

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT
BOARD OF COMMISSIONERS REGULAR MEETING
Everett Headquarters Building, 2320 California Street
Zoom Online Platform Option Available**

July 2, 2024

CONVENE REGULAR MEETING – 1:30 p.m. – Commission Meeting Room

Virtual Meeting Participation Information

Join Zoom Meeting:

- Use link
<https://us06web.zoom.us/j/87625301348?pwd=DsS3bTaxEnyNO6gIUNc4tWVXfYQNr4.1>
- Dial in: (253) 215-8782
- Meeting ID: 876 2530 1348
- Passcode: 310956

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. BNSF Clearview Tower Lease Amendment

2. COMMENTS FROM THE PUBLIC

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial *9 to “raise hand.”

3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of June 18, 2024
- B. Bid Awards, Professional Services Contracts and Amendments
- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

4. PUBLIC HEARING

A. District-Owned Electric Vehicle Charging Retail Rate Update

5. ITEMS FOR INDIVIDUAL CONSIDERATION

A. Consideration of a Resolution Authorizing the Assistant General Manager, Distribution and Engineering Services, of Public Utility District No. 1 of Snohomish County, to Execute Amendment No. 1 to the Clearview Communication Site Agreement With BNSF Railway Company

6. CEO/GENERAL MANAGER REPORT

Continued →

7. COMMISSION BUSINESS

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [2024 Treasury, Budget, Forecast, and Major Project Status Report – May](#)
- D. [May 2024 District Performance Dashboard](#)
- E. [Consideration of a Resolution Approving the First Amendment to Amended Employment Agreement Between Public Utility District No. 1 of Snohomish County and John A. Haarlow](#)

8. GOVERNANCE PLANNING

- A. [Governance Planning Calendar](#)

ADJOURNMENT

July 12, 2024:

Pacific Northwest Utilities Conference Committee (PNUCC) Meeting (Virtual)

The next scheduled regular meeting is July 16, 2024

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at www.snopud.com. For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: July 2, 2024

Agenda Item: 1

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall marshal for the board as many points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments

BNSF Clearview Tower Lease Amendment

Presented By: Karl Peterson, Telecommunications Engineer III

Nick Johnston, Manager Telecommunications

July 2, 2024



Purpose

- Obtain approval of communications site co-location lease amendment to allow for continued location and operation of BNSF Railway Company's (BNSF) communication equipment on Snohomish County PUD's Clearview communication tower.



Background

- In 1994 the District and Burlington Northern Railroad Company (“BNRR”) entered into an agreement allowing BNRR to install and operate communications equipment on the District’s tower in exchange for the replacement of the existing tower with a new tower capable of meeting the increased load BNRR’s equipment required.
 - Approved by the Commission under Resolution No. 4147 on July 12, 1994.
 - Ownership of the tower transferred to the District upon completion of tower construction.
 - 30 year term expiring July 12, 2024.
 - Option to extend the agreement with a negotiated fee comparable to fees prevailing in the region.
 - 2005 Burlington Northern Railroad Company changed their name to BNSF Railway Company (BNSF).
 - BNSF has requested an extension of the agreement.



New Agreement

- BNSF to maintain:
 - 6 microwave dishes.
 - 1 omni VHF antenna.
 - 120 square feet in existing District radio shelter.
- Extension through July 12, 2027.
- \$69,424 annual rent.
- Additional standard joint use terms:
 - Notification and communication of changes.
 - Late fees.
 - Interest.
 - Leasehold excise tax.
 - Termination terms.



Next Steps

- This afternoon at the July 2, 2024, Commission meeting:
 - Commission Consideration of a Resolution Approving The District to Amend Communications Site Co-Location Lease Amendment Allowing for Continued Location and Operation of BNSF Railway Company's Communication Equipment on Snohomish County PUD's Clearview Communication Tower.



COMMENTS FROM THE PUBLIC

The San Diego Union-Tribune

BUSINESS > ENERGY

Fire in Otay Mesa puts battery storage projects under scrutiny and neighborhoods on edge

Supporters say improvements in technology will reduce the risk of fires, but opponents are not reassured

The Forbes logo is displayed in white, bold, serif font against a solid black rectangular background.

FORBES > BUSINESS

BREAKING

At Least 16 Dead And 6 Missing After Fire At Lithium Battery Plant In South Korea

Washington State Standard

ECONOMY

ENVIRONMENT

POLITICS

Inslee has 60 days to decide on controversial Horse Heaven wind farm

The project would span thousands of acres near the Tri-Cities. During years of debate, foes warned of threats to tribal resources, wildlife, and the region's character.



Federal Energy Regulatory Commission

STATEMENTS

Chairman Phillips' and Commissioner Clements' Joint Concurrence on FERC Order No. 1920

FERC's lone Republican Commissioner, Mark Christie, strongly disagrees and systematically attacked the Final Rule in a 77-page dissent. Christie argues that Order No. 1920 is:

[A] pretext to enact, through administrative action, a sweeping legislative and policy agenda that Congress never passed. The final rule claims statutory authority the Commission does not have to issue an absurdly complex bureaucratic blizzard of mandates and micromanagement to be imposed on every transmission provider in the United States for the transparent goal of spending trillions of consumers' dollars on transmission *not* to serve consumers in accordance with the FPA, but instead to serve political, corporate, and other special-interest agendas that were never enacted into law. (Footnotes omitted).



BUSINESS OF THE COMMISSION

Meeting Date: July 2, 2024

Agenda Item: 3A

TITLE

Approval of the Minutes for the Regular Meeting of June 18, 2024

SUBMITTED FOR: Consent Agenda

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.

List Attachments:
Preliminary Minutes

**PRELIMINARY
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

Regular Meeting

June 18, 2024

The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers John Hoffman, Jeff Kallstrom, and Jason Zyskowski; Chief Financial Officer Scott Jones (virtually); other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order**

****Non-Agenda Items**

**A moment of silence was observed in honor of District employee Michael Sheahan.

1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION

A. Updates

1. Legislative. There were no questions on the report.
2. Community Engagement. Lead Communications Specialist Kellie Stickney provided a presentation on District related Community Engagement activities.
3. Other. There were no other reports.

B. Connect Up Quarterly Update

Program Director Tim Epp provided an update on Connect Up, including the program's meter deployment status, AMI Network and daily operations/billing, and the development phase progress report.

The next Quarterly Update is scheduled for September 2024.

C. District-Owned Electric Vehicle Charging Retail Rate Update

Economist Christina Leineweber provided the Board with the Level 3 Current Charger information and rate recommendation, and the Level 2 New Charger information and rate recommendations.

The next steps would be to return at the July 2, 2024, Commission meeting for a Public Hearing, and the July 16, 2024, Commission meeting for a Public Hearing and Action. The proposed rate change would take effect on August 1, 2024.

EXECUTIVE SESSION

The Regular Meeting recessed at 10:02 a.m. and reconvened at 10:09 a.m. into Executive Session to discuss the performance of public employee, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 60 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Rebecca Wolfe; and Commission & Executive Services Director Melissa Collins. At 11:02 a.m. the Executive Session was extended 20 minutes. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 11:21 a.m.

RECONVENE REGULAR MEETING

The Regular Meeting was reconvened by President Sidney Logan at 1:30 p.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers John Hoffman, Jeff Kallstrom, and Jason Zyskowski; Chief Financial Officer Scott Jones (virtually); other District staff; members of the public; Commission & Executive Services Director Melissa Collins; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

*** Items Taken Out of Order******Non-Agenda Items****2. COMMENTS FROM THE PUBLIC**

There were no comments from the public.

