

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

June 18, 2024

CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
https://us06web.zoom.us/j/86035273593?pwd=-XvkFTn_FmBWY3vyfhMQa2F-rasHvg.MgccJBm7SbCmdyoi
- Dial in: (253) 215-8782
- Meeting ID: 860 3527 3593
- Passcode: 241689

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

- A. Updates
 - 1. Legislative
 - 2. Community Engagement
 - 3. Other
- B. Connect Up Quarterly Update
- C. District-Owned Electric Vehicle Charging Retail Rate Update

EXECUTIVE SESSION – Recess into Executive Session to Discuss the Performance of a Public Employee – Training Center Room 1

RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of June 4, 2024
- B. Bid Awards, Professional Services Contracts and Amendments
- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

4. PUBLIC HEARING AND ACTION

- A. Disposal of Surplus Property – 3rd Quarter 2024

Continued →

5. CEO/GENERAL MANAGER REPORT

6. COMMISSION BUSINESS

A. Commission Reports

B. Commissioner Event Calendar

C. Consideration of a Motion Approving Board Governance Policy Principles

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

ADJOURNMENT

June 24, 2024:

Public Power Council (PPC) Fuel Meeting (Virtual)

The next scheduled regular meeting is July 2, 2024

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611.



BUSINESS OF THE COMMISSION

Meeting Date: June 18, 2024

Agenda Item: 1

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager	John Haarlow	8473
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- | | | |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion | (Information) | |
| <input type="checkbox"/> Policy Decision | | |
| <input type="checkbox"/> Statutory | | |

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments

State Government Relations Activity Report

STATE OVERVIEW

- Governor Inslee rejected a recommendation to significantly reduce the scope of a proposed wind farm project. The [Horse Heaven wind and solar project](#), a \$1.7 billion initiative, is one of the largest of its kind proposed in Washington. The state's energy facility siting panel recommended approval of the initiative, but with conditions that would have halved the number of turbines to protect tribal cultural resources and endangered hawks. Inslee [directed the Energy Facility Site Evaluation Council \(EFSEC\) to revisit its decision](#) and focus on "specific and narrowly tailored approaches" that would allow the wind farm to achieve its full or near-full energy generation capacity. Governor Inslee asked EFSEC to respond with a recommendation within 90 days.
- The Washington State Department of Commerce [announced](#) nearly \$40 million in grants to support the electrification of homes and businesses. The state Home Electrification and Appliance Rebates (HEAR) Program provides grants to municipalities, utilities, and Tribes to provide rebates and incentives to households and small businesses to purchase and install high-efficiency electric equipment and appliances. Snohomish County PUD was awarded \$5,336,909, the largest grant allocation.

KEY HEARINGS/PRESS CONFERENCES/MEETINGS

- June 6 | Joint Legislative Committee on Water Supply During Drought – [Current Drought Conditions](#)

INTERESTING READS

- Washington State Standard: [Finally! State goes out to bid for new hybrid-electric ferries](#)
- Washington State Standard: [Inslee rejects recommendation to shrink footprint of massive wind farm](#)

Federal Government Relations Activity Report

FEDERAL OVERVIEW

GOVERNMENT RELATIONS ACTIVITIES REPORT - JUNE

- The White House launched the [Federal-State Modern Grid Deployment Initiative](#). The initiative aims to bring together states, federal entities, and power sector stakeholders to “accelerate improvements to our electric transmission and distribution network to meet the country’s stated goals of affordable, clean, reliable and resilient power.” Washington state was among the 21 inaugural members who signed on to the initiative.
- The U.S. Department of Treasury announced a new [joint statement of policy](#) with principles for responsible participation in *voluntary* carbon markets. These principles aim to guide government engagement, channel private capital for decarbonization, and ensure carbon credit integrity.
- The Environmental Protection Agency announced \$875 million in awards for the 2023 Clean School Bus Program. The funding, part of the Infrastructure Investment and Jobs Act, aims to replace older, diesel-fueled school buses under the Clean School Bus Program. Northshore School District (3 electric buses), Snohomish School District (11 propane buses), and Sultan School District (1 electric bus) received awards.
- The Department of Energy (DOE) released a [“Distributional Equity Analysis for Energy Efficiency and Other Distributed Energy Resources: A Practical Guide.”](#) The report aims to create a framework to ensure that the benefits of distributed energy resources (DERs) are equally distributed among utility customers.
- DOE’s National Renewable Energy Laboratory [published a report](#) entitled “Barriers and Opportunities to Realize the System Value of Interregional Transmission,” examining the challenges faced by transmission facilities, including resource adequacy, inconsistent transmission scheduling, inaccurate price forecasting, and inefficient use of high-voltage direct current capacity.
- DOE published Part 1 of the [National Definition of a Zero Emissions Building](#), outlining the criteria that a building must meet in order to achieve zero operational emissions. The definition states that a zero emissions building must be: 1) energy efficient, 2) free of on-site emissions from energy use, and 3) powered solely by clean energy. The criteria are intended to serve as guidance for public and private entities.
- The Senate confirmed three nominees to the Federal Energy Regulatory Commission (FERC). The confirmed nominees are Judy Chang, former undersecretary of energy and climate for Massachusetts; David Rosner, an energy industry analyst for FERC; and Lindsay See, solicitor general for West Virginia.

KEY HEARINGS

- June 4 | House Subcommittee on Energy, Climate & Grid Security [hearing](#) on: “Powering AI: Examining America’s Energy and Technology Future.” The hearing largely focused on the impacts that artificial intelligence will have on grid reliability and utility planning due to forecasted load growth from data centers.
- June 4 | Joint Economic Committee [hearing](#) on “Artificial Intelligence and Its Potential to Fuel Economic Growth and Improve Governance.”
- June 4 | Senate Committee on Energy and Natural Resources [advanced](#) three FERC nominees.
- June 5 | Senate Homeland Security & Governmental Affairs Committee held a [hearing](#) on “Streamlining the Federal Cybersecurity Regulatory Process.”

INTERESTING READS

- Everett Herald: [Sultan, Snohomish to get money for clean school buses](#)
- Politico: [Gas, greens and brownouts: The energy war is boiling over](#)
- Washington Examiner: [Senate confirms three FERC nominees, restoring agency to full strength](#)
- The Columbian: [21 states join Biden administration in bid to modernize nation’s aging grid](#)
- Smart Cities Dive: [DOE releases zero-emissions building definition, part 1](#)
- Perkins Coie: [Federal Joint Policy Statement and Principles on Voluntary Carbon Markets Emphasize Consistency and Reliability](#)

Local Government Relations Activity Report

LOCAL OVERVIEW

GOVERNMENT RELATIONS ACTIVITIES REPORT - JUNE

- Testing by [Sound Transit](#) on the 8.5-mile-long Lynnwood Link Extension has entered the pre-revenue phase, marking an important milestone toward the opening on August 30. This phase includes training for operators and maintenance staff, and continued testing to ensure stations, tracks, utilities, and vehicles work together as expected in preparation for the start of service.
- Snohomish County Executive Dave Somers was joined by Mukilteo School District, Sno-Isle TECH Skills Center, and Pathfinder Kindergarten Center to announce the first cohort of graduates from the new Youth Early Childhood Education Career Pathways program. The county lost 25 percent of its childcare workforce during the pandemic, and accessible childcare is vital for the economy. The program offers access to in-classroom experience to high school students to become early childhood education providers. The program will expand to four more school districts next year.
- The [Sno-Isle Libraries](#) system announced the acquisition of property for the joint development of the future Mariner Community Campus project, a public library, and mixed-income housing through the Everett Housing Authority. Construction is expected to begin in 2026. This marks a milestone for the library to enhance access to essential community resources in south Everett, and near Sound Transit light rail development in the future.
- The City of Everett received a presentation addressing renewed interest in the formation of a standalone [Everett Chamber of Commerce](#) based on feedback from Everett businesses. If the council approves at a future meeting, the allocation of COVID relief funds will be earmarked for the launch.
- The City of Edmonds is considering [Green Building Incentives Pilot Code Amendments](#) for single residential and multi-family housing prior to the implementation of the new state housing regulations and in advance of the 2024 Comprehensive Plan.

INTERESTING READS

- Everett Herald: [Snohomish County drill to simulate response to terrorist attack](#)
- Everett Herald: [With eye on growing county PUD replaces aging Marysville](#)
- Everett Herald: [Trains up and running on Lynnwood Link - but no passengers quite yet](#)
- Everett Herald: [Highway 529 squeeze starts now between Everett, Marysville](#)
- Everett Herald: [Everett could vote on a new \\$20.24 minimum wage](#)
- Everett Herald: [Get ready for a year of Mukilteo detours with \\$34M bridge replacement](#)
- Everett Herald: [After Oso slide with old growth in peril timber sales go under microscope](#)



Community Engagement

June 18, 2024

Kellie Stickney, Lead Communications Specialist

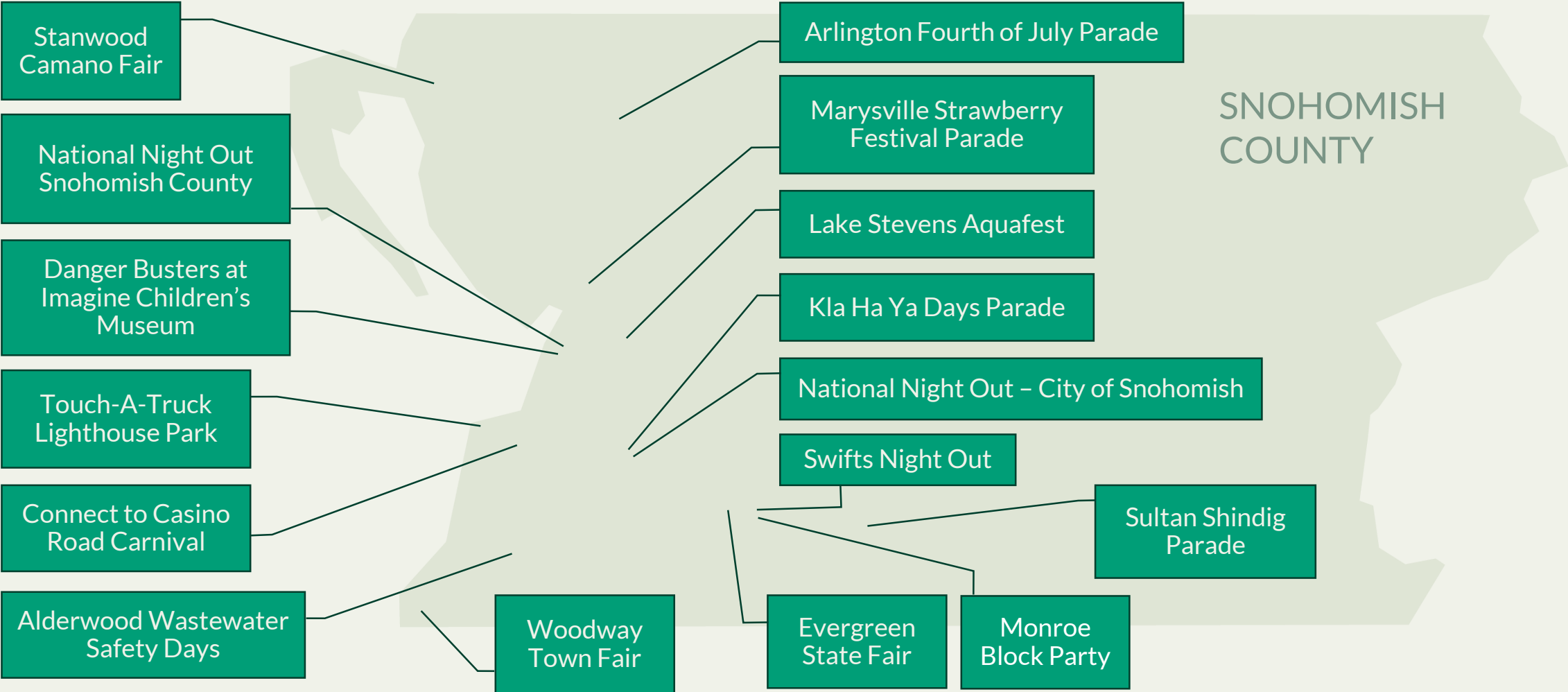
Looking Back at This Year

- Stanwood Camano Snow Goose and Birding Festival
- Groundbreaking for El Sol al Alcance de tus Manos
- Arbor Day Celebration
- Herald Resource Fair
- Energy Block Party
- Hydropower Appreciation Day
- Carl Gibson Senior Resource Fair
- Bike Everywhere Day
- Puget Sound Bird Festival



Summer Events are Heating Up!

Now through September 1, 2024, we're attending the following events:



Education

23-24 SCHOOL YEAR

- 730 Lessons
 - 14,469 students
- 208 Hydro/Renewable Lessons
 - 5,700 students
- 47 Wanda Flippelfairy
 - 485 students
- 79 Schools
- 12 STEM Nights
- 2 Teacher Workshops
- 15 Guest Speakers



Woods Creek Field Trips

- Our official field trip program launched at Woods Creek this spring
- Generation provided \$5,000 of their education budget for field trip grants this year
- Field trip opportunities were announced to schools in late January 2024, and spots for spring trips were filled almost immediately
- 8 field trips
- 527 students and 92 adults



Looking forward to 24-25 School Year

- Huge thanks to the Generation Team, and especially Hayley Tengs for tremendous support of this project
- Thanks to Facilities for tent delivery and set up on some very wet days
- We ask for feedback from students and teachers after they attend field trips. Every single educator has expressed their gratitude for a quality learning experience. Teachers are impressed with the kindness, professionalism, and respect our employees extend to students and staff
- Field Trip sign-ups will go out again in the fall





Thank you!

| Questions?

SNOHOMISH
PUD
Energizing Life In Our Communities

Connect Up Program

Commission Quarterly Update

Tim Epp - Program Director
June 18, 2024

Last Update – March 19, 2024



Connect Up Program Quarterly Update

Purpose of Presentation

- Provide the Commission a progress update of the program

Expectations of the Board

- Remain updated on recent program activities and next steps



Agenda

1. Overall Program
2. Meter Deployment Status
3. AMI Network
4. Daily AMI Operations/Billing
5. Wins
6. Progress on 2.0
7. Q&A



Overall Program

Cost Status/Projection

- Currently under budget (\$43M actual vs \$50M planned through April 2024)
- Reworking overall program forecast to account for new CBA wages

Meter Supply

- Electric: On target for residential meters, lagging for commercial/industrial
- Water: Lagging slightly

Top Risks/Issues

- Meter Supply Forecast
- Staffing Changes:
 - Kevin Lavering (Program Co-Lead)
 - Travis Olson (Meter Deployment Project Manager)
 - Mitch Van Wegen (Meter Deployment Superintendent)
 - Christian Anderson (Sensus Account Executive)
- Customer Repair



Meter Deployment Status

Electric = 20k installed (~5% of total)

- Rate = 1,000 per week (Target = 5,000 per week)

Water = 6k installed (~20% of total)

- Rate = 150 per week (Target = 250 per week)

Business-as-usual: any new meter set is now AMI

Opt-Out rate = 0.2% (0.5% planned)

Deployment focus area: East county

Community Outreach: Edmonds Climate Protection Committee (4/18/24),

City of Sultan (5/23/24), Town of Index (6/3/24)

Business Communications: new web page and door hangar



AMI Network Deployment

Base Stations Installed = 142 (149 total planned)

- 5 targeted for completion 3Q 2024
- 2 targeted for completion 1Q 2025

Troubleshooting & Tuning

- Spectrum encroachment
- Challenging meter room
- Weatherproofing



Daily AMI Operations/Billing

Billing is going well

AMI Network Performance consistently higher than target (99.5% of all meters have reported within a day)

System Upgrades

- AMI Head End: complete
- Meter Data Management (MDM) testing in process (target completion: EOM)



Win: Hat Island Complete!



Progress on Connect Up 2.0

Data Analytics

- Self-Serve
- Events & Alarms

Revenue Protection (Tamper)

Support for Time of Day (TOD) Rates Planning

Integrate AMI Data into Load Forecasting & Analysis Tools (System Planning)



Questions?