3. CONSENT AGENDA

- A. Approval of Minutes for the Regular Meeting of June 4, 2024
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500091767 with Sonsray Machinery

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Miscellaneous Contract No. 65673 with ARCOS, LLC

Professional Services Contract No. CW2249247 with Qualus LLC

Contract Acceptance Recommendations:

None

- C. Consideration of Certification/Ratification and Approval of District Check and Vouchers.

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of June 4, 2024; 3B – Bid Awards, Professional Services Contracts and Amendments; and 3C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

4. PUBLIC HEARING AND ACTION

- A. Disposal of Surplus Property – 3rd Quarter 2024

President Logan opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

Based on staff's recommendations that the items were no longer necessary or useful to the District, a motion unanimously passed approving those items listed on Exhibits A and Exhibit B of the Surplus Property Recommendation Report be declared surplus and be sold for high bid or disposed of according to the policy in the 3rd Quarter of 2024.

5. CEO/GENERAL MANAGER REPORT

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

6. COMMISSION BUSINESS

A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. Consideration of a Motion Approving Board Governance Policy Principles

A motion unanimously passed approving the Board Governance Policy Principles.

7. GOVERNANCE PLANNING

A. Governance Planning Calendar

CEO/General Manager John Haarlow provided an update on the Columbia River System Operations (CRSO).

Commissioner Logan requested that the July 2, 2024, Commission meeting begin at 1:30 p.m.

****8. ITEMS FOR INDIVIDUAL CONSIDERATION**

A. Consideration of a Resolution Approving and Authorizing the CEO/General Manager, on Behalf of Public Utility District No. 1 of Snohomish County, to Execute an Employee Retention Agreement With the Employees of the District Power Scheduling Department and International Brotherhood of Electrical Workers, Local No. 77

A motion unanimously passed approving Resolution No. 6179 authorizing the CEO/General Manager, on behalf of Public Utility District No. 1 of Snohomish County, to execute an Employee Retention Agreement with the employees of the District Power Scheduling Department and International Brotherhood of Electrical Workers, Local No. 77.

ADJOURNMENT

There being no further business or discussion to come before the Board, the Regular Meeting of June 18, 2024, adjourned at 2:02 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 2nd day of July, 2024.

Secretary

President

Vice President



BUSINESS OF THE COMMISSION

Meeting Date: July 2, 2024

Agenda Item: 3B

TITLE

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

SUBMITTED FOR: Consent Agenda

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;
None

Formal Bid Award Recommendations \$120,000 and Over;

None

Professional Services Contract Award Recommendations \$200,000 and Over;

None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 1);

Miscellaneous Contract No. CW2255555 with King County Washington dba DNR-
Wastewater Treatment Division

Interlocal Agreements and Cooperative Purchase Recommendations;

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations;

None

Emergency Declarations, Purchases and Public Works Contracts;

None

Purchases Involving Special Facilities or Market Condition Recommendations;

None

Formal Bid and Contract Amendments (Page 2);

Miscellaneous No. CW2248662 with Long's Landscape, LLC

Contract Acceptance Recommendations;

None

List Attachments:

July 2, 2024 Report

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over
July 2, 2024**

MISC. CW2255555

SEM Graduation Pilot Funding
Agreement – King County
Brightwater

No. of Bids Solicited:	N/A	
No. of Bids Received:	N/A	
Project Leader & Phone No.:	Kelsey Lewis	425-261-9203
Estimate:	\$200,000.00	

Background

King County Wastewater Treatment Division’s Brightwater Plant was an outstanding performer as a Wastewater Strategic Energy Management (SEM) participant with the District from 2017-2023. In their six years of program participation, they saved an average of 2.7M kWh a year, avoided \$940,000.00 in energy costs and received \$292,000.00 in District incentives. There was an incentive cap of \$50,000.00 per two-year period that was initially applied and gradually increased as **Brightwater produced the highest SEM savings in the history of our SEM program.** A summary of this cap change over the years and a comparison of what the incentive would have been without the cap applied is in the table below.

Year in Program	kWh savings	Cap	Incentive with cap applied	Incentive without cap
1	1,092,409	\$50,000 for years 1 and 2	\$ 27,310	\$ 27,310
2	1,509,295	\$50,000 for years 1 and 2	\$ 22,690	\$ 37,732
3	2,133,446	\$50,000/year	\$ 50,000	\$ 53,336
4	3,582,176	\$50,000/year	\$ 50,000	\$ 89,554
5	4,282,733	\$50,000/year	\$ 50,000	\$ 107,068
6	3,677,365	\$100,000/year	\$ 91,934	\$ 91,934
Total			\$ 291,934	\$ 406,936

Graduation Pilot

Brightwater completed most of their low to no-cost SEM type projects and graduated from the program in 2023. BPA completed a study that showed industrial SEM savings persist for an average of eight years. Since Brightwater participated in the SEM program for 6 years, this agreement is for a two-year graduation pilot to pay Brightwater for savings that persist in years 7 and 8 since they joined the program. There is a \$100,000.00 incentive cap for each year to align with their historical savings for years 5 and 6, and the same energy model they used in the program will be used to evaluate savings.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
Award To: King County Washington dba DNR- Wastewater Treatment Division	\$200,000.00

Summary Statement: Staff recommends approval of the agreement to award \$200,000.00 to King County Wastewater for the SEM graduation pilot.

Formal Bid and Contract Amendment(s)
July 2, 2024

MISC No. CW2248662
Landscape Maintenance of
District Properties - North
Everett Area Sites

Contractor/Consultant/Supplier:	Long's Landscape, LLC		
Project Leader & Phone No.:	Brion Henault	EXT 1790	
Amendment No.:	4		
Amendment:	\$155,668.96		

Original Contract Amount:	\$140,230.00	Original Start/End:	8/03/2022 – 7/31/2023
Present Contract Amount:	\$319,202.25	Present Start/End:	7/31/2023 – 7/31/2024
Amendment Amount:	\$155,668.96	New End Date:	7/31/2025
New Contract Amount:	\$474,871.21		

Summary Statement: Staff recommends approval of Amendment No. 4 to increase the contract amount by a net amount of \$155,668.96 and extend the completion date to July 31, 2025, to exercise renewal option for year 3 services. This includes a 3.4% increase per CPI of \$155,668.96.

Summary of Amendments:

Amendment No.1 dated August 16, 2022, increased the contract amount by \$27,147.00. to bring sites up to compliance including but not limited to pruning, weed removal, and dump fees. This was a onetime amount not to be calculated into any future renewals.

Amendment No. 2 dated October 12, 2022, increased the contract amount by \$1,275.00 to add additional scope of work for Delta Switching Station.

Amendment No. 3 dated July 25, 2023, increased the contract amount by a net of \$150,550.25 and extended the completion date to July 31, 2024, to exercise renewal option for year 2 services. This included a 5% increase per CPI of \$148,580.25 and confirmed terms at a 5% CPI cap on future renewals. The additional scope of 52nd Substation increased the yearly amount by \$1,970.00.



BUSINESS OF THE COMMISSION

Meeting Date: July 2, 2024

Agenda Item: 3C

TITLE

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

SUBMITTED FOR: Consent Agenda

<u>General Accounting & Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____

Estimated Expenditure: _____ Presentation Planned

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

List Attachments:
Voucher Listing



CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 2nd day of July 2024.