District-Owned Electric Vehicle Charging Retail Rate Update (Schedule 83)

Christina Leinneweber, Principal Utility Economist

Peter Dauenhauer, Senior Manager Rates, Economic and Energy Risk Management

June 18, 2024

Previous Presentation: May 18, 2021

Purpose and Agenda

- **Briefing** on the recommended Schedule 83 Level 3 and Level 2 District-Owned Electric Vehicle Charger Rate
- **For information and consideration only**

Previous Actions

- **October 2, 2023:** Resolution 6056 updating rate to pass through increased Bonneville Power Administration rates
- **June 1, 2021:** Public Hearing and Adoption of Resolution 6012 creating Schedule 83
- **May 18, 2021:** presentation on the creation of Rate Schedule 83

Outline

Level 3: Current Charger Update

- Background
- Data
- Recommendation

Level 2: New Charger Options

- Background
- Recommendation

Next Steps

- Public Hearing
- Commission Approval
- Effective date: August 1, 2024

Current Charger Update

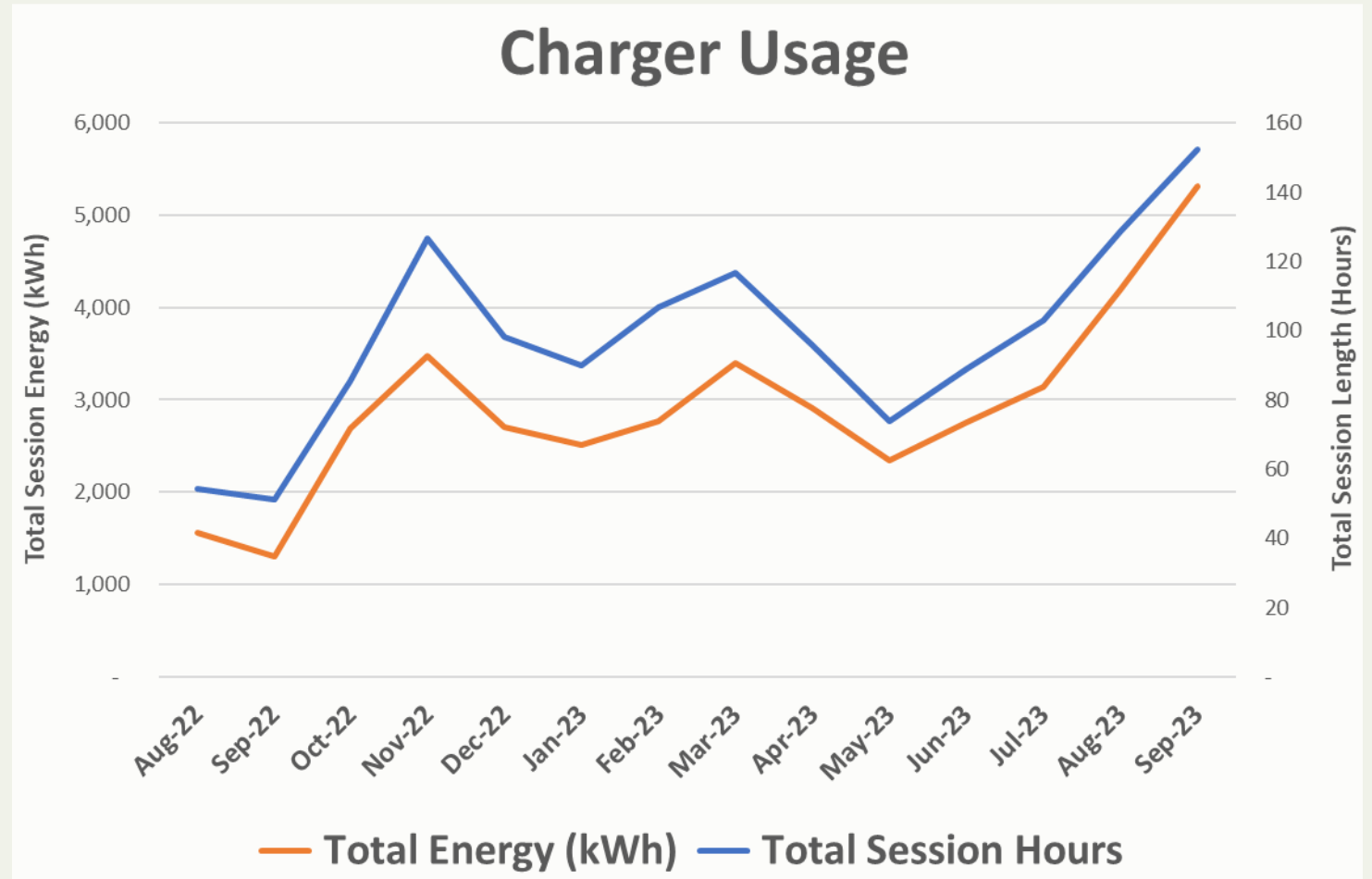
Level 3 Chargers

Background

District-Owned Level 3 fast chargers have been in service in Everett since **August 2022**.

Current **Schedule 83** rate addresses District-owned Level 3 fast chargers.

- 44¢ per kWh of energy used
- 40¢ per minute of idle time (after 10 minutes of inactivity)



Construction of Level 3 Charging Rate

Methodology Unchanged:

- Recovery of energy/capacity based on current Schedule 20 rate
- Energy costs levelized over 10 years
- Recovery of capital costs over 18 years (based on expected life)
- Recovery of maintenance costs over 10 years

What Did Change?

- Finalized capital costs
- Updated maintenance estimates
- Updated usage forecast
- Schedule 20 (General Service Medium) rate as of April 1, 2024

Level 3 Charging Data

	Current Fast Charging Rate	Rate with Updated Data	<i>difference</i>	<i>as %</i>
Energy Charge	44¢ per kWh	46¢ per kWh	2¢ per kWh	4.5%
Idle Fee	40¢ per min	19¢ per min	-21¢ per min	-53%

*The current rate was designed based on May 2022 estimates. The chargers were opened to the public in August 2022. Actual cost and usage data through January 2024, suggest that **more should be recovered from energy charges and idle time is less costly than previously estimated.***

Level 3 Fast Charging Complexities

- Local tax (Everett) applicable:
 - 6% on Energy fees
 - 9.9% on Idle fees
- Charger **software** does not handle multiple tax rates well
- Calculating and remitting taxes on component parts of rate takes up **considerable staff time**
- Only **2% of session time** is idle time

Average \$41 per month charged from idle fees (and cost-based fees would bring in half of that)

⇒ Staff believes it would be best to **remove the idle charge**

The goal of the idle charge was to prevent users from using the slots as mere parking areas, but that has not been a problem

Level 3 Charging Recommendation

	Current Fast Charging Rate	Proposed Rate	<i>difference</i>	<i>as %</i>
Energy Charge	44¢ per kWh	46¢ per kWh	<i>2¢ per kWh</i>	4.5%
Idle Fee	40¢ per min	0¢ per min	<i>-40¢ per min</i>	-100%

New Charger Options

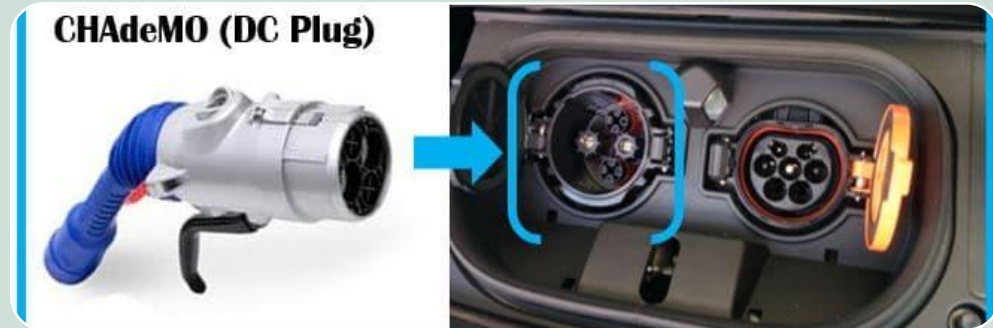
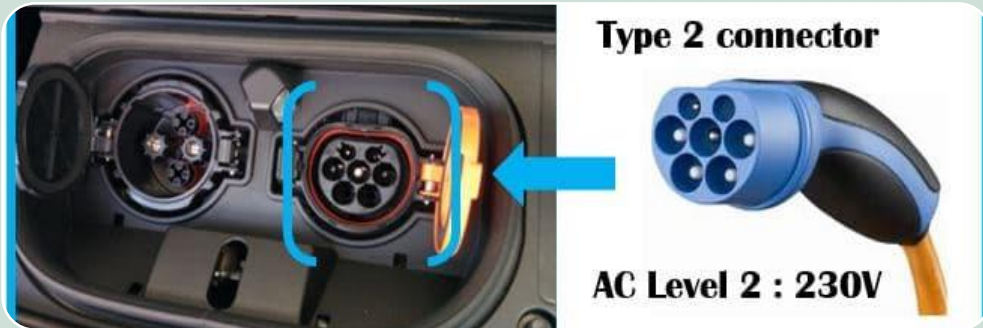
Level 2 Chargers

Background

- District-Owned Level 2 chargers are being **installed in Arlington**
- Need to **add Level 2** charging options to Schedule 83
- **Same methodology** as used for Level 3 fast chargers



What is Different about these Chargers?



Level 2

alternating current
(240 V)

Estimated Peak
Usage: 14 kW

Level 3

direct current

Peak Possible Usage: 120 kW
Normal Usage: 57-61 kW

Level 2 Charging Recommendation

	Current Rate	Proposed Rate	<i>difference</i>	<i>as %</i>
Energy Charge	none	22¢ per kWh	<i>n/a</i>	-
Idle Fee	none	none	<i>n/a</i>	-

The cost-based idle fee for the Level 2 chargers would be 3¢ per minute. This minimal amount is another reason to remove the idle fee.

Level 2 versus Level 3 Recommendation

	Recommended Level 3 Rate	Recommended Level 2 Rate	<i>Difference from Level 3 Recommendation</i>	<i>as %</i>
Energy Charge	46¢ per kWh	22¢ per kWh	-24¢ per kWh	-52%

The recommended energy charge for Level 2 chargers is about half that of Level 3 chargers.

Local taxes are added if applicable in the jurisdiction.

Next Steps

- Briefing ⇐ **YOU ARE HERE**
- Public Hearing: July 2, 2024
- Commission Consideration: July 16, 2024
- Effective date: August 1, 2024

EXECUTIVE SESSION

Tuesday, June 18, 2024

Discussion of the Performance of a Public Employee - Approximately 60 Minutes

COMMENTS FROM THE PUBLIC



BUSINESS OF THE COMMISSION

Meeting Date: June 18, 2024

Agenda Item: 3A

TITLE

Approval of the Minutes for the Regular Meeting of June 4, 2024

SUBMITTED FOR: Consent Agenda

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

June 4, 2024

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers John Hoffman, Guy Payne, Jeff Kallstrom, and Jason Zyskowski; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Media. Lead Communications Specialist Aaron Swaney provided a presentation on District related news and articles.
- *2. Other. CEO/General Manager John Haarlow provided an update on the June 2024 Windstorm.

B. Energy Assistance Update

Senior Manager Energy Services and Customer Innovations Jeff Feinberg and Program Manager Missy Wilch provided an Energy Assistance update. Information on the Clean Energy Transformation Act, Energy Assistance Reporting 2022/2023, and the Energy Assistance Program Goals and Development were presented to the Board.

The next step would be to return to the Board for an update at a future date.

The meeting recessed at 10:11 a.m. and reconvened at 10:20 a.m.

C. Organized Market Updates

Power Analyst Adam Cornelius provided a presentation on the Organized Market Updates. Information included a refresher on Regional Organized Market efforts and PUD's engagement, an update on Day-Ahead Market development and a Timeline and Outlook on regional efforts.

The next steps would be for staff to continue engagement in the processes to ensure the best outcomes for the District, while keeping the Board informed of any significant developments.

The meeting recessed at 11:13 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Sidney Logan at 1:30 p.m. Those attending were Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers John Hoffman, Guy Payne, and Jason Zyskowski; other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner. Vice-President Tanya Olson was absent.

*** Items Taken Out of Order**

****Non-Agenda Items**

2. RECOGNITION/DECLARATIONS

A. Employee of the Month for June – Lee Banghart

Lee Banghart was recognized as Employee of the Month for June.

3. COMMENTS FROM THE PUBLIC

The following public provided comments:

- Gayla Shoemake, Edmonds, WA

4. CONSENT AGENDA

A. Approval of Minutes for the Regular Meeting of May 21, 2024

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Invitation to Bid No. 24-1459-KS with EcoGrind Site Solutions, LLC

Invitation to Bid No. 24-1465-KS with B & L Utility, Inc.

Formal Bid Award Recommendations \$120,000 and Over:

Request for Quotation No. 24-1463-BP with Border States Industrial, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Contract Number CW2254901 with Clean Harbors Environmental Services, Inc.

Purchase Order No. 4500091568 with Ivoxy Consulting

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2242407 with SCADA & Controls Engineering, Inc.

Contract Acceptance Recommendations:

None

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers.
- D. Consideration of a Resolution Approving Amendment No. 1 to the Collective Bargaining Agreement Between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77, for the Period of April 1, 2024, Through March 31, 2028

A motion passed approving Agenda Items 4A – Approval of Minutes for the Regular Meeting of May 21, 2024; 4B – Bid Awards, Professional Services Contracts and Amendments; 4C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers; and 4D – Resolution No. 6177 approving amendment No.1 to the Collective Bargaining Agreement between Public Utility District No. 1 of Snohomish County and the International Brotherhood of Electrical Workers, Local No. 77 for the period of April 1, 2024, through March 21, 2028.

5. PUBLIC HEARING AND ACTION

- A. Consideration of a Resolution Declaring Certain Real Property and Other Property Interests of the District Situated in Lynnwood, Washington, to be Surplus and Authorizing Transfer of Said Real Property to the City of Lynnwood, Washington, and Granting of a Stormwater Drainage Easement in Favor of the City of Lynnwood, Washington

President Logan opened the Public Hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion passed approving Resolution No. 6178 declaring certain real property and other property interests of the District situated in Lynnwood, Washington, to be surplus and authorizing transfer of said real property to the City of Lynnwood, Washington, and granting of a Stormwater Drainage Easement in favor of the City of Lynnwood, Washington.

6. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

7. COMMISSION BUSINESS

A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. 2024 Treasury, Budget, Forecast, and Major Project Status Report – April

Staff responded to the Board's questions regarding the 2024 Treasury, Budget, Forecast, and Major Status report for April.

D. Consideration of a Motion Approving Board Governance Policy Principles

Commissioner's Logan and Wolfe agreed to minor word changes to the policies that will be incorporated into the documents.

Commissioner Logan made a motion to continue this item for further discussion at the June 18, 2024, Commission meeting.

A motion passed to continue this item for further discussion at the June 18, 2024, Commission meeting.

8. GOVERNANCE PLANNING

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of June 4, 2024, adjourned at 2:07 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 18th day of June, 2024.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: June 18, 2024

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;
None

Formal Bid Award Recommendations \$120,000 and Over;
None

Professional Services Contract Award Recommendations \$200,000 and Over;
None

Miscellaneous Contract Award Recommendations \$200,000 and Over;
None

Interlocal Agreements and Cooperative Purchase Recommendations (Page 1);
Contracts:
Purchase Order No. 4500091767 with Sonsray Machinery
Amendments:
None

Sole Source Purchase Recommendations;
None

Emergency Declarations, Purchases and Public Works Contracts;
None

Purchases Involving Special Facilities or Market Condition Recommendations;
None

Formal Bid and Contract Amendments (Pages 2 - 3);
Miscellaneous Contract No. 65673 with ARCOS, LLC
Professional Services Contract No. CW2249247 with Qualus LLC

Contract Acceptance Recommendations;
None

List Attachments:
June 18, 2024 Report

Cooperative Purchase Recommendations

June 18, 2024

State law permits a public agency to purchase from a contract entered into by another public agency as long as the contract is determined to have been awarded in compliance with the bidding requirements of the agency seeking to make the purchase, provided that the requirement for advertising or providing notice for bids is deemed satisfied if the awarding entity advertises according to its own bidding requirements, and either (i) posts the advertisement on any website sponsored by a public agency, purchasing cooperative or similar service provider, or (ii) provides an access link on the state's web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the bid process used for each purchase recommended below meets the District's procurement requirements.