CERTIFICATION:

Certified as correct:

CEO/General Manager

Shawn Hunstock

Auditor

J. Scott Jones

Chief Financial Officer/Treasurer

RATIFIED AND APPROVED:

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
REVOLVING FUND			
Customer Refunds, Incentives and Other	1129275 - 1129437	\$32,558.31	2 - 7
Electronic Customer Refunds		\$9,864.59	8 - 10
WARRANT SUMMARY			
Warrants	8078567 - 8078721	\$3,256,375.54	11 - 15
ACH	6047105 - 6047396	\$6,062,006.25	16 - 25
Wires	7003290 - 7003307	\$6,762,156.78	26
Payroll - Direct Deposit	5300001057 - 5300001057	\$5,385,110.29	27
Payroll - Warrants	845217 - 845236	\$34,577.98	27
Automatic Debit Payments	5300001055 - 5300001059	\$3,710,896.96	28
	GRAND TOTAL	\$25,253,546.70	

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/10/24	1129275	SARITH YEAM	\$6.36
6/10/24	1129276	HONGJU LIU	\$1,289.65
6/10/24	1129277	ELMER FLEURY	\$6.46
6/10/24	1129278	SKYLOVE KROTZER	\$86.18
6/10/24	1129279	PETER HODGES	\$83.34
6/10/24	1129280	MAE SHREAVES	\$154.00
6/10/24	1129281	PMI EVERETT LLC	\$44.86
6/10/24	1129282	ALDRICH AND ASSOCIATES INC	\$168.82
6/10/24	1129283	PACIFIC RIDGE - DRH, LLC	\$77.08
6/10/24	1129284	NICOLE DAY	\$40.75
6/10/24	1129285	PATRICK JOHNSON	\$34.68
6/10/24	1129286	ACACIA TERRACE LLC	\$6.75
6/10/24	1129287	SAUK-SUIATTLE INDIAN TRIBE	\$96.97
6/10/24	1129288	BEA TYREE	\$34.02
6/10/24	1129289	POPLAR LANE APTS	\$16.70
6/10/24	1129290	CHIOLYNN CHARLES	\$422.77
6/11/24	1129291	AARON YOON	\$47.09
6/11/24	1129292	NW CIGAR N VAPE LLC	\$24.51
6/11/24	1129293	KRISTI WILSON	\$1,158.98
6/11/24	1129294	GABRIEL SUMAN	\$7.82
6/11/24	1129295	TRISTAN JOHNSON	\$60.02
6/11/24	1129296	ALENE HUFFER	\$376.44
6/11/24	1129297	MARIE MESIDOR	\$207.08
6/11/24	1129298	SHALLOW BAY HOLDINGS LLC	\$250.15
6/11/24	1129299	KATHLEEN OLIVEROS	\$61.11
6/11/24	1129300	BRUMILDE FABIOLA BRAVO DIAZ	\$55.76
6/11/24	1129301	PAULO DOS SANTOS	\$149.01
6/11/24	1129302	LENNAR NORTHWEST INC	\$121.58
6/11/24	1129303	LULA WELDAY	\$84.38
6/11/24	1129304	MARY SHAW	\$71.66
6/11/24	1129305	TIMOTHY TRINKLE	\$184.09
6/11/24	1129306	WEST EDGE DEVELOPMENT TWO LLC	\$49.03

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/11/24	1129307	WEST EDGE DEVELOPMENT TWO LLC	\$17.48
6/11/24	1129308	WESTERN BLOSSOM HILL INVESTORS, LP	\$26.58
6/11/24	1129309	CHERRY LEWIS	\$1,486.06
6/12/24	1129310	RICHARD EMERY	\$162.39
6/12/24	1129311	MONIKA LAFFEY	\$14.81
6/12/24	1129312	MARCOS ORELLANA	\$1,100.00
6/12/24	1129313	CSIM MILL CREEK OWNER LLC	\$3,874.84
6/12/24	1129314	B & R SERVICES LLC	\$98.82
6/12/24	1129315	MARCI CARCHIA	\$49.37
6/13/24	1129316	CRYSTAL PHILLIPS	\$52.85
6/13/24	1129317	MARCUS TABERT	\$40.87
6/13/24	1129318	SMOKEY POINT APARTMENTS IV LLC	\$107.77
6/13/24	1129319	ANDREW MONTOYA	\$146.07
6/13/24	1129320	EMMANUIL VELICHKO	\$124.59
6/13/24	1129321	LOW INCOME HOUSING INSTITUTE	\$84.55
6/13/24	1129322	OSCAR LLAMAS	\$25.64
6/13/24	1129323	RYAN NIELSON	\$8.27
6/13/24	1129324	NORMAN OSS	\$14.90
6/13/24	1129325	CEP III VILLAS 19 LLC	\$33.06
6/13/24	1129326	WEST EDGE DEVELOPMENT TWO LLC	\$11.54
6/13/24	1129327	DOBYNS FAMILY LLC	\$26.33
6/13/24	1129328	CASINO-WESTMONT AFFORDABLE	\$62.61
6/13/24	1129329	SARAH MYRICK	\$36.89
6/13/24	1129330	LYNN KELLEY	\$28.46
6/13/24	1129331	ANDREW FISCHER	\$61.32
6/13/24	1129332	JAMES MILLER	\$270.00
6/14/24	1129333	MARK CARDON	\$136.26
6/14/24	1129334	LISA LARSON	\$24.00
6/14/24	1129335	STU SCHELL	\$221.11
6/14/24	1129336	CITY OF MARYSVILLE	\$122.35
6/14/24	1129337	MARCOS PRYOR	\$458.68
6/14/24	1129338	CRYSTAL CREEK ASSOCIATES	\$81.03

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/14/24	1129339	VIKAS KUMAR	\$76.79
6/14/24	1129340	SHANG QU	\$138.65
6/14/24	1129341	GREEN ACRES PARK INC	\$116.50
6/14/24	1129342	MARIO NECULA	\$78.47
6/14/24	1129343	EHELBARGER HOMES, INC.	\$127.95
6/14/24	1129344	TIMBER RIDGE HOMES LLC	\$238.43
6/14/24	1129345	JUDY JOHNSON	\$74.53
6/14/24	1129346	PACIFIC RIDGE - DRH, LLC	\$14.70
6/14/24	1129347	M LAWRENCE DAVIS	\$47.11
6/14/24	1129348	BRECKENRIDGE EVERETT LLC	\$34.37
6/14/24	1129349	ALEX CIMAROLI	\$5.62
6/14/24	1129350	KAY JEWELERS #1801	\$345.16
6/14/24	1129351	EMPIRE INDUSTRIAL PARK LLC	\$8.86
6/14/24	1129352	ERP OPERATING LP	\$11.92
6/14/24	1129353	JOLENE BODISH	\$45.83
6/14/24	1129354	SR THOMAS LITTLE	\$20.20
6/14/24	1129355	GOLDE CREEK HOMES LLC	\$33.03
6/14/24	1129356	GRE BRIERWOOD LLC	\$14.96
6/17/24	1129357	JAMES DRAKE	\$103.69
6/17/24	1129358	BRONSUN SEVERNS	\$641.97
6/17/24	1129359	ALDERWOOD APARTMENTS, L.L.C.	\$110.48
6/17/24	1129360	KRISTINE POPE	\$50.00
6/17/24	1129361	ASHLEY KENDRICK	\$150.00
6/17/24	1129362	VICTORIA CORTES	\$66.17
6/17/24	1129363	LENNAR NORTHWEST INC	\$19.11
6/17/24	1129364	RAMITHA MANIVANNAN	\$147.65
6/17/24	1129365	LENNAR NORTHWEST INC	\$21.64
6/17/24	1129366	ALEX OBRIEN	\$70.34
6/17/24	1129367	ESAYAS GEZEHEGN	\$110.00
6/18/24	1129368	JAMES STEPHENS	\$57.62
6/18/24	1129369	HOUSING AUTHORITY OF SNO CO	\$125.90
6/18/24	1129370	TERESA ROBINSON	\$17.98