Accordingly, staff recommends approval of the following contracts/amendments:

CONTRACTS:

Awarded Vendor: Sonsray Machinery \$403,588.50

PO 4500091767

Sourcewell #011723-CHN

Purchase one CASE WX210E Wheeled Excavator that will be used by Distribution and Engineering Services Division. This equipment will be a fleet addition.

Project Lead: Christina Brueckner, Ext. 5053

Formal Bid and Contract Amendment(s)
June 18, 2024

MISC No. 65673
Rules Based Callout Services

Contractor/Consultant/Supplier:	ARCOS, LLC	
IT Project Leader & Phone No.:	Steve Eaton	Ext. 1763
Business Project Leader & Phone No.:	Aaron Janisko	Ext. 5454
Amendment No.:	6	
Amendment:	\$625,171.00	

Approximate Original Contract Amount:	\$288,840.00		
Present Contract Amount:	\$1,546,398.00	Original Start/End:	12/20/11 – 9/30/15
Amendment Amount:	\$625,171.00	Present Start/End:	12/20/11 – 6/25/24
Approximate New Contract Amount:	\$2,171,569.00	New End Date:	6/25/27

Summary Statement: Staff recommends approval of Amendment No. 6 to amend the District’s Rules Based Callout Software as a Service (SaaS) contract for an additional three-year term through June 25, 2027, as well as to increase the contract by \$625,171.00 for continuing services/call usage and miscellaneous change orders such as District department reorganizations and added job classifications, etc.

The ARCOS Rules Based Callout solution provides an all-inclusive Software as a Service (SaaS) solution that automates the District’s line crew callout based on the District’s complex callout rules. The District has successfully used the ARCOS system to ensure consistency in applying these rules during the callout process.

Summary of Amendments:

Amendment No. 1 dated December 5, 2012, authorized ARCOS to utilize third-party service providers to perform certain of the services, such as Internet and data hosting services.

Amendment No. 2 approved by Commission on July 13, 2015, extended the contract term for an additional 3 years to June 25, 2018, increased the contract amount by \$245,000, changed the customer contact in “Notices”, changed the vendor’s name, and inserted a non-solicitation provision.

Amendment No. 3 approved by Commission on May 29, 2018, extended the contract term for an additional 3 years to June 25, 2021, increased the contract amount by \$284,250, changed the pricing structure and Project Lead, and modified two sections in the Master Service Agreement.

Amendment No. 4 approved by Commission on December 18, 2018, increased the contract amount by \$53,000.00.

Amendment No. 5 approved by Commission on August 18, 2020, extended the contract term for an additional 3 years to June 25, 2024, and increased the contract amount by \$675,308.

Formal Bid and Contract Amendment(s)
June 18, 2024

PSC No. CW2249247

Support Services for Evaluation,
Planning & Procurement of New
SCADA and ADMS Platform

Contractor/Consultant/Supplier:	Qualus LLC
Project Leader & Phone No.:	Sheila Crawford x8144
Amendment No.:	4
Amendment:	\$3,585,000.00

Original Contract Amount: \$ 531,387.00
Present Contract Amount: \$ 647,087.00
Amendment Amount: \$ 3,585,000.00
New Contract Amount: \$ 4,232,087.00

Original Start/End: 10/12/22 – 12/31/24
Present Start/End: 10/12/22 – 12/31/25
New End Date: 12/31/2029

Summary Statement: Staff is seeking approval to increase the contract by \$3,585,000.00 to allow for additional time and resources for Consultant’s continuing assistance with the vendor evaluations and demonstrations. Extend the contract term to December 31, 2029. Change the Project Leader from Mark Flury to Sheila Crawford.

This amendment also adds advisory services during the implementation of the new Advanced Distribution Management Systems (ADMS) Solution and Corporate Historian. The following services will be performed as needed on a time-and-materials basis:

- ADMS/EMS RFP selection process
- SnoSmart program support for the ADMS Solution and Corporate Historian
- Management advisory services
- GRIP grant management and support services
- Implementation services
- Integration services
- Optional environment maintenance and support
- Optional modeling
- Testing
- Training and organizational change management

Summary of Amendments:

Amendment No. 1 approved by the Board on July 25, 2023 increased the contract value by \$47,200 for additional DOE GRIP grant support and travel and other out-of-pocket expenses.

Amendment No. 2 approved by the Board on October 17, 2023 increased the contract value by \$68,500.00 for developing and supporting the Historian requirements and extended the contract term to December 31, 2025.

Amendment No. 3 executed March 21, 2024 changed name from GridBright, Inc., to Qualus LLC.



BUSINESS OF THE COMMISSION

Meeting Date: June 18, 2024

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

<u>General Accounting & Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 18th day of June 2024.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

Shari Akramoff

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1129109 - 1129274	\$47,882.11	2 - 7
Electronic Customer Refunds		\$11,829.13	8 - 9
WARRANT SUMMARY			
Warrants	8078430 - 8078566	\$1,361,798.83	10 - 14
ACH	6046762 - 6047104	\$6,391,684.42	15 - 25
Wires	7003281 - 7003289	\$7,652,816.74	26
Payroll - Direct Deposit	5300001051 - 5300001051	\$5,256,095.56	27
Payroll - Warrants	845193 - 845216	\$40,250.30	27
Automatic Debit Payments	5300001037 - 5300001054	\$13,439,921.53	28
	GRAND TOTAL	\$34,202,278.62	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/24	1129109	ZUBIR ANWARI	\$126.53
5/28/24	1129110	ELEVATE APTS LYNNWOOD LLC	\$168.60
5/28/24	1129111	THOMAS RAMSELL	\$51.99
5/28/24	1129112	DOMINIC MERRITT	\$7.13
5/28/24	1129113	SHUO WANG	\$46.31
5/28/24	1129114	WAKEFIELD ALDERWOOD LLC	\$45.75
5/28/24	1129115	LARRY DESLER	\$363.13
5/28/24	1129116	ALI MEHDI	\$231.76
5/28/24	1129117	JEREMY PEARSTON	\$34.96
5/28/24	1129118	CLAUDIA MONRROY CARTAGENA	\$16.21
5/28/24	1129119	CHRISTINE ANDERSON	\$81.20
5/28/24	1129120	GRE BRIERWOOD LLC	\$19.99
5/28/24	1129121	JONATHAN CONTRERAS BORJA	\$13.44
5/28/24	1129122	IH6 PROPERTY WASHINGTON LP	\$53.73
5/29/24	1129123	JOSEPH PETOSA	\$36.00
5/29/24	1129124	GARFIELD JOHNSON	\$55.67
5/29/24	1129125	VIBHA CHOUDHARY	\$263.33
5/29/24	1129126	ROSA MARTINEZ MORA	\$136.56
5/29/24	1129127	JOSEPH HUNTSMAN	\$130.18
5/29/24	1129128	SAMANTHA STEWART	\$110.13
5/29/24	1129129	LESSTER MUNGUIA	\$86.85
5/29/24	1129130	KALLI BIEGEL	\$103.62
5/29/24	1129131	MARY APPIAH	\$120.46
5/29/24	1129132	ESTATE OF CAROLYN ANNE KEYES	\$13.26
5/29/24	1129133	JUNG IN LEE	\$9.23
5/29/24	1129134	RUSSELL SNYDERS	\$20.60
5/29/24	1129135	JEREMY DEVIER	\$8.12
5/29/24	1129136	GLOW TECH INC	\$26.96
5/29/24	1129137	QUILCEDA CREEK CASINO	\$102.28
5/29/24	1129138	ELIZABETH SHRIVER	\$5,162.79
5/29/24	1129139	BOBBI HOOKER	\$5.28
5/29/24	1129140	JOYCE WAUCZINSKI	\$614.02

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
5/29/24	1129141	MLT STATION LLC	\$83.88
5/29/24	1129142	YU WANG	\$2,678.52
5/29/24	1129143	ANDRE KULIK	\$140.91
5/29/24	1129144	FALLS CROSSING LLC	\$78.43
5/29/24	1129145	AMY CHENG	\$31.24
5/29/24	1129146	LARRY ELGIN	\$1,486.58
5/29/24	1129147	GILBERT KEE	\$67.35
5/30/24	1129148	EUGENE LYONS	\$39.27
5/30/24	1129149	PARNEETA LAL	\$2,200.00
5/30/24	1129150	BUFFALO ESPRESSO	\$331.93
5/30/24	1129151	HASEN REYNA SALAZAR	\$108.39
5/30/24	1129152	JUAN GABRIEL ARUAZ MORALES	\$95.79
5/30/24	1129153	CORNERSTONE HOMES	\$141.07
5/30/24	1129154	CORNERSTONE HOMES	\$76.46
5/30/24	1129155	CORNERSTONE HOMES	\$55.21
5/30/24	1129156	JANEEN SIMMONS	\$163.70
5/30/24	1129157	TIMBER RIDGE HOMES LLC	\$220.74
5/30/24	1129158	CARISSA BRUGMAN	\$64.23
5/30/24	1129159	JAMES BELASCO	\$30.01
5/30/24	1129160	MIKE HEADLEE	\$20.00
5/30/24	1129161	SCHWANS SALES ENT INC	\$1,878.37
5/30/24	1129162	ERP OPERATING LP	\$27.70
5/30/24	1129163	TAYLOR GOODHART	\$1,463.04
5/30/24	1129164	IH6 PROPERTY WASHINGTON LP	\$26.09
5/30/24	1129165	TONI MASSEY	\$30.62
5/30/24	1129166	DANA THOMPSON	\$71.47
5/30/24	1129167	STILLAGUAMISH TRIBE OF INDIANS	\$298.25
5/30/24	1129168	JACQUELINE WOOD	\$1,479.06
5/30/24	1129169	TIANA JAY	\$325.75
6/3/24	1129170	CUTHBERT TURNER	\$4,761.39
6/3/24	1129171	GRANDVIEW NORTH LLC	\$37.83
6/3/24	1129172	JULZ KORZ	\$966.00

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/3/24	1129173	CHELSIE VELIZ	\$168.73
6/3/24	1129174	BRANDIN SLATER	\$119.85
6/3/24	1129175	ALEXANDREA WOODS	\$30.72
6/3/24	1129176	SWEET LEAF BOBA LLC	\$149.24
6/3/24	1129177	WESTCOTT VENTURES LLC	\$6.93
6/3/24	1129178	GREGORY PROPERTY MANAGEMENT INC	\$81.78
6/3/24	1129179	SYED RIZVI	\$137.68
6/3/24	1129180	TERRI KNIGHT	\$322.33
6/3/24	1129181	GRANDVIEW NORTH LLC	\$33.66
6/3/24	1129182	ABRAHAM ALFI	\$116.22
6/3/24	1129183	CHARTER CLUB OWNER LLC	\$44.47
6/3/24	1129184	PROJECT PRIDE	\$1,625.03
6/3/24	1129185	JUNG OK CHUNG	\$3.36
6/3/24	1129186	MORGAN GEYER	\$242.51
6/3/24	1129187	KEVIN ALLRED	\$95.91
6/3/24	1129188	TARCOJ MIOBA	\$350.27
6/3/24	1129189	GRONBERG CO LLC	\$69.39
6/3/24	1129190	PAULETTE HUNTER	\$183.03
6/3/24	1129191	SCRIBER CREEK LLC	\$74.90
6/3/24	1129192	HAQ CORPORATION INC	\$71.03
6/3/24	1129193	RHONDA LASLEY	\$518.73
6/3/24	1129194	CHRISTINE AMOGUIS	\$797.67
6/4/24	1129195	TIFFANY OCHOA	\$226.03
6/4/24	1129196	JEFFERY UNRUE	\$66.11
6/4/24	1129197	ROBIN STORMO	\$343.13
6/4/24	1129198	VOID	\$0.00
6/4/24	1129199	RALPH OLSON	\$89.42
6/4/24	1129200	TARAS CHUB	\$211.25
6/4/24	1129201	AGUSTIN PINACHO	\$16.35
6/4/24	1129202	DAVE ALDRIDGE	\$14.32
6/4/24	1129203	OMARI VENABLE	\$100.98
6/4/24	1129204	MALEA ADAMS	\$112.56

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/4/24	1129205	VICTORIA ABIGAIL PINEDA ROMERO	\$151.83
6/4/24	1129206	DOLUN POPOV	\$67.34
6/4/24	1129207	ARUNKUMAR ARUGHADHOSS	\$65.25
6/4/24	1129208	JOSHUA HERNANDEZ	\$166.88
6/4/24	1129209	ADITYA PARIMI	\$88.15
6/4/24	1129210	RATANAK POV	\$135.06
6/4/24	1129211	MICAH LADUCER	\$89.60
6/4/24	1129212	DOMINIQUE KIBLINGER	\$49.21
6/4/24	1129213	AMA VENTURES LLC	\$154.14
6/4/24	1129214	HOUSING HOPE	\$23.79
6/4/24	1129215	ROBERT STUART	\$490.47
6/4/24	1129216	JAMES BELASCO	\$30.01
6/4/24	1129217	HONGHAO ZHU	\$28.62
6/4/24	1129218	MARICKA OKITA	\$59.51
6/4/24	1129219	TLUS RISE LYNNWOOD LIMITED PARTNERSHIP	\$16.31
6/4/24	1129220	BROYO LLC	\$156.27
6/4/24	1129221	ERICKA FISHER CLAY	\$286.75
6/4/24	1129222	DREAM RAINEY	\$12.78
6/4/24	1129223	GRANT DEMPSEY	\$33.43
6/4/24	1129224	AMANDA SPARKS	\$5.60
6/4/24	1129225	JENNIFER DENNIS	\$1,902.62
6/5/24	1129226	AVALONBAY COMMUNITIES, INC	\$203.39
6/5/24	1129227	DIANA SOROKA	\$126.03
6/5/24	1129228	BEAUTY CRYPT BROWS LLC	\$121.37
6/5/24	1129229	MARIIA KUCHERENKO	\$669.85
6/5/24	1129230	JULIE VORHEIS	\$330.35
6/5/24	1129231	SHANHUA REN	\$147.99
6/5/24	1129232	KODY REYES	\$10.72
6/5/24	1129233	ESTATE OF YVONNE E THOMAS	\$42.52
6/5/24	1129234	WGC HOLDINGS LLC	\$21.83
6/5/24	1129235	BARBIN CONSTRUCTION LLC	\$233.03
6/5/24	1129236	DARCEL SMALL	\$1,010.82

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/5/24	1129237	EBC ASSOCIATES	\$178.85
6/5/24	1129238	JAMES MEKEEL	\$131.27
6/5/24	1129239	SAID FRIOZI	\$82.66
6/6/24	1129240	MARTIN BURGISSER	\$44.44
6/6/24	1129241	WEIDNER PROPERTY MANAGEMENT LLC	\$99.15
6/6/24	1129242	LAG ENTERPRISES	\$20.46
6/6/24	1129243	2018-3 IH BORROWER LP	\$18.34
6/6/24	1129244	ALICIA MCDOWELL	\$73.28
6/6/24	1129245	NOVO ON 52ND LLP	\$172.38
6/6/24	1129246	LIUDMYLA SHAPRAN	\$147.84
6/6/24	1129247	AMBER CIBERAY	\$455.71
6/6/24	1129248	SANTOS ANASTACIO VASQUEZ BATEN	\$59.77
6/6/24	1129249	EDUARDO VALLADARES	\$91.50
6/6/24	1129250	ANDREI TIMONOV	\$63.91
6/6/24	1129251	HANN HOMES LLC	\$41.79
6/6/24	1129252	JOSHUA THOMPSON	\$181.76
6/6/24	1129253	SUAAOD BABEKR	\$95.34
6/6/24	1129254	CORNERSTONE HOMES	\$31.71
6/6/24	1129255	GENE PARROTT	\$16.75
6/6/24	1129256	JEFF WILKINSON	\$72.62
6/6/24	1129257	LESLIE PARRISH	\$888.44
6/6/24	1129258	AMBER DOWNING	\$177.73
6/6/24	1129259	VU MAI	\$2,200.00
6/7/24	1129260	JOSHUA MONTES	\$41.59
6/7/24	1129261	BLOBFISH LLC	\$223.07
6/7/24	1129262	LGI HOMES - WASHINGTON, LLC	\$62.41
6/7/24	1129263	DETRAVIAN SMITH	\$35.04
6/7/24	1129264	LGI HOMES - WASHINGTON, LLC	\$141.57
6/7/24	1129265	LGI HOMES - WASHINGTON, LLC	\$123.42
6/7/24	1129266	LGI HOMES - WASHINGTON, LLC	\$108.17
6/7/24	1129267	JR JERRY ORRANTIA	\$67.38
6/7/24	1129268	DEAN SEVON	\$36.98

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/7/24	1129269	HMS VENTURES INC	\$191.95
6/7/24	1129270	DIANA BERRY	\$92.74
6/7/24	1129271	ERP OPERATING LP	\$25.24
6/7/24	1129272	BIANCO PROPERTIES, INC	\$54.45
6/7/24	1129273	WILLIAMS INVESTMENTS	\$186.27
6/7/24	1129274	ANASTASIOS CHRISTOPHILIS	\$45.67
Total:			\$47,882.11

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/24	000527753089	JAIMIE LARSEN	\$167.12
5/28/24	000527753090	KAYLEE DOVE	\$449.94
5/28/24	000527753091	JARED MASTERSON	\$98.14
5/28/24	000527753092	SUNSET PARK ASSOCIATION OF	\$228.73
5/29/24	000527769134	MENGSTU NIREA	\$163.91
5/29/24	000527769135	KAITLYN MORIARITY	\$181.00
5/29/24	000527769136	DAVE A ANANA	\$963.96
5/29/24	000527769137	DANNIE ROY	\$91.00
5/30/24	000527778623	GYPSY ROSE	\$1,700.51
5/30/24	000527778624	SUNSET PARK ASSOCIATION OF	\$37.16
5/30/24	000527778625	SUNSET PARK ASSOCIATION OF	\$35.35
5/30/24	000527778626	SUNSET PARK ASSOCIATION OF	\$46.70
5/31/24	000527788863	CHAU NGUYEN	\$46.35
5/31/24	000527788864	TYLER SEVILLA	\$47.06
5/31/24	000527788865	KATHLEEN SCANLON	\$2.92
5/31/24	000527788866	KATHLEEN SCANLON	\$50.00
5/31/24	000527788867	SAMANTHA MOWRY	\$103.61
5/31/24	000527788868	PATRICK O'DONNELL	\$16.75
5/31/24	000527788869	NICK MOORE	\$134.88
5/31/24	000527788870	JACKIE ROYAL	\$440.82
5/31/24	000527788871	BRIAN YOUN	\$63.20
5/31/24	000527788872	ELLEN NIETFIELD	\$124.60
6/4/24	000527820639	BRANDON HAFENSCHER	\$127.16
6/4/24	000527820640	NICOLAS SANTOS	\$215.01
6/4/24	000527820641	GERMAN ESTRADA BERMUDEZ	\$47.94
6/4/24	000527820642	ROXANNE STERLING	\$97.48
6/4/24	000527820643	VALERIE ELMER	\$82.64
6/4/24	000527820644	SZYDNEY MADDUX	\$20.78
6/4/24	000527820645	LAWRENCE LEPPERT	\$83.63
6/4/24	000527820646	YADINZA ARDILA	\$85.12
6/4/24	000527820647	SZYDNEY MADDUX	\$102.63
6/4/24	000527820648	ARMAN JABERI	\$146.05

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
6/4/24	000527820649	GABRIELLE DERUISCHER	\$36.94
6/4/24	000527820650	GRACE DURKIN	\$378.02
6/4/24	000527820651	ABDOU HADRI HYDARA	\$288.00
6/4/24	000527820652	STEPHANIE LITTLE	\$82.61
6/4/24	000527820653	RIVANA AMARAL	\$184.85
6/4/24	000527820654	JEANINE CUELLAR	\$368.82
6/5/24	000527829776	RUSSELL BROYLES	\$10.55
6/5/24	000527829777	BRIAN BROCE	\$79.00
6/5/24	000527829778	STEVEN HUPFER	\$170.15
6/5/24	000527829779	STEVEN HUPFER	\$436.78
6/5/24	000527829780	VENKATA MANOJ VELUVOLU	\$115.52
6/5/24	000527829781	NGORAN OKOU	\$225.94
6/5/24	000527829782	KYLE PUGH	\$73.36
6/5/24	000527829783	FELIPE CRUZ MEDINA	\$192.19
6/5/24	000527829784	LILY RIORDAN	\$91.26
6/5/24	000527829785	ELLEN CLERMONT	\$75.00
6/5/24	000527829786	MACKENZIE SIROIS	\$32.35
6/6/24	000527840326	MALISSA HILLIS	\$6.26
6/6/24	000527840327	VIRGINIA VARGAS LIZCANO	\$98.94
6/6/24	000527840328	BRANDON LANGPAP	\$56.74
6/6/24	000527840329	LOGAN MOORE	\$24.20
6/6/24	000527840330	JORDAN REGAN	\$26.12
6/6/24	000527840331	LORI TONNES-PRIDDY	\$35.18
6/6/24	000527840332	AHMED ISMAN	\$22.59
6/6/24	000527840333	RYAN SHROY	\$12.57
6/6/24	000527840334	ALPHA JALLOW	\$1,645.00
6/7/24	000527849704	ANDREA KAUFFMAN	\$224.57
6/7/24	000527849705	LIZA PATCHEN-SHORT	\$151.00
6/7/24	000527849706	LIZA PATCHEN-SHORT	\$151.00
6/7/24	000527849707	BENJAMIN FUGATE	\$214.00
6/7/24	000527849708	LIZA PATCHEN-SHORT	\$117.47

Total: \$11,829.13

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/24	8078430	PACIFIC RIDGE - DRH, LLC	\$43,945.17
5/28/24	8078431	RMH LLC	\$6,721.54
5/28/24	8078432	CAMANO WATER ASSN	\$98.80
5/28/24	8078433	CLEAN HARBORS ENVIRONMENTAL	\$4,690.54
5/28/24	8078434	COMCAST HOLDING CORPORATION	\$342.18
5/28/24	8078435	CITY OF EVERETT	\$68.12
5/28/24	8078436	GLOBAL RENTAL COMPANY INC	\$10,469.00
5/28/24	8078437	INSTITUTE OF ELECTR & ELECTRONICS	\$20,805.00
5/28/24	8078438	IVANTI INC	\$12,973.82
5/28/24	8078439	AVO MULTI AMP CORP	\$1,842.10
5/28/24	8078440	CITY OF MOUNTLAKE TERRACE	\$398.26
5/28/24	8078441	GENUINE PARTS COMPANY	\$441.09
5/28/24	8078442	RIVERSIDE TOPSOIL INC	\$328.87
5/28/24	8078443	SNOHOMISH COUNTY	\$10.00
5/28/24	8078444	SNOHOMISH COUNTY	\$10.00
5/28/24	8078445	WAGNER SMITH EQUIPMENT CO	\$352.85
5/28/24	8078446	WASTE MANAGEMENT OF WASHINGTON INC	\$7,201.71
5/28/24	8078447	BICKFORD MOTORS INC	\$2,479.70
5/28/24	8078448	CINTAS CORPORATION NO 2	\$54.40
5/28/24	8078449	ROM ACQUISITION CORPORATION	\$483.57
5/28/24	8078450	ROOSEVELT WATER ASSN INC	\$131.00
5/28/24	8078451	PUBLIC UTILITY DIST NO 1 OF	\$5,481.50
5/28/24	8078452	WYNNE AND SONS INC	\$296.73
5/28/24	8078453	CITY OF EVERETT	\$567.00
5/28/24	8078454	SMART GRID NORTHWEST	\$7,500.00
5/28/24	8078455	CROWN CASTLE INTERNATIONAL CORP	\$7,188.64
5/28/24	8078456	THE PAPE GROUP INC	\$1,168.02
5/28/24	8078457	VERTIV CORPORATION	\$6,950.63
5/28/24	8078458	OCCUPATIONAL HEALTH CENTERS OF WA P	\$615.00
5/28/24	8078459	SNOHOMISH COUNTY 911	\$525.00
5/28/24	8078460	UFP WESTERN DIVISION INC	\$4,088.10
5/28/24	8078461	CONCENTRIC LLC	\$1,461.10

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/24	8078462	MOTION INDUSTRIES INC	\$1,010.16
5/28/24	8078463	LEVEL 3 FINANCING INC	\$1,996.06
5/28/24	8078464	COMMUNITY FOUNDATION OF	\$1,000.00
5/28/24	8078465	CLOUD CREEK SYSTEMS INC	\$8,000.00
5/28/24	8078466	WALTER E NELSON OF N WASHINGTON	\$942.77
5/28/24	8078467	VOID	\$0.00
5/28/24	8078468	JORDAN HARRIS	\$800.00
5/28/24	8078469	SHELLY M YALE	\$3,027.00
5/28/24	8078470	KAREN M BROCK	\$5,222.00
5/28/24	8078471	THE BARTELL DRUG COMPANY	\$37.49
5/28/24	8078472	ENERGY MANAGEMENT COLLABORATIVE LLC	\$16,763.15
5/28/24	8078473	LAW OFFICE OF RODNEY R MOODY	\$24,975.00
5/28/24	8078474	LAW OFFICE OF RODNEY R MOODY	\$37,650.00
5/30/24	8078475	MARK DOREMUS	\$326.00
5/30/24	8078476	JAMES ALKIRE	\$416.21
5/30/24	8078477	AT&T CORP	\$16,763.26
5/30/24	8078478	COMCAST HOLDING CORPORATION	\$391.34
5/30/24	8078479	EQUIFAX INFORMATION SERVICES LLC	\$8,764.74
5/30/24	8078480	CITY OF EVERETT	\$5,720.88
5/30/24	8078481	IRON MOUNTAIN QUARRY LLC	\$858.34
5/30/24	8078482	LANGUAGE LINE SERVICES INC	\$8,635.33
5/30/24	8078483	CITY OF MARYSVILLE	\$90.99
5/30/24	8078484	GENUINE PARTS COMPANY	\$14.03
5/30/24	8078485	RIVERSIDE TOPSOIL INC	\$200.00
5/30/24	8078486	SOUND PUBLISHING INC	\$79.38
5/30/24	8078487	STATE OF WASHINGTON	\$7,402.22
5/30/24	8078488	ALDERWOOD WATER & WASTEWATER DISTRI	\$90.69
5/30/24	8078489	BICKFORD MOTORS INC	\$3,980.97
5/30/24	8078490	SNOHOMISH COUNTY	\$206.00
5/30/24	8078491	TRUE SURVEY SUPPLY INC	\$2,373.84
5/30/24	8078492	ACHILLES USA INC	\$3,098.22
5/30/24	8078493	PNG MEDIA LLC	\$274.56

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
5/30/24	8078494	NORTHWEST FIBER LLC	\$7,700.75
5/30/24	8078495	KENDALL DEALERSHIP HOLDINGS LLC	\$340.58
5/30/24	8078496	THE PAPE GROUP	\$793.72
5/30/24	8078497	ROCK CREEK ENERGY GROUP LLP	\$5,383.00
5/30/24	8078498	EARTHWORK SOLUTIONS LLC	\$2,136.44
5/30/24	8078499	ARROW INSULATION INC	\$2,627.50
5/30/24	8078500	GB ENTERPRISES OF WASHINGTON LLC	\$605.00
5/30/24	8078501	BELRED HEATING COOLING &	\$2,675.00
5/30/24	8078502	GBL II INC	\$425.00
6/4/24	8078503	LEIF C LANGLOIS	\$5,035.94
6/4/24	8078504	TESLA INC	\$16,505.62
6/4/24	8078505	CLEAN HARBORS ENVIRONMENTAL	\$13,078.58
6/4/24	8078506	COMCAST HOLDING CORPORATION	\$176.98
6/4/24	8078507	CITY OF EVERETT	\$12,012.15
6/4/24	8078508	GLOBAL RENTAL COMPANY INC	\$386,940.73
6/4/24	8078509	IRON MOUNTAIN QUARRY LLC	\$1,688.55
6/4/24	8078510	GENUINE PARTS COMPANY	\$2,749.08
6/4/24	8078511	PAPE MACHINERY INC	\$364.54
6/4/24	8078512	SALISH NETWORKS INC	\$480.40
6/4/24	8078513	SCADA AND CONTROLS ENGINEERING INC	\$11,100.00
6/4/24	8078514	SIX ROBBLEES INC	\$146.76
6/4/24	8078515	SEPTIC SERVICES INC	\$895.57
6/4/24	8078516	WAGNER SMITH EQUIPMENT CO	\$575.39
6/4/24	8078517	BICKFORD MOTORS INC	\$1,529.12
6/4/24	8078518	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$222.98
6/4/24	8078519	THE HO SEIFFERT COMPANY	\$3,790.00
6/4/24	8078520	EDS MCDUGALL LLC	\$765.00
6/4/24	8078521	JEFFREY HATHAWAY	\$79.02
6/4/24	8078522	RYAN SCOTT FELTON	\$544.01
6/4/24	8078523	PUBLIC UTILITY DIST NO 1 OF	\$2,636.32
6/4/24	8078524	SPRINGBROOK NURSERY AND TRUCKING IN	\$148.62
6/4/24	8078525	SNOHOMISH COUNTY SOCIETY OF	\$6,835.80

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/4/24	8078526	GRID SOLUTIONS US LLC	\$18,399.46
6/4/24	8078527	BEAR COMMUNICATIONS INC	\$4,287.42
6/4/24	8078528	NORTH SOUND AUTO GROUP LLC	\$864.69
6/4/24	8078529	OCCUPATIONAL HEALTH CENTERS OF WA P	\$310.00
6/4/24	8078530	BHC CONSULTANTS LLC	\$27,316.84
6/4/24	8078531	CLARY LONGVIEW LLC	\$64,636.75
6/4/24	8078532	MARTIN ENERGY GROUP SERVICES LLC	\$5,096.30
6/4/24	8078533	LOWES COMPANIES INC	\$42,589.00
6/4/24	8078534	THE PAPE GROUP	\$17.89
6/4/24	8078535	CONCENTRIC LLC	\$939.21
6/4/24	8078536	FERGUSON ENTERPRISES LLC	\$648.65
6/4/24	8078537	REECE CONSTRUCTION COMPANY	\$4,733.00
6/4/24	8078538	WACO INDUSTRIAL COATINGS INC	\$811.70
6/4/24	8078539	DLR GROUP INC	\$41,517.50
6/4/24	8078540	AMA VENTURES LLC	\$2,200.00
6/4/24	8078541	PELLETIER & SCHAAR LLC	\$14,856.57
6/4/24	8078542	NORTHWEST FIBER LLC	\$2,452.16
6/4/24	8078543	SUPERIOR GLASS INSTALLATIONS INC	\$1,555.00
6/4/24	8078544	FAMILY DOLLAR INC	\$8,125.00
6/6/24	8078545	MUSTACH LAND DEVELOPMENT	\$263.52
6/6/24	8078546	TAYLOR MORRISON NW	\$2,751.70
6/6/24	8078547	JENNY ZIMMERMAN/ OR WENDY VLAHOVICH	\$200.00
6/6/24	8078548	CITY OF EVERETT	\$68.12
6/6/24	8078549	HAT ISLAND COMMUNITY ASSN	\$951.60
6/6/24	8078550	CORE & MAIN LP	\$502.16
6/6/24	8078551	INSTITUTE OF ELECTRL & ELECTRONICS	\$2,059.70
6/6/24	8078552	GENUINE PARTS COMPANY	\$1,082.81
6/6/24	8078553	REPUBLIC SERVICES INC	\$1,272.03
6/6/24	8078554	US DEPT OF AGRICULTURE	\$5,980.00
6/6/24	8078555	BICKFORD MOTORS INC	\$5,778.14
6/6/24	8078556	EMERALD SERVICES INC	\$182.08
6/6/24	8078557	CIMCO-GC SYSTEMS LLC	\$9,912.68