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/18/24	1129371	WEST EDGE DEVELOPMENT TWO LLC	\$8.02
6/18/24	1129372	VINTAGE AT LAKEWOOD, LLC	\$16.76
6/18/24	1129373	ALEISHA WILSON	\$41.43
6/18/24	1129374	NIKOLAY MATUZKO	\$723.14
6/18/24	1129375	WOODLAND GREENS GJJ LLC	\$163.06
6/18/24	1129376	CAROL KLEVEN	\$14.14
6/18/24	1129377	THAI RAMA III RESTAURANT	\$1,537.17
6/18/24	1129378	IDEAL PROPERTY INVESTMENTS LLC	\$142.53
6/18/24	1129379	WILLIAM CONRAD	\$39.85
6/18/24	1129380	JASON SHIELDS	\$179.96
6/18/24	1129381	BEN TANELIAN	\$2,200.00
6/18/24	1129382	HSIU LING TSENG	\$22.13
6/18/24	1129383	MONICA BUTLER	\$76.85
6/18/24	1129384	PREZOTUS PROPERTIES 1 LLC	\$146.97
6/18/24	1129385	MARTY HEIDT	\$152.80
6/18/24	1129386	TERRI KNIGHT	\$35.00
6/20/24	1129387	TEKLE KULU	\$25.00
6/20/24	1129388	WASH STATE DEPT CORRECTIONS	\$38.15
6/20/24	1129389	WASH STATE DEPT CORRECTIONS	\$38.68
6/20/24	1129390	WASH STATE DEPT CORRECTIONS	\$155.52
6/20/24	1129391	STEFAN HALATA	\$28.89
6/20/24	1129392	ALEKSANDR IAKOMASKIN	\$115.29
6/20/24	1129393	JOHN L SCOTT RELOCATION	\$48.83
6/20/24	1129394	ESTATE OF EMELIE MARGUERITE HOHLSTEIN	\$35.04
6/20/24	1129395	BDZ DEVELOPERS INC	\$80.19
6/20/24	1129396	ABHISHEK VASUDEVAN	\$44.89
6/20/24	1129397	SUSAN WILLIAMS	\$100.13
6/20/24	1129398	CHERYL YATES	\$65.80
6/20/24	1129399	YAIMA ESTRADA	\$31.36
6/20/24	1129400	JOANN BRADLEY	\$2,000.00
6/20/24	1129401	SHARON ANDERSON	\$24.97
6/20/24	1129402	DONLYN BABCOCK	\$84.40

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/20/24	1129403	CAROLYN VIBBERT	\$74.58
6/20/24	1129404	ABDELKADER BELGACEM	\$318.16
6/21/24	1129405	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$28.89
6/21/24	1129406	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$8.12
6/21/24	1129407	CHRISTI CRESCENZO	\$212.46
6/21/24	1129408	CHRISTOPHER WENDLAND	\$337.17
6/21/24	1129409	MOHAMMED AL-YUNISI	\$59.87
6/21/24	1129410	ARYA MEHR	\$11.10
6/21/24	1129411	HUMF MOUNTLAKE TERRACE LLC	\$80.27
6/21/24	1129412	JOHN MATHEWS	\$149.91
6/21/24	1129413	MARILYN PARK	\$19.98
6/21/24	1129414	STEVEN COZAKOS	\$119.41
6/21/24	1129415	DONNA SHERMAN	\$65.57
6/21/24	1129416	CALIFORNIA & FULTON LLC	\$36.54
6/21/24	1129417	CATHY WEBB	\$34.98
6/21/24	1129418	KARRY WESTON	\$64.92
6/21/24	1129419	HOUSING AUTHORITY OF SNO CO	\$55.15
6/21/24	1129420	STEPHANIE LOPEZ	\$28.49
6/21/24	1129421	RICARDO REYES	\$26.68
6/21/24	1129422	BENJAMIN AKAU	\$108.67
6/21/24	1129423	DUSTIN SPEER	\$35.22
6/21/24	1129424	CYNDA EVANS	\$138.28
6/21/24	1129425	VOLODYMYR SHEVCHENKO	\$139.61
6/21/24	1129426	HEALTHY LINE INC	\$64.87
6/21/24	1129427	TITAN FRAMING LLC	\$361.57
6/21/24	1129428	KBHPNW LLC DBA KB HOME	\$29.53
6/21/24	1129429	EASTON WRIGHT	\$61.28
6/21/24	1129430	FAIRWAY OF EDMONDS, LLC	\$38.78
6/21/24	1129431	PATRICK KELLY	\$216.04
6/21/24	1129432	AXIS APARTMENTS LLC	\$49.01
6/21/24	1129433	HANGAR 128 APARTMENTS, LLC	\$15.52
6/21/24	1129434	HOUSING AUTHORITY OF SNO CO	\$52.72

Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
6/21/24	1129435	LORI RUDIS	\$3,374.47
6/21/24	1129436	MELINDA RASMUSSEN	\$24.52
6/21/24	1129437	AMANDA SPARKS	\$85.79
Total:			\$32,558.31

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
6/10/24	000527864187	SAMSON BAUGHN	\$136.98
6/10/24	000527864188	AHMET IBRAGIMOV	\$16.52
6/10/24	000527864189	WILLIAM SYMONS	\$90.51
6/10/24	000527864190	DENIS OCHLAST	\$74.04
6/10/24	000527864191	REBECCA HAMMONTREE	\$109.04
6/10/24	000527864192	VERONICA VALENCIA	\$8.33
6/10/24	000527864193	GABRIEL DAVIS	\$13.04
6/10/24	000527864194	ETHAN MANCHESTER	\$8.15
6/10/24	000527864195	VERONICA VALENCIA	\$141.61
6/10/24	000527864196	TREVOR LOHRKE	\$45.47
6/10/24	000527864197	CHI PARK	\$52.12
6/10/24	000527864198	ERIC KJELLMAN	\$78.34
6/11/24	000527875085	PEYTON RUSH	\$143.22
6/11/24	000527875086	TOMAS PENALOZA	\$124.85
6/11/24	000527875087	JAIRA ARCILLA	\$77.57
6/11/24	000527875088	MACKENZIE JOHNS	\$39.85
6/11/24	000527875089	MODESTY SOLIS	\$135.20
6/11/24	000527875090	BRITTANY PAISLEY	\$160.00
6/11/24	000527875091	MACKENZIE JOHNS	\$97.72
6/11/24	000527875092	CULLEN FARRINGTON	\$65.30
6/11/24	000527875093	DIANE WEBB	\$200.00
6/11/24	000527875094	FADI ELFAR	\$23.39
6/11/24	000527875095	ANTONINA BRAHARENKO	\$80.52
6/11/24	000527875096	LOGAN KIRKENDALL	\$151.36
6/11/24	000527875097	XIAOLEI SONG	\$58.64
6/11/24	000527875098	SHIN AN LIN	\$43.67
6/11/24	000527875099	CULLEN FARRINGTON	\$107.31
6/11/24	000527875100	IVEE ROSE FLETCHER	\$23.79
6/11/24	000527875101	ELIZABETH MCLAUGHLIN	\$88.00
6/11/24	000527875102	BRITTANY PAISLEY	\$52.20
6/11/24	000527875103	JANET OKEEFE	\$75.78
6/11/24	000527875104	RACHEL BRYANT	\$200.00

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
6/11/24	000527875105	KIPACK JEONG	\$13.30
6/11/24	000527875106	JOSEPH ROTAR	\$117.88
6/11/24	000527875107	XIAOLEI SONG	\$88.04
6/11/24	000527875108	FRANKMELL GAMBOA	\$223.95
6/11/24	000527875109	KIMBERLY DUNCAN MARTIN	\$119.47
6/11/24	000527875110	TROY KARINIEMI	\$65.13
6/11/24	000527875111	AARON PISHUE	\$29.92
6/11/24	000527875112	LANISSA HAYES	\$38.69
6/11/24	000527875113	BRENDA PERRELLA	\$200.00
6/12/24	000527885332	TORIL SCHIELDROP	\$492.00
6/12/24	000527885333	TORIL SCHIELDROP	\$399.47
6/12/24	000527885334	SEAN MCCUBBIN	\$554.95
6/12/24	000527885335	ABDULLO KHATAMOV	\$317.75
6/12/24	000527885336	KENDRA RUSSELL	\$108.37
6/13/24	000527893069	JUYOUNG LEE	\$79.67
6/13/24	000527893070	ADIL KHAN	\$260.00
6/13/24	000527893071	AMANDA OLMOS	\$128.31
6/13/24	000527893072	MARENA MAHTO	\$53.51
6/13/24	000527893073	CECILIA MCCORD MARTINEZ	\$36.72
6/13/24	000527893074	JUYOUNG LEE	\$12.48
6/13/24	000527893075	ADIL KHAN	\$38.88
6/13/24	000527893076	GUODONG XUE	\$64.58
6/13/24	000527893077	KELSEY HUFF	\$73.88
6/13/24	000527893078	KIMBERLY SHANNON	\$20.28
6/13/24	000527893079	FREDY ROJAS	\$40.92
6/13/24	000527893080	MAGDA BRINI	\$159.33
6/13/24	000527893081	JUYOUNG LEE	\$62.19
6/13/24	000527893082	STEPHEN GUERRA	\$23.13
6/13/24	000527893083	ALVARO BONACIA	\$24.75
6/14/24	000527902805	JAMIE SMITH	\$483.48
6/14/24	000527902806	HAWAR ZEBARI	\$198.88
6/14/24	000527902807	ASA SILL	\$113.92

Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
6/14/24	000527902808	AUSTIN CHRISTIAN	\$382.99
6/14/24	000527902809	MITCHELL MATRONIC	\$378.55
6/17/24	000527918922	PEGGY NASH	\$42.46
6/17/24	000527918923	CHRISTINA HUGHES	\$243.46
6/18/24	000527922729	FIDEL RUSIANA	\$368.54
6/18/24	000527922730	SANG PHAM	\$482.93
6/21/24	000527948560	MATTHEW WYSOCKI	\$57.05
6/21/24	000527948561	CORA ORTON	\$257.99
6/21/24	000527948562	CODY MAZZOLA	\$17.60
6/21/24	000527948563	ALEXIS TAPIA PEREZ	\$8.41
6/21/24	000527948564	ROBERT JENSEN	\$184.00
6/21/24	000527948565	COLTON PEMBERTON	\$18.34
6/21/24	000527948566	ROBERT FUHRMAN	\$55.92
Total:			\$9,864.59

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/11/24	8078567	AT&T CORP	\$71,898.05
6/11/24	8078568	DAVIS WRIGHT TREMAINE LLP	\$21,937.50
6/11/24	8078569	CITY OF EDMONDS	\$719.57
6/11/24	8078570	CITY OF EVERETT	\$245,007.23
6/11/24	8078571	FEDERAL EXPRESS CORP	\$187.00
6/11/24	8078572	IRON MOUNTAIN QUARRY LLC	\$839.03
6/11/24	8078573	MUKILTEO WATER & WASTEWATER DIST	\$278.29
6/11/24	8078574	GENUINE PARTS COMPANY	\$222.68
6/11/24	8078575	NORTHWEST SALES GROUP INC	\$925.80
6/11/24	8078576	OLYMPIC VIEW WATER SEWER	\$146.06
6/11/24	8078577	REPUBLIC SERVICES INC	\$2,453.17
6/11/24	8078578	RIVERSIDE TOPSOIL INC	\$240.00
6/11/24	8078579	SIX ROBBLEES INC	\$3,050.67
6/11/24	8078580	SNOHOMISH COUNTY	\$10.00
6/11/24	8078581	UNUM LIFE INSURANCE CO OF AMERICA	\$39,836.44
6/11/24	8078582	WESCO GROUP INC	\$508.84
6/11/24	8078583	WESTERN WASHINGTON UNIVERSITY	\$20,000.00
6/11/24	8078584	AAA OF EVERETT FIRE	\$539.61
6/11/24	8078585	BICKFORD MOTORS INC	\$2,640.80
6/11/24	8078586	RYAN SCOTT FELTON	\$66.76
6/11/24	8078587	CIMCO-GC SYSTEMS LLC	\$475.20
6/11/24	8078588	HARBOR MARINE MAINTENANCE & SUPPLY	\$593.03
6/11/24	8078589	GARY D KREIN	\$6,154.40
6/11/24	8078590	NATIONAL BARRICADE CO LLC	\$8,844.36
6/11/24	8078591	JAMES SIDERIUS	\$750.00
6/11/24	8078592	SNOHOMISH COUNTY	\$3,399.00
6/11/24	8078593	COMCAST CORPORATION	\$544.09
6/11/24	8078594	MARCUS W DILL	\$770.00
6/11/24	8078595	BRANDON LIUKKO	\$85.00
6/11/24	8078596	SNOHOMISH COUNTY	\$4.56
6/11/24	8078597	ARTHUR J GALLAGHER & CO	\$15,000.00
6/11/24	8078598	JAMIE KISS	\$1,820.28