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/6/24	8078558	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$65,119.07
6/6/24	8078559	WILLIAMS SCOTSMAN INC	\$257.66
6/6/24	8078560	OCCUPATIONAL HEALTH CENTERS OF WA P	\$27.00
6/6/24	8078561	COGNITO LLC	\$950.40
6/6/24	8078562	SELECTIVE INSURANCE COMPANY OF AMER	\$2,969.00
6/6/24	8078563	KENDALL DEALERSHIP HOLDINGS LLC	\$253.94
6/6/24	8078564	CINTAS CORPORATION NO 2	\$5,687.12
6/6/24	8078565	FLUKE CORPORATION	\$211,758.74
6/6/24	8078566	AA REMODELING LLC	\$626.00
Total:			\$1,361,798.83

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/24	6046762	ALS GROUP USA CORP	\$110.00
5/28/24	6046763	COMMERCIAL FILTER SALES & SERVICE	\$374.98
5/28/24	6046764	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$8,465.98
5/28/24	6046765	DAVID EVANS & ASSOCIATES INC	\$38,473.70
5/28/24	6046766	DAY MANAGEMENT CORPORATION	\$1,519.27
5/28/24	6046767	DOBLE ENGINEERING CO	\$33,918.38
5/28/24	6046768	EJ BROOKS COMPANY	\$4,455.24
5/28/24	6046769	FASTENAL COMPANY	\$113.95
5/28/24	6046770	JACO ANALYTICAL LAB INC	\$1,007.10
5/28/24	6046771	MR TRUCK WASH INC	\$1,011.08
5/28/24	6046772	NORTH COAST ELECTRIC COMPANY	\$4,732.51
5/28/24	6046773	NORTHSTAR CHEMICAL INC	\$2,854.25
5/28/24	6046774	NW SUBSURFACE WARNING SYSTEM	\$8,057.28
5/28/24	6046775	ON HOLD CONCEPTS INC	\$234.70
5/28/24	6046776	PETROCARD INC	\$35,944.38
5/28/24	6046777	ROBERT HALF INTERNATIONAL INC	\$2,537.60
5/28/24	6046778	ROMAINE ELECTRIC CORP	\$1,706.04
5/28/24	6046779	RWC INTERNATIONAL LTD	\$2,528.17
5/28/24	6046780	SEATTLE TIMES COMPANY	\$1,667.00
5/28/24	6046781	SHI INTERNATIONAL CORP	\$467.58
5/28/24	6046782	STELLAR INDUSTRIAL SUPPLY INC	\$6,017.09
5/28/24	6046783	STELLA-JONES CORPORATION	\$30,457.26
5/28/24	6046784	PRATT HORSTMAN & STRATTON PLLC	\$1,377.05
5/28/24	6046785	TESSCO INCORPORATED	\$608.08
5/28/24	6046786	TOPSOILS NORTHWEST INC	\$1,980.00
5/28/24	6046787	TRAYER ENGINEERING CORPORATION	\$147,496.00
5/28/24	6046788	GORDON TRUCK CENTERS INC	\$85.22
5/28/24	6046789	WETLAND RESOURCES INC	\$11,370.00
5/28/24	6046790	WILLIAMS SCOTSMAN INC	\$589.31
5/28/24	6046791	WW GRAINGER INC	\$486.11
5/28/24	6046792	BRAKE & CLUTCH SUPPLY INC	\$181.07
5/28/24	6046793	COLEHOUR & COHEN INC	\$9,197.51

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/24	6046794	CUZ CONCRETE PRODUCTS INC	\$1,673.82
5/28/24	6046795	DESIGNER DECAL INC	\$511.58
5/28/24	6046796	DICKS TOWING INC	\$261.01
5/28/24	6046797	EDGE ANALYTICAL INC	\$897.00
5/28/24	6046798	GENERAL PACIFIC INC	\$5,477.42
5/28/24	6046799	KEMP WEST INC	\$15,729.76
5/28/24	6046800	LENZ ENTERPRISES INC	\$235.80
5/28/24	6046801	LONGS LANDSCAPE LLC	\$14,591.74
5/28/24	6046802	BRIAN DAVIS ENTERPRISES INC	\$1,043.17
5/28/24	6046803	NORTHWEST CASCADE INC	\$2,534.50
5/28/24	6046804	NVL LABORATORIES INC	\$195.00
5/28/24	6046805	OPEN ACCESS TECHNOLOGY INTL INC	\$898.22
5/28/24	6046806	BEN-KO-MATIC CO	\$1,062.38
5/28/24	6046807	DAVID JAMES PERKINS	\$3,120.00
5/28/24	6046808	RICOH USA INC	\$5,805.36
5/28/24	6046809	LOUIS F MATHESON CONSTRUCTION INC	\$4,833.44
5/28/24	6046810	RMG FINANCIAL CONSULTING INC	\$1,050.00
5/28/24	6046811	ROHLINGER ENTERPRISES INC	\$27,264.51
5/28/24	6046812	SENSUS USA INC	\$248,022.32
5/28/24	6046813	SOUND SAFETY PRODUCTS CO INC	\$2,531.04
5/28/24	6046814	TYNDALE ENTERPRISES INC	\$19,152.18
5/28/24	6046815	GRAYBAR ELECTRIC CO INC	\$239.36
5/28/24	6046816	ALTEC INDUSTRIES INC	\$15,527.83
5/28/24	6046817	ANIXTER INC	\$47,435.04
5/28/24	6046818	SEMAPHORE CORP	\$4,532.05
5/28/24	6046819	THE GOODYEAR TIRE & RUBBER CO	\$1,656.50
5/28/24	6046820	Z2SOLUTIONS LLC	\$15,537.50
5/28/24	6046821	BNSF RAILWAY COMPANY	\$2,361.21
5/28/24	6046822	MOTION & FLOW CONTROL PRODUCTS INC	\$378.81
5/28/24	6046823	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
5/28/24	6046824	WESTERN STATES FIRE PROTECTION CO	\$533.02
5/28/24	6046825	REXEL USA INC	\$382.39

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/24	6046826	BALLARD INDUSTRIAL INC	\$14,056.20
5/28/24	6046827	ACCELERATED INNOVATIONS LLC	\$11,655.32
5/28/24	6046828	CURTIS A SMITH	\$8,360.91
5/28/24	6046829	TWILIO INC	\$5,102.38
5/28/24	6046830	FACILITY PLANNING SERVICES LLC	\$2,635.00
5/28/24	6046831	THE ADT SECURITY CORPORATION	\$381.90
5/28/24	6046832	MAPBOX INC	\$733.50
5/28/24	6046833	USIC HOLDINGS INC	\$85,216.97
5/28/24	6046834	TRC ENGINEERS INC	\$286,482.53
5/28/24	6046835	UTILITY TRAILER & EQUIP SALES NW LL	\$553.50
5/28/24	6046836	MORGAN LEWIS & BOCKIUS LLP	\$15,716.80
5/28/24	6046837	LIVEVIEW TECHNOLOGIES INC	\$17,062.79
5/28/24	6046838	ELEVATOR SUPPORT COMPANY LLC	\$2,912.36
5/28/24	6046839	SYNOPTIC DATA PBC	\$1,750.00
5/28/24	6046840	SCI NETWORKS USA	\$48,217.47
5/28/24	6046841	PERFORMANCE SYSTEMS	\$33,333.33
5/28/24	6046842	ANATEK LABS INC	\$575.00
5/28/24	6046843	RUBEN WILLIAM TRUJILLO	\$760.00
5/28/24	6046844	LUISANA HERNANDEZ	\$1,001.76
5/28/24	6046845	RODDAN INDUSTRIAL	\$13,398.65
5/28/24	6046846	IHEARTMEDIA ENTERTAINMENT INC	\$7,500.00
5/28/24	6046847	VNB CONSULTING SERVICES INC	\$5,060.00
5/28/24	6046848	TOYOTA MATERIAL HANDLING NW INC	\$415.94
5/28/24	6046849	HP INC	\$20,178.13
5/28/24	6046850	STILLWATER ENERGY LLC	\$23,520.00
5/28/24	6046851	OXBOW LLC	\$16,725.00
5/28/24	6046852	CHERI NELSON	\$10.72
5/28/24	6046853	MICHAEL COE	\$514.68
5/28/24	6046854	SUE FRESE	\$9.08
5/28/24	6046855	MICHAEL ST. CLAIR	\$110.00
5/28/24	6046856	BETH RANTA	\$58.13
5/28/24	6046857	DANIEL LUU	\$116.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/24	6046858	JEFFREY FEINBERG	\$222.76
5/28/24	6046859	JASON COHN	\$215.74
5/28/24	6046860	MELANIE BOYD	\$58.47
5/28/24	6046861	ANGELICA HODGES-MCGILL	\$836.68
5/28/24	6046862	LOGAN FORBIS	\$32.83
5/28/24	6046863	MICHAEL VAUGHAN	\$116.00
5/29/24	6046864	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$3,518.45
5/29/24	6046865	IIA LIFTING SERVICES INC	\$1,840.00
5/29/24	6046866	DOBLE ENGINEERING CO	\$378.00
5/29/24	6046867	HOWARD INDUSTRIES INC	\$47,780.12
5/29/24	6046868	NORTH COAST ELECTRIC COMPANY	\$497.08
5/29/24	6046869	PUGET SOUND ENERGY INC	\$17.77
5/29/24	6046870	ROMAINE ELECTRIC CORP	\$1,415.76
5/29/24	6046871	RWC INTERNATIONAL LTD	\$14,053.57
5/29/24	6046872	SHI INTERNATIONAL CORP	\$22,734.97
5/29/24	6046873	TOPSOILS NORTHWEST INC	\$528.00
5/29/24	6046874	TRENCHLESS CONSTR SVCS LLC	\$38,483.67
5/29/24	6046875	WEST COAST PAPER CO	\$3,156.33
5/29/24	6046876	WASHINGTON ST NURSERY & LANDSCAPE A	\$3,960.00
5/29/24	6046877	BIGFOOT CONSTRUCTION EQUIPMENT INC	\$2,768.17
5/29/24	6046878	ENERGY NORTHWEST	\$57,211.00
5/29/24	6046879	HOGLUNDS TOP SHOP INC	\$686.88
5/29/24	6046880	NVL LABORATORIES INC	\$171.00
5/29/24	6046881	NORTHWEST TOWER ENGINEERING PLLC	\$13,775.00
5/29/24	6046882	PACIFIC MOBILE STRUCTURES INC	\$1,348.76
5/29/24	6046883	POWER ENGINEERS INC	\$15,436.16
5/29/24	6046884	STOEL RIVES LLP	\$38,084.00
5/29/24	6046885	TOTAL LANDSCAPE CORP	\$3,219.44
5/29/24	6046886	TYNDALE ENTERPRISES INC	\$128.19
5/29/24	6046887	WESTERN SAFETY PRODUCTS INC	\$1,919.11
5/29/24	6046888	ALTEC INDUSTRIES INC	\$1,094.69
5/29/24	6046889	NORTHWEST HERITAGE CONSULTANTS LLC	\$431.23

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/29/24	6046890	MICHAEL NASH	\$60,952.93
5/29/24	6046891	BURNS & MCDONNELL ENGR CO INC	\$9,200.00
5/29/24	6046892	REXEL USA INC	\$19,072.49
5/29/24	6046893	DS SERVICES OF AMERICA INC	\$5,159.84
5/29/24	6046894	RESOURCE INNOVATIONS INC	\$12,920.00
5/29/24	6046895	BANK OF AMERICA NA	\$367,072.43
5/29/24	6046896	UTILITY TRAILER & EQUIP SALES NW LL	\$1,316.29
5/29/24	6046897	STX COMMODITIES LLC	\$357,050.25
5/29/24	6046898	GMES LLC	\$1,307.81
5/29/24	6046899	AMERICAN CRAWLSPACE & PEST SERVICES	\$865.00
5/29/24	6046900	COZY HEATING INC	\$2,675.00
5/29/24	6046901	ENERGY WORKS LLC	\$1,650.00
5/29/24	6046902	SIDNEY LOGAN	\$489.95
5/29/24	6046903	REBECCA WOLFE	\$1,273.13
5/29/24	6046904	GUY PAYNE	\$1,186.20
5/29/24	6046905	ORION EATON	\$1,045.68
5/30/24	6046906	ASPLUNDH TREE EXPERT LLC	\$51,828.97
5/30/24	6046907	NORTH COAST ELECTRIC COMPANY	\$4,519.41
5/30/24	6046908	ROMAINE ELECTRIC CORP	\$90.98
5/30/24	6046909	RWC INTERNATIONAL LTD	\$527.02
5/30/24	6046910	STAR RENTALS INC	\$2,825.80
5/30/24	6046911	TOPSOILS NORTHWEST INC	\$396.00
5/30/24	6046912	OTC GLOBAL HOLDINGS LP	\$766.00
5/30/24	6046913	OTC GLOBAL HOLDINGS LP	\$1,035.63
5/30/24	6046914	HERRERA ENVIRONMENTAL CONSULTANTS I	\$1,340.81
5/30/24	6046915	LONE MOUNTAIN COMMUNICATIONS LLC	\$1,845.00
5/30/24	6046916	NORTHWEST CASCADE INC	\$141.00
5/30/24	6046917	PACIFIC MOBILE STRUCTURES INC	\$861.30
5/30/24	6046918	SOUND SAFETY PRODUCTS CO INC	\$7,498.09
5/30/24	6046919	TRIANGLE ASSOCIATES INC	\$9,437.99
5/30/24	6046920	ALTEC INDUSTRIES INC	\$2,658.73
5/30/24	6046921	ANIXTER INC	\$31,211.27

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
5/30/24	6046922	MOTION & FLOW CONTROL PRODUCTS INC	\$3,019.52
5/30/24	6046923	MCWANE INC	\$18,084.02
5/30/24	6046924	REXEL USA INC	\$74.06
5/30/24	6046925	ADP INC	\$5,580.19
5/30/24	6046926	GLASS FIX LLC	\$408.16
5/30/24	6046927	MAPLE SYSTEMS INC	\$8,276.18
5/30/24	6046928	MARK HAKSO	\$136.00
5/30/24	6046929	LEE BANGHART	\$462.75
5/30/24	6046930	ALLISON GRINCZEL	\$2,040.48
5/30/24	6046931	REBECCA WOLFE	\$458.81
5/30/24	6046932	JESSIE PITTIS	\$75.00
5/30/24	6046933	LANDON SNYDER	\$852.78
5/30/24	6046934	KELSEY LEWIS	\$404.74
5/30/24	6046935	ALEXANDER WEND	\$116.00
5/30/24	6046936	MATTHEW BONEHAM	\$185.00
5/31/24	6046937	AAA MONROE ROCK CORP	\$316.30
5/31/24	6046938	CVENT INC	\$1,648.50
5/31/24	6046939	NORTH COAST ELECTRIC COMPANY	\$36,736.04
5/31/24	6046940	TOPSOILS NORTHWEST INC	\$132.00
5/31/24	6046941	UNITED PARCEL SERVICE	\$182.15
5/31/24	6046942	WIDENET CONSULTING GROUP LLC	\$1,909.00
5/31/24	6046943	CELLCO PARTNERSHIP	\$15,030.99
5/31/24	6046944	REINHAUSEN MANUFACTURING INC	\$29,456.87
5/31/24	6046945	BARR ENGINEERING CO	\$29,917.50
5/31/24	6046946	SUE FRESE	\$55.61
5/31/24	6046947	ANGELA MICHAELSON	\$513.31
5/31/24	6046948	LIBERTY MUTUAL GROUP INC	\$16,061.93
6/3/24	6046949	ALS GROUP USA CORP	\$194.00
6/3/24	6046950	FASTENAL COMPANY	\$333.82
6/3/24	6046951	INTERCONTINENTAL EXCHANGE HOLDINGS	\$3,335.00
6/3/24	6046952	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,164.37
6/3/24	6046953	NORTH COAST ELECTRIC COMPANY	\$991.70