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/11/24	8078599	NORTHWEST FIBER LLC	\$120.00
6/11/24	8078600	OSE PROPERTIES LLC	\$2,200.00
6/11/24	8078601	FLUKE CORPORATION	\$92,820.92
6/11/24	8078602	GRANITE CONSTRUCTION COMPANY	\$324,693.13
6/11/24	8078603	CITY OF MARYSVILLE	\$1,944.00
6/11/24	8078604	CITY OF SNOHOMISH	\$758.63
6/11/24	8078605	MARY WICKLUND	\$15.40
6/13/24	8078606	EDMONDS SCHOOL DISTRICT NO 15	\$700.00
6/13/24	8078607	CITY OF EVERETT	\$42.23
6/13/24	8078608	HAT ISLAND COMMUNITY ASSN	\$273.04
6/13/24	8078609	CORE & MAIN LP	\$4,408.95
6/13/24	8078610	CITY OF MARYSVILLE	\$626.01
6/13/24	8078611	GENUINE PARTS COMPANY	\$144.94
6/13/24	8078612	RIVERSIDE TOPSOIL INC	\$40.00
6/13/24	8078613	SCADA AND CONTROLS ENGINEERING INC	\$25,560.00
6/13/24	8078614	SILVER LAKE WATER & SEWER DISTRICT	\$101.55
6/13/24	8078615	WESCO GROUP INC	\$85.50
6/13/24	8078616	AAA OF EVERETT FIRE	\$490.15
6/13/24	8078617	AABCO BARRICADE CO INC	\$1,089.13
6/13/24	8078618	BICKFORD MOTORS INC	\$1,353.58
6/13/24	8078619	SNOHOMISH COUNTY	\$1,115.49
6/13/24	8078620	WILLIAMS SCOTSMAN INC	\$257.66
6/13/24	8078621	WYNNE AND SONS INC	\$170.35
6/13/24	8078622	STEWART TITLE COMPANY	\$659.40
6/13/24	8078623	LAMAR TEXAS LTD PARTNERSHIP	\$3,323.00
6/13/24	8078624	THE PAPE GROUP INC	\$11,814.25
6/13/24	8078625	OCCUPATIONAL HEALTH CENTERS OF WA P	\$81.00
6/13/24	8078626	REY F PALACOL	\$440.00
6/13/24	8078627	VITALSMARTS LC	\$30,167.55
6/13/24	8078628	ONE BEAT CPR LEARNING CENTER LLC	\$4,045.62
6/13/24	8078629	KENDALL DEALERSHIP HOLDINGS LLC	\$40,961.00
6/13/24	8078630	RISK PLACEMENT SERVICES INC	\$250.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/13/24	8078631	QUALUS LLC	\$30,906.50
6/13/24	8078632	BLUE TUSK ACUPUNCTURE CLINIC LLC	\$869.74
6/13/24	8078633	GRANITE CONSTRUCTION COMPANY	\$1,139.97
6/13/24	8078634	CITY OF MARYSVILLE	\$1,699.51
6/13/24	8078635	AA REMODELING LLC	\$620.00
6/18/24	8078636	GRANDVIEW NORTH LLC	\$15,105.20
6/18/24	8078637	SCOTT PETERSON	\$5,371.81
6/18/24	8078638	ANIXTER INC	\$2,578.25
6/18/24	8078639	AT&T CORP	\$411.16
6/18/24	8078640	CITY OF DARRINGTON	\$6,699.23
6/18/24	8078641	D HITTLE & ASSOCIATES INC	\$1,805.00
6/18/24	8078642	ENVIRONMENTAL SYSTEMS RESEARCH INST	\$16,721.29
6/18/24	8078643	GLOBAL RENTAL COMPANY INC	\$25,144.32
6/18/24	8078644	CITY OF GOLD BAR	\$10,209.03
6/18/24	8078645	CITY OF GOLD BAR	\$483.30
6/18/24	8078646	CITY OF MARYSVILLE	\$185,522.70
6/18/24	8078647	CITY OF MONROE	\$441.43
6/18/24	8078648	CITY OF MOUNTLAKE TERRACE	\$72,757.05
6/18/24	8078649	GENUINE PARTS COMPANY	\$930.36
6/18/24	8078650	CITY OF ARLINGTON	\$1,666.96
6/18/24	8078651	SIX ROBBLEES INC	\$263.89
6/18/24	8078652	SNOHOMISH COUNTY	\$3,923.17
6/18/24	8078653	SOUND PUBLISHING INC	\$73.50
6/18/24	8078654	CITY OF SULTAN	\$29,263.72
6/18/24	8078655	TARR ACQUISITION LLC	\$36,408.70
6/18/24	8078656	US BANK NA	\$4,000.00
6/18/24	8078657	CLEANTECH ALLIANCE	\$6,000.00
6/18/24	8078658	ALDERWOOD WATER & WASTEWATER DISTRI	\$210.02
6/18/24	8078659	CITY OF ARLINGTON	\$133,040.00
6/18/24	8078660	BICKFORD MOTORS INC	\$97.41
6/18/24	8078661	CITY OF BOTHELL	\$108,725.07
6/18/24	8078662	CITY OF BOTHELL	\$85.12

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/18/24	8078663	CITY OF BOTHELL	\$170.25
6/18/24	8078664	CITY OF BOTHELL	\$85.12
6/18/24	8078665	CITY OF BRIER	\$16,690.71
6/18/24	8078666	CAR WASH ENTERPRISES INC	\$95.00
6/18/24	8078667	EBEY HILL HYDROELECTRIC INC	\$1,814.94
6/18/24	8078668	CITY OF EDMONDS	\$151,661.82
6/18/24	8078669	EVERGREEN ID SYSTEMS LLC	\$7,065.23
6/18/24	8078670	CITY OF INDEX	\$758.35
6/18/24	8078671	INTEGRATED SYSTEMS CONTROLS LLC	\$1,734.22
6/18/24	8078672	GARY D KREIN	\$879.20
6/18/24	8078673	CITY OF LAKE STEVENS	\$118,269.18
6/18/24	8078674	CITY OF LAKE STEVENS	\$45,255.90
6/18/24	8078675	LAKE STEVENS SEWER DIST	\$153.45
6/18/24	8078676	CITY OF MONROE	\$76,404.69
6/18/24	8078677	SNOHOMISH COUNTY	\$1,107.25
6/18/24	8078678	PUBLIC UTILITY DIST NO 1 OF	\$3,817.56
6/18/24	8078679	SPRINGBROOK NURSERY AND TRUCKING IN	\$353.37
6/18/24	8078680	CITY OF STANWOOD	\$28,422.23
6/18/24	8078681	TOWN OF WOODWAY	\$5,479.06
6/18/24	8078682	WRECKING BALL DEMOLITION LLC	\$6,783.50
6/18/24	8078683	CITY OF EVERETT	\$324.90
6/18/24	8078684	CITY OF GRANITE FALLS	\$15,908.15
6/18/24	8078685	AMERICAN AIR FILTER CO INC	\$729.83
6/18/24	8078686	NORTH SOUND AUTO GROUP LLC	\$469.49
6/18/24	8078687	THE PAPE GROUP INC	\$3,421.09
6/18/24	8078688	CITY OF EVERETT	\$612,425.89
6/18/24	8078689	K3BC PROPERTIES LLC	\$6,867.05
6/18/24	8078690	AVO MULTI-AMP CORP DBA MEGGER	\$1,997.92
6/18/24	8078691	CRAWFORD & COMPANY	\$1,131.60
6/18/24	8078692	NORTHWEST FIBER LLC	\$1,990.05
6/18/24	8078693	WASHINGTON STATE DOT	\$153.93
6/18/24	8078694	BHC CONSULTANTS LLC	\$1,693.00

Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
6/18/24	8078695	FERGUSON ENTERPRISES LLC	\$1,927.18
6/18/24	8078696	EMPIRE WELL DRILLING LLC	\$47,647.61
6/18/24	8078697	RADIATE HOLDINGS LP	\$3,610.80
6/18/24	8078698	RMA GROUP INC	\$2,414.05
6/18/24	8078699	LEVEL 3 FINANCING INC	\$1,996.06
6/18/24	8078700	ONE BEAT CPR LEARNING CENTER LLC	\$1,348.54
6/18/24	8078701	AMTRUST NORTH AMERICA INC	\$432.00
6/18/24	8078702	GUARD PEST CONTROL	\$2,061.40
6/18/24	8078703	WILLIAM MCFAUL PILGER	\$7,200.00
6/18/24	8078704	CITY OF LYNNWOOD	\$175,445.47
6/18/24	8078705	CITY OF MUKILTEO	\$80,933.90
6/18/24	8078706	CITY OF SNOHOMISH	\$41,119.43
6/18/24	8078707	SELECT AIR SERVICES INC	\$1,800.00
6/18/24	8078708	R&L GLASS INSTALLATION	\$1,025.00
6/20/24	8078709	WA RENAISSANCE ARTS & EDUCATION SOC	\$4,808.00
6/20/24	8078710	IRON MOUNTAIN QUARRY LLC	\$856.22
6/20/24	8078711	BEACON PUBLISHING INC	\$660.00
6/20/24	8078712	GENUINE PARTS COMPANY	\$2,621.67
6/20/24	8078713	RIVERSIDE TOPSOIL INC	\$150.00
6/20/24	8078714	SOUND PUBLISHING INC	\$82.32
6/20/24	8078715	TURLOCK IRRIGATION DIST	\$425.00
6/20/24	8078716	STATE OF WASHINGTON	\$12,986.27
6/20/24	8078717	FBN ENTERPRISES INC	\$3,080.00
6/20/24	8078718	STATE OF WASHINGTON STATE PATROL	\$2,586.35
6/20/24	8078719	JENNIFER DARLENE WENZEL	\$636.92
6/20/24	8078720	HASSAN M SHABAN	\$40,000.00
6/20/24	8078721	EARTHWORK SOLUTIONS LLC	\$534.11

Total: \$3,256,375.54

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/10/24	6047105	CCH INCORPORATED	\$3,256.34
6/10/24	6047106	DAY MANAGEMENT CORPORATION	\$2,106.61
6/10/24	6047107	RWC INTERNATIONAL LTD	\$859.00
6/10/24	6047108	SCHWEITZER ENGINEERING LAB INC	\$39,619.93
6/10/24	6047109	TOPSOILS NORTHWEST INC	\$1,716.00
6/10/24	6047110	WILLIAMS SCOTSMAN INC	\$393.20
6/10/24	6047111	RS AMERICAS INC	\$253.26
6/10/24	6047112	BRAKE & CLUTCH SUPPLY INC	\$1,349.67
6/10/24	6047113	CELLCO PARTNERSHIP	\$75,625.46
6/10/24	6047114	CHAMPION BOLT & SUPPLY INC	\$48.09
6/10/24	6047115	DESIGNER DECAL INC	\$8,357.89
6/10/24	6047116	EDGE ANALYTICAL INC	\$525.00
6/10/24	6047117	GENERAL PACIFIC INC	\$21,021.68
6/10/24	6047118	LIGHTRIVER TECHNOLOGIES INC	\$21,583.27
6/10/24	6047119	LONE MOUNTAIN COMMUNICATIONS LLC	\$367.60
6/10/24	6047120	BRIAN DAVIS ENTERPRISES INC	\$16,154.75
6/10/24	6047121	NORTHWEST CASCADE INC	\$3,783.34
6/10/24	6047122	NORTHWEST HANDLING SYSTEMS INC	\$743.24
6/10/24	6047123	BEN-KO-MATIC CO	\$3,118.38
6/10/24	6047124	SENSUS USA INC	\$59,160.90
6/10/24	6047125	TOTAL LANDSCAPE CORP	\$3,304.80
6/10/24	6047126	ANIXTER INC	\$85,799.61
6/10/24	6047127	TRU-CHECK INC	\$429,677.03
6/10/24	6047128	ICONIX WATERWORKS INC	\$1,043.48
6/10/24	6047129	CG ENGINEERING PLLC	\$19,195.00
6/10/24	6047130	MORSE DISTRIBUTION INC	\$1,882.35
6/10/24	6047131	NEWSDATA LLC	\$17,847.76
6/10/24	6047132	ORSI LESSEE LLC	\$28,144.80
6/10/24	6047133	SHERELLE GORDON	\$4,953.97
6/10/24	6047134	ALEXANDRA LEGARE	\$1,268.33
6/10/24	6047135	LIVEVIEW TECHNOLOGIES INC	\$1,079.00
6/10/24	6047136	VNB CONSULTING SERVICES INC	\$6,600.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/10/24	6047137	PHILIP WOLFF	\$175.00
6/10/24	6047138	KATIE MCEWEN	\$29.48
6/10/24	6047139	CATHERINE PATTERSON	\$285.62
6/10/24	6047140	GIUSEPPE FINA	\$667.17
6/10/24	6047141	GARRISON MARR	\$612.53
6/10/24	6047142	BRANDON LAM	\$1,196.00
6/10/24	6047143	FREDERICK WILLENBROCK	\$98.38
6/10/24	6047144	CLAUDIU LAZAR	\$95.14
6/10/24	6047145	MATTHEW BONEHAM	\$75.00
6/11/24	6047146	CARDINAL PAINT & POWDER INC	\$158.59
6/11/24	6047147	FASTENAL COMPANY	\$123.64
6/11/24	6047148	HOWARD INDUSTRIES INC	\$42,717.03
6/11/24	6047149	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,889.38
6/11/24	6047150	PACIFIC TOPSOILS INC	\$247.00
6/11/24	6047151	ROBERT HALF INTERNATIONAL INC	\$2,089.08
6/11/24	6047152	STELLAR INDUSTRIAL SUPPLY INC	\$2,300.47
6/11/24	6047153	TACOMA SCREW PRODUCTS INC	\$15.93
6/11/24	6047154	TOPSOILS NORTHWEST INC	\$264.00
6/11/24	6047155	GORDON TRUCK CENTERS INC	\$44.18
6/11/24	6047156	WILLIAMS SCOTSMAN INC	\$1,540.24
6/11/24	6047157	RS AMERICAS INC	\$628.63
6/11/24	6047158	B&L UTILITY INC	\$2,082.00
6/11/24	6047159	CELLCO PARTNERSHIP	\$1,351.36
6/11/24	6047160	DESIGNER DECAL INC	\$3,227.21
6/11/24	6047161	NORTHWEST CASCADE INC	\$132.00
6/11/24	6047162	ROGER R OLSEN	\$3,051.07
6/11/24	6047163	SWC ENTERPRISES LLC	\$1,950.73
6/11/24	6047164	SENSUS USA INC	\$17,688.41
6/11/24	6047165	TOTAL LANDSCAPE CORP	\$10,323.80
6/11/24	6047166	TYNDALE ENTERPRISES INC	\$29,201.59
6/11/24	6047167	WESTERN SAFETY PRODUCTS INC	\$2,373.84
6/11/24	6047168	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,803.80