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/3/24	6046954	PARAMETRIX INC	\$50,354.81
6/3/24	6046955	ROBERT HALF INTERNATIONAL INC	\$7,943.59
6/3/24	6046956	RWC INTERNATIONAL LTD	\$812.51
6/3/24	6046957	STAR RENTALS INC	\$1,384.90
6/3/24	6046958	TESSCO INCORPORATED	\$290.14
6/3/24	6046959	TOPSOILS NORTHWEST INC	\$1,056.00
6/3/24	6046960	OLDCASTLE INFRASTRUCTURE INC	\$5,343.34
6/3/24	6046961	WW GRAINGER INC	\$1,458.69
6/3/24	6046962	BENEFITFOCUS COM INC	\$8,102.33
6/3/24	6046963	COLEHOUR & COHEN INC	\$4,310.00
6/3/24	6046964	EDGE ANALYTICAL INC	\$1,138.00
6/3/24	6046965	HERRERA ENVIRONMENTAL CONSULTANTS I	\$3,103.85
6/3/24	6046966	LENZ ENTERPRISES INC	\$537.60
6/3/24	6046967	NORTHWEST CASCADE INC	\$1,218.70
6/3/24	6046968	NORTHWEST HANDLING SYSTEMS INC	\$501.70
6/3/24	6046969	PAGERDUTY INC	\$34,912.90
6/3/24	6046970	DAVID JAMES PERKINS	\$1,950.00
6/3/24	6046971	ROHLINGER ENTERPRISES INC	\$7,445.38
6/3/24	6046972	WALTER E NELSON CO OF WESTERN WA	\$9,698.20
6/3/24	6046973	WESTERN PACIFIC CRANE & EQUIP LLC	\$2,221.27
6/3/24	6046974	ALTEC INDUSTRIES INC	\$8,641.88
6/3/24	6046975	ANIXTER INC	\$40,434.01
6/3/24	6046976	SEMAPHORE CORP	\$21,628.32
6/3/24	6046977	FABER CONSTRUCTION CORP	\$1,880,182.56
6/3/24	6046978	MORSE DISTRIBUTION INC	\$2,432.70
6/3/24	6046979	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
6/3/24	6046980	SQUIRE PATTON BOGGS US LLP	\$1,296.00
6/3/24	6046981	INFOSOL INC	\$5,925.00
6/3/24	6046982	EIP COMMUNICATIONS I LLC	\$6,624.22
6/3/24	6046983	NORTHWEST CORROSION ENGINEERING LLC	\$2,810.84
6/3/24	6046984	DNV GL NOBLE DENTON USA LLC	\$6,462.50
6/3/24	6046985	OPENSQUARE HOLDINGS LLC	\$9,847.28

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/3/24	6046986	ADCOMM ENGINEERING LLC	\$247.50
6/3/24	6046987	HM PACIFIC NORTHWEST INC	\$415.20
6/3/24	6046988	ARCHECOLOGY LLC	\$14,021.25
6/3/24	6046989	UNIVERSAL PROTECTION SERVICE LP	\$131,108.14
6/3/24	6046990	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
6/3/24	6046991	EMERGENT DEVICES INC	\$540.71
6/3/24	6046992	VNB CONSULTING SERVICES INC	\$6,600.00
6/3/24	6046993	TOYOTA MATERIAL HANDLING NW INC	\$746.32
6/3/24	6046994	COZY HEATING INC	\$5,375.00
6/3/24	6046995	ENERGY WORKS LLC	\$2,675.00
6/3/24	6046996	EMERALD CITY ENERGY INC	\$675.00
6/3/24	6046997	SUE FRESE	\$458.71
6/3/24	6046998	MOHAMMED HAQ	\$2,434.57
6/3/24	6046999	GARRISON MARR	\$1,638.49
6/3/24	6047000	ANGELICA HODGES-MCGILL	\$10.48
6/4/24	6047001	NW ENERGY EFFICIENCY ALLIANCE INC	\$61,960.99
6/4/24	6047002	ROMAINE ELECTRIC CORP	\$558.51
6/4/24	6047003	RWC INTERNATIONAL LTD	\$24.49
6/4/24	6047004	STELLAR INDUSTRIAL SUPPLY INC	\$10,062.13
6/4/24	6047005	TOPSOILS NORTHWEST INC	\$206.72
6/4/24	6047006	UNITED PARCEL SERVICE	\$146.78
6/4/24	6047007	GORDON TRUCK CENTERS INC	\$687.27
6/4/24	6047008	GENERAL PACIFIC INC	\$2,663.58
6/4/24	6047009	LENZ ENTERPRISES INC	\$771.00
6/4/24	6047010	ROHLINGER ENTERPRISES INC	\$9,082.55
6/4/24	6047011	SNOHOMISH COUNTY	\$79,841.09
6/4/24	6047012	GRAYBAR ELECTRIC CO INC	\$352.14
6/4/24	6047013	ANIXTER INC	\$24,252.01
6/4/24	6047014	SEMAPHORE CORP	\$2,214.89
6/4/24	6047015	SEATTLE NUT & BOLT LLC	\$1,855.11
6/4/24	6047016	ARC DOCUMENT SOLUTIONS LLC	\$4,881.76
6/4/24	6047017	MORSE DISTRIBUTION INC	\$367.76

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/4/24	6047018	NOKIA OF AMERICA CORP	\$14,210.07
6/4/24	6047019	EXCHANGEIT GROUP LLC	\$2,062.50
6/4/24	6047020	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,471.00
6/4/24	6047021	AA REMODELING LLC	\$850.00
6/4/24	6047022	WASHINGTON ENERGY SERVICES COMPANY	\$2,675.00
6/4/24	6047023	GREEN LIGHTING LLC	\$48,076.45
6/4/24	6047024	MONICA GORMAN	\$111.89
6/4/24	6047025	JESSICA SPAHR	\$1,171.98
6/4/24	6047026	JONATHAN KUBAT	\$185.00
6/4/24	6047027	JAMIE CONTRERAS	\$136.68
6/4/24	6047028	SHONTE GOOLD	\$407.63
6/4/24	6047029	JOHN HAARLOW	\$647.10
6/4/24	6047030	COLLEEN MURPHY	\$1,412.50
6/4/24	6047031	GILLIAN ANDERSON	\$184.92
6/4/24	6047032	JESSICA BALBIANI	\$1,610.20
6/4/24	6047033	IAN TACHIBANA	\$12.00
6/5/24	6047034	BENTLEY SYSTEMS INC	\$71,415.77
6/5/24	6047035	NELSON DISTRIBUTING INC	\$632.42
6/5/24	6047036	NORTHSTAR CHEMICAL INC	\$1,380.10
6/5/24	6047037	RWC INTERNATIONAL LTD	\$606.94
6/5/24	6047038	SONSRAY MACHINERY LLC	\$666.73
6/5/24	6047039	TOPSOILS NORTHWEST INC	\$470.72
6/5/24	6047040	UNITED PARCEL SERVICE	\$219.10
6/5/24	6047041	B&L UTILITY INC	\$311,991.35
6/5/24	6047042	CHAMPION BOLT & SUPPLY INC	\$378.65
6/5/24	6047043	COLEHOUR & COHEN INC	\$85,623.81
6/5/24	6047044	EDGE ANALYTICAL INC	\$366.00
6/5/24	6047045	GENERAL PACIFIC INC	\$22,249.66
6/5/24	6047046	LOUIS F MATHESON CONSTRUCTION INC	\$4,187.81
6/5/24	6047047	TRIANGLE ASSOCIATES INC	\$4,211.60
6/5/24	6047048	WALTER E NELSON CO OF WESTERN WA	\$2,028.05
6/5/24	6047049	WETHERHOLT & ASSOCIATES INC	\$4,267.90

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/5/24	6047050	ALTEC INDUSTRIES INC	\$88.48
6/5/24	6047051	ANIXTER INC	\$4,472.93
6/5/24	6047052	MALLORY SAFETY AND SUPPLY LLC	\$381.57
6/5/24	6047053	ATWORK COMMERCIAL ENTERPRISES LLC	\$4,271.24
6/5/24	6047054	PIPE & PILING SUPPLIES USA LTD	\$5,518.08
6/5/24	6047055	ACLARA TECHNOLOGIES LLC	\$6,948.76
6/5/24	6047056	BREEZE FREE INC	\$475.00
6/5/24	6047057	BRENDA WHITE	\$111.50
6/5/24	6047058	ALLISON MORRISON	\$1,162.04
6/5/24	6047059	JENNY ZIMMERMAN	\$200.00
6/5/24	6047060	LIBERTY MUTUAL GROUP INC	\$66,872.00
6/6/24	6047061	ASPLUNDH TREE EXPERT LLC	\$36,048.72
6/6/24	6047062	CERIUM NETWORKS INC	\$1,978.20
6/6/24	6047063	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$502.68
6/6/24	6047064	ON HOLD CONCEPTS INC	\$71.44
6/6/24	6047065	ROMAINE ELECTRIC CORP	\$1,046.71
6/6/24	6047066	SUBURBAN PROPANE	\$1,789.49
6/6/24	6047067	TOPSOILS NORTHWEST INC	\$176.92
6/6/24	6047068	TRENCHLESS CONSTR SVCS LLC	\$88,723.01
6/6/24	6047069	GORDON TRUCK CENTERS INC	\$2,837.30
6/6/24	6047070	WEST COAST PAPER CO	\$3,151.05
6/6/24	6047071	DESIGNER DECAL INC	\$804.07
6/6/24	6047072	EDGE ANALYTICAL INC	\$225.00
6/6/24	6047073	NVL LABORATORIES INC	\$368.00
6/6/24	6047074	PUBLIC UTILITY DISTRICT EMPLOYEES	\$1,725.00
6/6/24	6047075	RICHARDSON BOTTLING COMPANY	\$26.23
6/6/24	6047076	SOUND SAFETY PRODUCTS CO INC	\$5,233.36
6/6/24	6047077	OFFICE OF THE SECRETARY OF STATE	\$1,880.00
6/6/24	6047078	ALTEC INDUSTRIES INC	\$5,840.35
6/6/24	6047079	ANIXTER INC	\$114,858.68
6/6/24	6047080	MORSE DISTRIBUTION INC	\$525.29
6/6/24	6047081	CENVEO WORLDWIDE LIMITED	\$2,803.11

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/6/24	6047082	WORKLOGIX MANAGEMENT INC	\$1,000.00
6/6/24	6047083	FORCE AMERICA DISTRIBUTING LLC	\$251.20
6/6/24	6047084	OAC SERVICES INC	\$5,243.10
6/6/24	6047085	ANATEK LABS INC	\$1,920.00
6/6/24	6047086	DANICA PATTISON	\$353.09
6/6/24	6047087	ANN NICHOLS	\$128.64
6/6/24	6047088	BRIE'N MILLER	\$187.60
6/6/24	6047089	MONICA SAMUELS	\$21.44
6/6/24	6047090	AIDAN CORDERO	\$185.00
6/6/24	6047091	ELEANOUR HUNSTOCK	\$434.30
6/6/24	6047092	CAROL JANK	\$74.43
6/7/24	6047093	DAVID EVANS & ASSOCIATES INC	\$3,319.20
6/7/24	6047094	PETROCARD INC	\$75,795.15
6/7/24	6047095	WIDENET CONSULTING GROUP LLC	\$1,840.00
6/7/24	6047096	WILLIAMS SCOTSMAN INC	\$589.31
6/7/24	6047097	BRENT STAINER	\$1,975.00
6/7/24	6047098	JACQUES CONSTRUCTION INC	\$500.00
6/7/24	6047099	RESOUND ENERGY LLC	\$3,474.28
6/7/24	6047100	GREGORY WILLARD	\$329.29
6/7/24	6047101	AMANDA BOWMAN	\$559.70
6/7/24	6047102	BRIAN FOLEY	\$257.63
6/7/24	6047103	LISA HORNUNG	\$351.08
6/7/24	6047104	JACKELINE MORALES	\$72.36

Total: \$6,391,684.42

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
5/29/24	7003281	US DEPARTMENT OF ENERGY	\$4,447,434.00
5/29/24	7003282	US BANK	\$47,300.12
5/31/24	7003283	CRAWFORD & COMPANY	\$7,391.60
6/3/24	7003284	WHEAT FIELD WIND POWER PROJECT LLC	\$2,009,905.63
6/3/24	7003285	MOBILIZZ INC	\$1,330.76
6/6/24	7003286	ICMA-RC	\$324,289.42
6/6/24	7003287	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$23,766.77
6/6/24	7003288	ICMA-RC	\$777,493.04
6/6/24	7003289	MOBILIZZ INC	\$13,905.40
Total:			\$7,652,816.74

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
6/5/24	5300001051	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,256,095.56
6/7/24	845193 - 845216	PUD EMPLOYEES - WARRANTS	\$40,250.30

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
5/28/24	5300001037	WELLNESS BY WISHLIST INC	\$14,188.48
5/30/24	5300001038	WELLNESS BY WISHLIST INC	\$4,866.03
6/3/24	5300001039	WELLNESS BY WISHLIST INC	\$1,231.71
6/3/24	5300001040	US BANK NATIONAL ASSN	\$3,257,868.00
6/3/24	5300001041	US BANK NATIONAL ASSN	\$2,986,875.00
6/3/24	5300001042	US BANK NATIONAL ASSN	\$190,293.00
6/3/24	5300001043	US BANK NATIONAL ASSN	\$1,967,125.00
6/3/24	5300001044	US BANK NATIONAL ASSN	\$1,484,325.00
6/3/24	5300001045	US BANK NATIONAL ASSN	\$341,634.25
6/3/24	5300001046	US BANK NATIONAL ASSN	\$999,625.00
6/3/24	5300001047	US BANK NATIONAL ASSN	\$127,000.00
6/3/24	5300001048	US BANK NATIONAL ASSN	\$119,625.00
6/3/24	5300001049	US BANK NATIONAL ASSN	\$447,125.00
6/3/24	5300001050	ELAVON INC DBA MERCHANT S	\$3,124.02
6/5/24	5300001051	ADP INC	\$1,329,987.82
6/7/24	5300001052	US POSTAL SVC	\$110,000.00
6/7/24	5300001053	WELLNESS BY WISHLIST INC	\$9,275.96
6/7/24	5300001054	WELLNESS BY WISHLIST INC	\$45,752.26

Total: \$13,439,921.53



BUSINESS OF THE COMMISSION

Meeting Date: June 18, 2024

Agenda Item: 4A

TITLE

Disposal of Surplus Property – 3rd Quarter 2024

SUBMITTED FOR: Public Hearing and Action

<u>Materials Management & Warehouse</u>	<u>Claudio Lazar</u>	<u>5005</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) non-delegable, statutorily assigned Board duty.

Request approval to dispose of various materials and equipment from all Divisions, as set forth on Exhibit "A" that accumulated during the previous quarter. These items are no longer necessary or useful to the District and will be sold for high bid, scrap, junk, or used as trade-in.

Request advance approval to dispose of those materials set forth on Exhibit "B" that will accumulate during the Third Quarter of the year 2024. The materials listed on Exhibit "B" include waste transformer oil, unserviceable distribution transformers, unserviceable radiators, pipes, storage tanks, etc., containing PCB material, scrap metal, assorted sizes of tires, obsolete automotive parts, obsolete/scrap transmission and distribution inventory, obsolete/scrap substation inventory, obsolete/scrap tools and equipment, obsolete/scrap CPUs and computer components, miscellaneous electronics and obsolete/scrap miscellaneous furnishings to include chairs, desks, cabinets, tables and work surfaces.

- List Attachments:*
- Exhibit A
 - Exhibit B

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2024

DESCRIPTION		STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1.	Hammerhead Mole: Manufacturer: Vermeer, Model: RTM004, Tool No: 1263, SN: 76423, Capital Tool Asset No: 1001488.	S-5785	1995	\$6,475.08	N/A	Junk
2.	Eaton/Aeroquip Procrimp 1380: Hydraulic hose crimping machine. Serial number: 11876. We have switched to Parker Hydraulic fittings and no longer have use for this crimper.	S-5786	N/A	N/A	\$1,500.00	Sell
3.	ITS Equipment: Used HP StorageWorks Tape Libraries, IBM Storwize storage systems, and various models of HPE ProLiant servers. This equipment is now obsolete and is no longer supported by the Mfg. They have been replaced with newer equipment that is supported.	S-5787	N/A	N/A	\$18,250.00	Sell
4.	ITS Equipment: Used HPE BladeSystem enclosure and HPE ProLiant BL460c Gen 8 servers. This equipment is now obsolete and is no longer supported by the Mfg. They have been replaced with newer equipment that is supported.	S-5788	N/A	N/A	\$1,060.00	Sell

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2024

DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
5. ITS Equipment: Used HPE BladeSystem enclosure and HPE ProLiant BL460c Gen 8 servers. This equipment is now obsolete and is no longer supported by the Mfg. They have been replaced with newer equipment that is supported.	S-5789	N/A	N/A	\$1,060.00	Sell
6. GPS Receiver: TopCon HiPer SR GPS receiver SN: 1209-11753. This equipment is now obsolete. The company will accept the obsolete equipment as a trade-in to go toward the cost of the new equipment - PO 4500091633.	S-5790	N/A	N/A	\$16,000.00	Trade
7. ITS Equipment: Various models of used Symmetricom, Cisco, APC, F5, Blue Coat, and McAfee equipment. This equipment is either no longer working or is no longer supported by the vendor or Mfg.	S-5791	2011-2012	\$75,526.51	N/A	Scrap
8. Vehicle #0318: 1992 Chevrolet C20, VIN: 1GCFC24K0NE131366, 156,600 miles. This vehicle's age and maintenance costs have reached its replacement criteria.	S-5792	1991	\$18,091.55	\$1,550.00	Sell

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2024

DESCRIPTION	STORES REF. #	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
<p>9. Vehicle #515: 1997 International 4900 Personnel Lift Truck, VIN: 1HTSDADR3VH449652, Altec AA600L, SN: 0308-V1315. Vehicle #515 is 27 years old and has reached its replacement criteria. Vehicle #515 was replaced by a new personnel lift truck.</p>	S-5793	1996	\$113,947.44	\$20,000.00	Sell
<p>10. Vehicle #533: 1997 International 4900 Personnel Lift Truck, VIN: 1HTSDADR5VH449648, Altec AA600L, SN: 0308-V1318. Vehicle #533 is 27 years old and has reached its replacement criteria. Vehicle #533 was replaced by a new personnel lift truck.</p>	S-5794	1996	\$113,947.44	\$20,000.00	Sell
<p>11. Dry Blast Cabinet: Trinco dry blast cabinet Model: 96X48SL/PC, SN: 53833-0. The cabinet has cracks in it and leaks sand. It is no longer useful to the District.</p>	S-5795	N/A	N/A	\$280.00	Sell/Scrap

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

3rd QUARTER 2024

DESCRIPTION		PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
1.	Waste transformer oil, bulk mineral oil containing PCBs less than 2 ppm to be disposed of as needed in the 3 rd Quarter 2024.	Various	Various	\$ 0.45 / Gallon (paid to District)	Dechlorinated to <1 ppm PCB Recycled by EMI of KC
2.	Waste transformer oil, PCBs between 2 to less than 49 ppm to be disposed of as needed in the 3 rd Quarter 2024	Various	Various	\$ 0.45 / Gallon (paid to District)	Dechlorinated to <1 ppm PCB Recycled by EMI of KC
3.	Unserviceable distribution transformers and electrical equipment containing PCBs of less than 1 ppm to be disposed of as needed in the 3 rd Quarter 2024.	Various	Various	\$ 3.51 / KVA (paid to District)	Oil recycled equipment is rebuilt for resale or scrapped for metal recovery by Transformer Technologies.
4.	Unserviceable distribution transformers and electrical equipment containing PCBs equal to 1 through 49 ppm to be disposed of as needed in the 3 rd Quarter 2024.	Various	Various	\$ 0.50 / KVA (paid to District)	Oil will be dechlorinated & equipment scrapped for metal recovery by Transformer Technologies
5.	Pre-Authorization for assorted sizes of tires, tubes, and casings to be scrapped as needed in the 3 rd Quarter 2024.	Various	Various	Various	Scrap

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2024

EXHIBIT B

DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
6. Pre-Authorization for the transfer of poles removed from service, free of charge. Allowable on a “first come, first serve” basis in the following order during the 3 rd Quarter 2024: i. Customer/Property owners adjacent to pole, ii. To a customer/property owner near the pole, if requested, or iii. Crew members if no customer/property owner requests.	Various	Various	N/A	Scrap
7. Pre-Authorization for scrap metal including: copper, aluminum, brass, steel, iron, meters, potential transformers and current transformers to be sold as needed in the 3 rd Quarter 2024.	Various	Various	\$ 89,990.00 (Average based on previous 4 quarters)	High Bid
8. Pre-Authorization for obsolete and/or miscellaneous Transmission and Distribution inventory to include: street lighting, poleline hardware, concrete products, wire, transformers, and other related materials to be sold as needed in the 3 rd Quarter 2024.	Various	Various	Various	High Bid
9. Pre-Authorization for obsolete and/or miscellaneous Transmission and Distribution inventory to include: street lighting, poleline hardware, concrete products, wire, transformers, and other related materials to be scrapped as needed in the 3 rd Quarter 2024.	Various	Various	Various	Scrap

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

3rd QUARTER 2024

DESCRIPTION		PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
10.	Pre-Authorization for obsolete material and/or miscellaneous office equipment to include: adding machines, calculators, and other related items that are not Capital Assets to be sold as needed in the 3 rd Quarter 2024.	Various	Various	\$ N/A (Average based on previous 4 quarters)	High Bid
11.	Pre-Authorization for obsolete material and/or miscellaneous office equipment to include: adding machines, calculators, and other related items that are not Capital Assets to be scrapped as needed in the 3 rd Quarter 2024.	Various	Various	Various	Scrap
12.	Pre-Authorization for furnishings that are excess to District needs and/or do not meet District standards to include: chairs, desks, cabinets, & table work surfaces to be sold as needed in the 3 rd Quarter 2024.	Various	Various	\$ 40.00 (Average based on previous 4 quarters)	High Bid
13.	Pre-Authorization for furnishings that are excess to District needs and/or do not meet District standards to include: chairs, desks, cabinets, & table work surfaces to be scrapped in the 3 rd Quarter 2024.	Various	Various	Various	Scrap

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

3rd QUARTER 2024

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
14.	Pre-Authorization for obsolete and/or miscellaneous computer components to include: CPU's, monitors, keyboards, printers, and miscellaneous electronics that are not Capital Assets to be sold as needed in the 3 rd Quarter 2024.	Various	Various	\$ 5,550.00 (Average based on previous 4 quarters)	High Bid
15.	Pre-Authorization for obsolete and/or miscellaneous computer components to include: CPU's, monitors, keyboards, printers, and miscellaneous electronics that are not Capital Assets to be recycled, scrapped, or junked as needed in the 3 rd Quarter 2024.	Various	Various	Various	Recycle/Scrap/Junk
16.	Pre-Authorization for obsolete and/or miscellaneous auto parts and supplies to include: tailgates, bumpers, seats, tools and other related automotive materials that are not Capital Assets to be sold as needed in the 3 rd Quarter 2024.	Various	Various	\$ 4,150.00 (Average based on previous 4 quarters)	High Bid
17.	Pre-Authorization for obsolete and/or miscellaneous auto parts and supplies to include: tailgates, bumpers, seats, tools and other related automotive materials that are not Capital Assets to be scrapped as needed in the 3 rd Quarter 2024.	Various	Various	Various	Scrap

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

3rd QUARTER 2024

DESCRIPTION		PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
18.	Pre-Authorization for any obsolete and/or miscellaneous Tool Room equipment and/or material that is not a Capital Asset to be sold during the 3 rd Quarter 2024.	Various	Various	\$ 1,700.00 (Average based on previous 4 quarters)	High Bid
19.	Pre-Authorization for any obsolete and/or miscellaneous Tool Room equipment and/or material that is not a Capital Asset to be junked during the 3 rd Quarter 2024.	Various	Various	Various	Junk
20.	Pre-Authorization for any obsolete and/or miscellaneous Water Department equipment and/or material that is not a Capital Asset to be sold during the 3 rd Quarter 2024.	Various	Various	\$ N/A (Average based on previous 4 quarters)	High Bid
21.	Pre-Authorization for any obsolete and/or miscellaneous Water Department equipment and/or material that is not a Capital Asset to be scrapped during the 3 rd Quarter 2024.	Various	Various	Various	Scrap
22.	Pre-Authorization for any obsolete and/or miscellaneous Generation Department equipment and/or material that is not a Capital Asset to be sold during the 3 rd Quarter 2024.	Various	Various	\$ N/A (Average based on previous 4 quarters)	Sell

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

3rd QUARTER 2024

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
23.	Pre-Authorization for any obsolete and/or miscellaneous Generation Department equipment and/or material that is not a Capital Asset to be scrapped during the 3 rd Quarter 2024.	Various	Various	Various	Scrap
24.	Pre-Authorization for Any District Departments obsolete and/or miscellaneous equipment and/or material that is not a Capital Asset to be sold during the 3 rd Quarter 2024.	Various	Various	\$ 85.00 <small>(Average based on previous 4 quarters)</small>	High Bid
25.	Pre-Authorization for Any District Departments obsolete and/or miscellaneous equipment and/or material that is not a Capital Asset to be scrapped during the 3 rd Quarter 2024.	Various	Various	Various	Scrap
26.	Pre-Authorization for obsolete and/or miscellaneous Telecommunication equipment and/or material that is not a Capital Asset to include: communication equipment, radios, receivers, and other related equipment and/or material to be sold during the 3 rd Quarter 2024.	Various	Various	\$ 1,150.00 <small>(Average based on previous 4 quarters)</small>	High Bid

SURPLUS PROPERTY RECOMMENDATIONS

EXHIBIT B

3rd QUARTER 2024

	DESCRIPTION	PURCHASE YEAR	ORIGINAL PURCHASE PRICE	APPROX. MARKET VALUE	DISPOSAL METHOD
27.	Pre-Authorization for obsolete and/or miscellaneous Telecommunication equipment and/or material that is not a Capital Asset to include: communication equipment, radios, receivers, and other related equipment and/or material to be scrapped during the 3 rd Quarter 2024.	Various	Various	Various	Scrap
28.	Pre-Authorization for Facilities equipment and/or materials that are excess to District needs and/or do not meet District standards that are not Capital Assets to be sold during the 3 rd Quarter 2024.	Various	Various	\$ 45.00 (Average based on previous 4 quarters)	High Bid
29.	Pre-Authorization for Facilities equipment and/or materials that are excess to District needs and/or do not meet District standards that are not Capital Assets to be scrapped during the 3 rd Quarter 2024.	Various	Various	Various	Scrap

SURPLUS PROPERTY RECOMMENDATIONS

3rd QUARTER 2024

EXHIBIT B

QUARTERLY SALVAGE MATERIALS BID AWARD RECOMMENDATION FOR APPROVAL

The successful Bidder for the 3rd QUARTER SALVAGE MATERIALS BID 2024 is: Pacific Iron & Metal Company.

This contract covers the scrapping of SALVAGE materials (Aluminum, Steel, Brass, Copper, etc.) and would begin July 1, 2024, and end September 30, 2024. The bid is for the loading, hauling, transporting, and recycling of all salvage metals that are being scrapped in the 3rd Quarter 2024.

The District expects to scrap approximately 13,000 lbs. of Bare AL, 66,000 lbs. of WP AL, 50,000 lbs. of Steel, 2,000 lbs. of Meters, 800 lbs. of Brass, 2,000 lbs. of Cont. Brass, 6,000 lbs. of Bare CU, and 7,200 lbs. of WP CU.

The receiving facilities that will be recycling or disposing of meters must meet all applicable local, state, and/or federal regulations. All scrapped material shall be recycled, and non-recyclable material shall be disposed of in an environmentally friendly manner.

We received three bids in total. Pacific Iron & Metal Company submitted the high bid. The staff recommends awarding the 3rd QUARTER 2024 SALVAGE MATERIALS BID to Pacific Iron & Metal Company.



BUSINESS OF THE COMMISSION

Meeting Date: June 18, 2024

Agenda Item: 5

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: June 18, 2024

Agenda Item: 6A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: June 18, 2024

Agenda Item: 6B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2024

June 2024

June 5 - 6:

Public Power Council-Meetings
Portland, OR/Virtual
(Logan/Wolfe/Olson)

June 9 - 12:

American Public Power Council (APPA) Annual
Conference
San Diego, CA
(Logan/Wolfe)

June 24:

Public Power Council (PPC) FUEL
Virtual 11:00 a.m. – 12:30 p.m.
(Wolfe/Olson)

June 2024

June 27:

New Employee Orientation Program
Virtual 8:45 a.m. – 10:00 a.m.
(Olson)

June 28:

Marysville/Tulalip Chamber Meeting
Marysville, WA 7:30 a.m. – 9:00 a.m.
(Logan)

Commissioner Event Calendar – 2024

July 2024

July 4:
Arlington Parade
(Logan)

July 12:
PNUCC Meeting
Virtual

July 2024

Commissioner Event Calendar – 2024

August 2024

August 7 - 9:

Public Power Council/PNUCC Meetings

Portland, OR

August 2024

Commissioner Event Calendar – 2024

September 2024

September 4 - 6:
Public Power Council/PNUCC Meetings
Portland, OR

September 2024

Empty calendar grid for September 2024.

Commissioner Event Calendar – 2024

October 2024

October 2 - 3:
Public Power Council Meetings
Portland, OR

October 4:
PNUCC Meeting
Virtual

October 2024

Commissioner Event Calendar – 2024

November 2024

November 6 - 8:
Public Power Council/PNUCC Meetings
Portland, OR

November 2024

Commissioner Event Calendar – 2024

December 2024

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December 2024

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****For Planning Purposes Only and Subject to Change at any Time****



BUSINESS OF THE COMMISSION

Meeting Date: June 18, 2024

Agenda Item: 6C

TITLE

Consideration of a Motion Approving Board Governance Policy Principles

SUBMITTED FOR: Commission Business

<u>Legal</u>	<u>Colin Willenbrock</u>	<u>8688</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Global Governance Commitment

GP -1. On behalf of the customer-owners of Snohomish County and Camano Island, the Board of Commissioners for Public Utility District No. 1 of Snohomish will govern to ensure the utility achieves desired results for customer-owners in accordance with strategic goals and objectives.

The Commission held a Special Meeting on June 6, 2023, to review, discuss, and recommend updates to their Governance Policies. During that retreat, the Commission also discussed updates to the District’s longstanding Climate Change Policy, as well as the creation of similar policy principles regarding Resource Adequacy and Community Engagement. The attached principles are consistent with GP-1 and are intended to provide externally facing principles that will guide the Commission as it governs to ensure the utility achieves desired results for customer-owners.

List Attachments:

- Climate Change Principles
- Resource Adequacy Principles
- Community Engagement Principles



Climate Change Principles

These Board of Commissioner adopted Principles provide a foundation for general, overarching discussions about climate change. The intent is to create a framework under which District strategy and operational standards (policies) are coordinated with the commitment to addressing climate change.

Climate Change

The PUD is committed to delivering essential utility services to our communities in an environmentally responsible and sustainable way while providing exceptional value, financial stability and operational safety and security for our customers.

Climate change is a serious and accelerating global problem driven primarily by fossil fuel burning. Disruptions to natural processes by human activities also contribute to climate change.

The PUD, our employees, customers, and communities value the natural resource environment and recognize that we have a part in addressing climate change through our chosen priorities and actions. The regional shift towards clean energy and accelerating climate change creates new operational complexities.

The challenge of addressing climate change while also ensuring that clean energy and water are available to serve our growing communities and their increasing reliance on electricity and changing usage patterns is one of the greatest of our time. But we are steadfast in our commitment.

The following principles will guide the PUD in delivering essential utility services to our communities in an environmentally responsible and sustainable way.

1. Reduce our impacts on the environment while protecting energy and water resources for current and future generations.
2. Make climate-friendly investments in carbon-free generation, energy efficiency, demand response, and water conservation.
3. Build a portfolio of electric and water resources that is resilient and reliable in the face of climate change.
4. Meet state clean energy standards for power supply.
5. Meet load growth through conservation and a diverse mix of clean energy technologies.
6. Continue our commitment to restore and enhance the wildlife habitat we may affect.

About

The Public Utility District No. 1 of Snohomish County (the PUD) was created on November 3, 1936, by a majority vote of the people, for the purpose of providing publicly owned electric and water utility service to the people of Snohomish County and Camano Island. The PUD is the 12th largest public utility in the U.S. and the second largest in Washington state serving more than 361,000 electric customers and approximately 20,000 water customers.

The PUD is governed by a three-member Board of Commissioners. They represent separate commissioner districts and are elected at-large for staggered six-year terms. The legal responsibilities and powers of the PUD, including the establishment of rates and charges for services rendered, reside with the Board of Commissioners. The PUD is a not-for-profit utility and takes great pride in serving our customers in our community.



Resource Adequacy Principles

These Board of Commissioner adopted Principles provide a foundation for general, overarching discussions about regional reliability. The intent is to create a framework under which District strategy and operational standards (policies) are consistent with the commitment to keeping the lights on for our customers.

Resource Adequacy

The electric industry is changing. Currently, more than 70% of the installed electric generating resources in the northwest are carbon-free. That share is expected to grow as northwest utilities continue to make significant investments in carbon-free generation. The trend to reduce emissions is accelerating as thermal baseload and peaking resources are retired and replaced with lower and zero-emitting intermittent resources.

The growth in intermittent wind and solar resources, and upcoming capacity requirements, is impacting the Region's ability to reliably meet peak demand. While improved technology, innovation, markets, as well as continued investments in energy efficiency and demand-side management programs, will be part of the PUD's future, additional solutions are needed to address resource adequacy.

The Region is implementing a new resource adequacy program that is expected to enhance regional reliability in the Western United States, but which will also introduce new standards for portfolio adequacy. With coordination and visibility across participants, a regional resource adequacy program will provide more accurate visibility into resource and supply needs.

The PUD is committed to ensuring reliable electric service to its customers. To that end, the PUD will continue to explore appropriate baseload resource technologies as part of its Integrated Resource Planning process and advocate for the development of a regional resource adequacy program that meets the following principles.

1. Focuses on common planning criteria for the assessment of adequacy to ensure reliability across multiple balancing authorities.
2. Agnostic to resource solutions, supports economic stability for ratepayers, and ensures equitable outcomes.
3. Respect for local decision making and inclusion of a structure for monitoring performance and ensuring accountability.
4. Addresses transmission constraints and effective solutions to connect loads to power supply.
5. Solves for west-wide resource and fuel diversity to efficiently integrate variable resources and maximize customer value.
6. Considers the impacts of organized market coordination.

7. Compatible with the PUD's own resource adequacy metrics for long-term planning within the scope of its Integrated Resource Planning process.

About

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The PUD is governed by a three-member Board of Commissioners. They represent separate commissioner districts and are elected at-large for staggered six-year terms. The legal responsibilities and powers of the PUD, including the establishment of rates and charges for services rendered, reside with the Board of Commissioners. The PUD is a not-for-profit utility and takes great pride in serving our customers in our community.



Community Engagement Principles

These Board of Commissioner adopted Principles provide a foundation for general, overarching discussions about community engagement. The intent is to create a framework under which District strategy and standards (policies) are consistent with the commitment to engage with the communities we serve.

Community Engagement

“Energizing Life in Our Communities” isn’t just a statement on our mission to deliver vital services to the communities we serve. The PUD is governed by elected community members and many of its employees live in the service territory and are life-long residents. The PUD delivers services that customers rely on for their quality of life – whether it’s safe water to drink, heat and light to keep them warm and safe, or energy to power businesses fueling our local economy.

The PUD, and the communities it serves, have changed significantly since formation in 1936. Our infrastructure is growing, and technology is interwoven throughout our lives. We are all vital to maintaining the PUD’s connection with community. To that end, the following principles will be considered by the PUD in addressing how we engage.

1. Invest in extensive planning to ensure that the governing processes serve the purpose of the utility and the needs of the customers.
2. Support for equitable and fair participation from all employees, customers, elected officials, local governments, and communities as we work together to advance the common good.
3. Commit to clear and open communication about all public processes to demonstrate transparency and instill trust in the outcomes.
4. Promote a culture of participation with programs, events, and partners that support high-quality community engagement.
5. Prioritize listening, exploring new ideas, applying information in a manner that generates new ways of serving communities, and evaluating community engagement activities for the highest potential to make a difference.

About

The Public Utility District No. 1 of Snohomish County (the PUD) was created on November 3, 1936, by a majority vote of the people, for the purpose of providing publicly owned electric and water utility service to the people of Snohomish County and Camano Island. The PUD is the 12th largest public utility in the U.S. and the second largest in Washington state serving more than 361,000 electric customers and approximately 20,000 water customers.

The PUD is governed by a three-member Board of Commissioners. They represent separate commissioner districts and are elected at-large for staggered six-year terms. The legal responsibilities and

powers of the PUD, including the establishment of rates and charges for services rendered, reside with the Board of Commissioners. The PUD is a not-for-profit utility and takes great pride in serving our customers in our community.



BUSINESS OF THE COMMISSION

Meeting Date: June 18, 2024

Agenda Item: 7A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda.

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar – 2024

To Be Scheduled

- Cap and Invest Consignment Revenue Allocation Policy
- Reserves Update

To Be Scheduled

- Columbia River System Operations (CRSO) Update
- 2023 System Reliability

For Planning Purposes Only and Subject to Change at any Time

Governance Planning Calendar – 2024

July 2, 2024

Morning Session:

- Media

Afternoon Session:

- Public Hearing:
→ District-Owned Electric Vehicle Charger Rates
- Governance Planning Calendar

July 16, 2024

Morning Session:

- Legislative

Afternoon Session:

- Public Hearing and Action:
→ District-Owned Electric Vehicle Charger Rates
- Monitoring Report:
→ Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2024

August 6, 2024

Morning Session:

- Media
- Diversity, Equity, & Inclusion Initiative Update

Afternoon Session:

- Monitoring Report:
→2nd Quarter Financial Conditions and
Activities Monitoring Report
- Governance Planning Calendar

August 20, 2024

Morning Session:

- Legislative
- Strategic Plan – Quarterly Update

Afternoon Session:

- Public Hearing:
→2025 Preliminary Budget – Report of Filing
and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2024

September 3, 2024

Morning Session:

- Media
- ~~Connect Up Quarterly Update (moved to October 7)~~

Afternoon Session:

- Governance Planning Calendar

September 17, 2024

Morning Session:

- Legislative

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2024

October 7, 2024

Morning Session:

- Media
- **Connect Up Quarterly Update**

Afternoon Session:

- Public Hearing:
 - Open 2025 Proposed Budget Hearing
- Governance Planning Calendar

October 22, 2024

Morning Session:

- Legislative
- Energy Risk Management Report
- Water Supply Update

Afternoon Session:

- Governance Planning Calendar

Governance Planning Calendar – 2024

November 5, 2024

Morning Session:

- Media
- Strategic Plan – Quarterly Update (Questions Only)

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2025 Proposed Budget
- Monitoring Report:
→3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 19, 2024

Morning Session:

- Community Engagement
- Legislative

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2025 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2025
- Governance Planning Calendar

Governance Planning Calendar – 2024

December 3, 2024

Morning Session:

- Media
- Connect Up Quarterly Update
- Audit Activity Update

Afternoon Session:

- Public Hearing and Action:
 - Adopt 2025 Budget
- Monitoring Report:
 - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2025
- Proposed 2025 Governance Planning Calendar

December 17, 2024

Morning Session:

- Legislative

Afternoon Session:

- Public Hearing and Action:
 - Disposal of Surplus Property - 1st Quarter 2025
 - Confirm Final Assessment Roll for LUD No. 67
- Adopt 2025 Governance Planning Calendar

Governance Planning Calendar – 2024

January

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

February

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29		

March

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

April

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

May

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

June

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

July

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

August

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

September

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

October

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

November

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

December

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

For Planning Purposes Only and Subject to Change at any Time



BUSINESS OF THE COMMISSION

Meeting Date: June 18, 2024

Agenda Item: 8A

TITLE

Consideration of a Resolution Approving and Authorizing the CEO/General Manager, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute an Employee Retention Agreement With the Employees of the District Power Scheduling Department and International Brotherhood of Electrical Workers, Local No. 77

SUBMITTED FOR: Items for Individual Consideration

<u>Human Resources</u>	<u>Amanda Bowman</u>	<u>8628</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>April 16, 2024</u>	
Estimated Expenditure:	<u>\$1.4 million</u>	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Policy:

Executive Limitation - EL-5.8 - Financial Condition and Activities: The General Manager shall not, without prior approval of the Board, execute modifications to the existing collective bargaining agreement between the District and the International Brotherhood of Electrical Workers (IBEW) that exceed \$100,000 of additional expense to the District in the current or next fiscal year.

Executive Limitation – EL-8 – With respect to employment, compensation, and benefits to employees, the CEO/General Manager shall not cause or allow jeopardy to fiscal integrity or deviate materially from the established compensation and benefit program as approved by the Board.

Governance Process, Board Job Description: GP-3(4) (A) non-delegable, statutorily assigned Board duty to fix compensation of employees by establishing a scale of salaries for specific classes of work.

The District is evaluating the option to switch products under its contract with Bonneville Power Administration (BPA) from a Block and Slice product to a Load Following product. Such a product switch has the potential to significantly alter the manner in which the District purchases and sells electricity and manages its resources, including but not limited to affecting the employment of the employees of the District Power Scheduling Department. It is anticipated that the District will make a decision on whether to change its product under its contract with BPA by October 1, 2024. If the decision is made to change products under the contract, the switch would be implemented on October 1, 2025.

The District recognizes the uncertainty of the situation during this evaluation period, as well as its need to retain highly skilled personnel who are knowledgeable about the District's Power Scheduling operations until the decision is made and, if it is, until the transition with BPA occurs. The District has met with all potentially impacted employees as well as representatives of the International Brotherhood of Electrical Workers, Local 77 (IBEW represents some but not all members of the Power Scheduling Department). All agreed that it is in the District's best interest to offer a retention plan that incentivizes employees to continue working in their roles in the Power Scheduling Department, notwithstanding the possibility, risk, or occurrence of a product change in the District's contract with BPA. The retention plan is reflected in the Employee Retention Agreement (Exhibit A to the resolution).

RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommends that the Commission pass the resolution approving and authorizing the Employee Retention Agreement regarding the employees of the Power Scheduling Department.

List Attachments:

Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Approving and Authorizing the CEO/General Manager, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute an Employee Retention Agreement With the Employees of the District Power Scheduling Department and International Brotherhood of Electrical Workers, Local No. 77

WHEREAS, the District is evaluating the option to switch products under its contract with Bonneville Power Administration (BPA) from a Block and Slice product to a Load Following product; and

WHEREAS, such a product switch has the potential to significantly alter the manner in which the District purchases and sells electricity and manages its resources, including but not limited to affecting the employment of the employees of the District Power Scheduling Department (Power Traders, Short-Term Power Trader, Short-Term Transmission Scheduler/Trader, Hydro Schedulers, Senior Manager, Program Manager); and

WHEREAS, it is anticipated that the District will make a decision on whether to change its product under its contract with BPA by October 1, 2024, and if the decision is made to change products under the contract, the switch would be implemented on October 1, 2025; and

WHEREAS, the District recognizes the uncertainty of the situation during this evaluation period, as well as its need to retain highly skilled personnel who are knowledgeable about the District's Power Scheduling operations until the decision is made and, if it is, until the transition with BPA occurs; and

WHEREAS, on March 15, 2024, PERC certified the Union as the representative of certain employees of the Power Scheduling Department for purpose of collective bargaining with the District; and

WHEREAS, the District has met with all potentially impacted employees as well as representatives of the International Brotherhood of Electrical Workers, Local 77 (“IBEW”), and all agreed that it is in the District’s best interest to offer a retention plan that incentivizes employees to continue working in their roles in the Power Scheduling Department, notwithstanding the possibility, risk, or occurrence of a product change in the District’s contract with BPA; and

WHEREAS, the retention plan is reflected in the Employee Retention Agreement attached as Exhibit “A”; and

WHEREAS, it is expected that the final costs of implementing the employee retention plan through the Employee Retention Agreement shall not exceed 1.4 million dollars; and

WHEREAS, the Board of Commissioners has reviewed the Employee Retention Agreement (Exhibit A), considered the recommendations of staff, and finds that implementing the employee retention plan through the proposed Employee Retention Agreement is in the best interests of the District and its ratepayers.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County hereby approves and authorizes the District CEO/General Manager to execute the Employee Retention Agreement with each of the employees of the Power Scheduling Department and with the International Brotherhood of Electrical Workers, Local No. 77, in substantially the form set forth as Exhibit A, with the condition that the final costs of implementing the employee retention plan through the Employee Retention Agreement shall not exceed 1.4 million dollars; provided that the final form of the Employee Retention Agreement shall be subject to the review and approval of the District’s General Counsel or his designee .

Resolution No. _____

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PASSED AND APPROVED this 18th day of June, 2024.

President

Vice-President

Secretary

“Gate 1” Employee Retention Agreement

AT PLACES

AGENDA ITEM NO. 08A.02

This Employee Retention Agreement (the “Agreement”) is between Public Utility District No. 1 of Snohomish County (the “District”) and [First and Last Name] (“[Last Name]”), through October 1, 2024 (“Gate 1”).

The District is evaluating the option to switch products under its contract with Bonneville Power Administration (BPA). A product switch has the potential to significantly alter the manner in which the District purchases and sells electricity and manages its resources. The decision to switch products will affect the employment of the [job title]. The District recognizes the uncertainty of the situation during this evaluation period, as well as its need to retain highly skilled personnel who are knowledgeable about the District’s power scheduling operations until the decision is made and, if it is, until the transition with BPA occurs. It is anticipated that the District will make a decision on whether to change its product under its contract with BPA by October 1, 2024 (Gate 1), and if the decision is made to change products under the contract, the switch would be implemented at 12:00am on October 1, 2025 (“Gate 2”).

The District met with all potentially impacted employees as well as representatives of the International Brotherhood of Electrical Workers, Local 77 (“IBEW”), and all agreed that it is in the Districts best interest to offer a retention plan that incentivizes employees to continue working in their roles in the Power Scheduling department, notwithstanding the possibility, risk, or occurrence of a change in the District’s contract with BPA.

The District is providing [Last Name] with an incentive to continue working in their role as a [job title] at least until October 1, 2024, when the District will make a decision on the future of its agreement with BPA. This Agreement applies only to Gate 1 for the purpose of retaining [Last Name] through October 1, 2024.

In consideration of the mutual covenants herein contained, and in consideration of the continuing employment of [Last Name] by the District through October 1, 2024, the parties agree as follows:

1. [Last Name] shall be entitled to receive a lump sum payment as a (“Retention Bonus”), equal to fifty percent (50%) of their annual base pay (annual base pay consists of [Last Name]’s regular hourly rate of pay as of October 1, 2024, multiplied by 2,080 hours). The Retention Bonus, provided [Last Name] meets the eligibility requirements set forth herein, is estimated at [\$xx,xxx.xx].
2. [Last Name] shall be eligible to receive the Retention Bonus if the following conditions are met:
 - a. They are employed in good standing by the District and work in a regular full-time status as a [job title] as of October 1, 2024.
 - i. “In good standing” means [Last Name] is in compliance with the District’s policies and directives concerning job performance and conduct for the duration of this Agreement.

- b. They have been “actively employed” as a [job title] for the duration of this Agreement.
 - i. “Actively employed” means they have performed actual work during the entire period of this Agreement, with the exception of prescheduled, approved use of Paid Time Off (PTO), military leave, or absences due to sickness or to care for an eligible family member (as defined in Directive 49, Paid Time Off Program – Hourly/Non-Exempt) that do not exceed ten (10) consecutive work shifts in duration.
- 3. The Retention Bonus will be paid out via payroll on October 22, 2024, and is subject to all applicable deductions and withholdings.
- 4. [Last Name] will not be eligible for the Retention Bonus if they resign from their position as a [job title], transition to a different position at the District, or are terminated from District employment prior to October 1, 2024.
- 5. Nothing in this Agreement shall be construed as (i) a requirement to retain any employee for any period of time, (ii) a restriction on the District’s right to layoff, transfer or reassign, discipline or discharge, or take any other action in accordance with the terms of the Parties’ CBA.

INTERNATIONAL BROTHERHOOD OF
ELECTRICAL WORKERS LOCAL 77

Name: _____

Title: _____

Date Signed: _____

[FIRST NAME LAST NAME]

PUBLIC UTILITY DISTRICT NO. 1
OF SNOHOMISH COUNTY

By: _____

John Haarlow
CEO/General Manager

Date Signed: _____

Date Signed: _____