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/11/24	6047169	ALTEC INDUSTRIES INC	\$1,310.27
6/11/24	6047170	ANIXTER INC	\$309,863.01
6/11/24	6047171	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
6/11/24	6047172	JEN-JAY INC	\$9,182.50
6/11/24	6047173	WELLNESS BY WISHLIST INC	\$1,578.01
6/11/24	6047174	CABLE HUSTON LLP	\$36,547.80
6/11/24	6047175	COHEN VENTURES INC	\$162,671.87
6/11/24	6047176	BENJAMIN SMITH	\$384.44
6/11/24	6047177	MONICA GORMAN	\$53.98
6/11/24	6047178	LYNH DICKEN	\$72.36
6/11/24	6047179	JAMIE CONTRERAS	\$64.32
6/11/24	6047180	ADAM CORNELIUS	\$1,437.75
6/11/24	6047181	MIGUEL MENA ENCARNACION	\$370.14
6/12/24	6047182	DAVID EVANS & ASSOCIATES INC	\$41,718.22
6/12/24	6047183	HOWARD INDUSTRIES INC	\$71,514.13
6/12/24	6047184	NELSON DISTRIBUTING INC	\$84.68
6/12/24	6047185	NORTH COAST ELECTRIC COMPANY	\$175.12
6/12/24	6047186	PETROCARD INC	\$10,943.34
6/12/24	6047187	ROMAINE ELECTRIC CORP	\$291.18
6/12/24	6047188	SHI INTERNATIONAL CORP	\$9,336.39
6/12/24	6047189	STELLAR INDUSTRIAL SUPPLY INC	\$1,531.23
6/12/24	6047190	TOPSOILS NORTHWEST INC	\$264.00
6/12/24	6047191	UNITED PARCEL SERVICE	\$480.66
6/12/24	6047192	DACO CORPORATION	\$6,879.04
6/12/24	6047193	EDGE ANALYTICAL INC	\$300.00
6/12/24	6047194	GENERAL PACIFIC INC	\$9,365.05
6/12/24	6047195	NORTHWEST CASCADE INC	\$354.68
6/12/24	6047196	RICHARDSON BOTTLING COMPANY	\$95.18
6/12/24	6047197	RICOH USA INC	\$6,347.67
6/12/24	6047198	SENSUS USA INC	\$111,685.88
6/12/24	6047199	SOUND SAFETY PRODUCTS CO INC	\$1,305.94
6/12/24	6047200	TYNDALE ENTERPRISES INC	\$205.84

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/12/24	6047201	GRAYBAR ELECTRIC CO INC	\$953.16
6/12/24	6047202	ALTEC INDUSTRIES INC	\$227.50
6/12/24	6047203	ANIXTER INC	\$312,483.67
6/12/24	6047204	MOTION & FLOW CONTROL PRODUCTS INC	\$3,771.88
6/12/24	6047205	WESTERN STATES FIRE PROTECTION CO	\$12,514.58
6/12/24	6047206	QCL INC	\$142.00
6/12/24	6047207	SAFETY-KLEEN SYSTEMS INC	\$136.45
6/12/24	6047208	W LEASE LEWIS COMPANY	\$4,000.00
6/12/24	6047209	NICHOLAS BELISLE	\$185.00
6/12/24	6047210	KYLE FITZHUGH	\$345.00
6/13/24	6047211	ASPLUNDH TREE EXPERT LLC	\$30,045.22
6/13/24	6047212	NORTHSTAR CHEMICAL INC	\$1,546.60
6/13/24	6047213	NORTHWEST POWER POOL CORP	\$2,002.20
6/13/24	6047214	PUGET SOUND ENERGY INC	\$380.25
6/13/24	6047215	ROMAINE ELECTRIC CORP	\$1,930.84
6/13/24	6047216	RWC INTERNATIONAL LTD	\$197.45
6/13/24	6047217	SAUBER MANUFACTURING CO	\$531.38
6/13/24	6047218	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
6/13/24	6047219	TOPSOILS NORTHWEST INC	\$132.00
6/13/24	6047220	EDGE ANALYTICAL INC	\$500.00
6/13/24	6047221	HOGLUNDS TOP SHOP INC	\$544.01
6/13/24	6047222	LENZ ENTERPRISES INC	\$351.00
6/13/24	6047223	NORTHWEST CASCADE INC	\$437.95
6/13/24	6047224	BEN-KO-MATIC CO	\$8,611.74
6/13/24	6047225	PELLCO CONSTRUCTION INC	\$81,032.90
6/13/24	6047226	DAVID JAMES PERKINS	\$2,600.00
6/13/24	6047227	LOUIS F MATHESON CONSTRUCTION INC	\$8,357.15
6/13/24	6047228	SOUND SAFETY PRODUCTS CO INC	\$6,761.05
6/13/24	6047229	WESTERN SAFETY PRODUCTS INC	\$4,075.10
6/13/24	6047230	ZIPPER GEO ASSOCIATES LLC	\$2,417.50
6/13/24	6047231	GRAYBAR ELECTRIC CO INC	\$1,534.84
6/13/24	6047232	ALTEC INDUSTRIES INC	\$5,617.69

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/13/24	6047233	ANIXTER INC	\$193,118.09
6/13/24	6047234	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
6/13/24	6047235	REXEL USA INC	\$284.47
6/13/24	6047236	SOUTHWEST POWER POOL INC	\$21,900.00
6/13/24	6047237	GLASS FIX LLC	\$828.65
6/13/24	6047238	NOKIA OF AMERICA CORP	\$44,543.35
6/13/24	6047239	RODDAN INDUSTRIAL LLC	\$5,711.78
6/14/24	6047240	DAVID EVANS & ASSOCIATES INC	\$6,037.78
6/14/24	6047241	PUGET SOUND ENERGY INC	\$278.75
6/14/24	6047242	WIDENET CONSULTING GROUP LLC	\$1,840.00
6/14/24	6047243	GARY PETERSEN	\$12,062.00
6/14/24	6047244	GARY PETERSEN	\$2,773.30
6/14/24	6047245	RUBATINO REFUSE REMOVAL LLC	\$1,375.73
6/14/24	6047246	EQUINOX RESEARCH & CONSULTING	\$2,191.27
6/14/24	6047247	CONSOR NORTH AMERICA INC	\$9,572.50
6/14/24	6047248	HARNISH GROUP INC	\$319.71
6/14/24	6047249	SINH TRAN	\$1,022.68
6/14/24	6047250	BRIAN VANHULLE	\$245.00
6/14/24	6047251	SHAY CAMPBELL	\$441.65
6/14/24	6047252	JORDAN HAWTHORNE	\$185.00
6/14/24	6047253	KIMBERLEY MULLENE	\$21.44
6/14/24	6047254	TRAVIS WITTERS	\$445.00
6/14/24	6047255	BRADLEY CLARK	\$272.10
6/14/24	6047256	LIBERTY MUTUAL GROUP INC	\$15,305.66
6/17/24	6047257	ALS GROUP USA CORP	\$4,062.80
6/17/24	6047258	AVISTA CORPORATION	\$552,502.00
6/17/24	6047259	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$1,318.05
6/17/24	6047260	DAVID EVANS & ASSOCIATES INC	\$1,066.60
6/17/24	6047261	MOTOR TRUCKS INTL & IDEALEASE INC	\$1,655.80
6/17/24	6047262	MR TRUCK WASH INC	\$989.10
6/17/24	6047263	NORTH COAST ELECTRIC COMPANY	\$2,503.52
6/17/24	6047264	PITNEY BOWES PRESORT SERVICES LLC	\$248.65

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/17/24	6047265	PUGET SOUND ENERGY INC	\$4,809.43
6/17/24	6047266	ROBERT HALF INTERNATIONAL INC	\$7,698.00
6/17/24	6047267	STAR RENTALS INC	\$2,913.30
6/17/24	6047268	STELLA-JONES CORPORATION	\$63,595.56
6/17/24	6047269	TACOMA SCREW PRODUCTS INC	\$511.91
6/17/24	6047270	TOPSOILS NORTHWEST INC	\$660.00
6/17/24	6047271	GORDON TRUCK CENTERS INC	\$553.81
6/17/24	6047272	WEST COAST PAPER CO	\$692.37
6/17/24	6047273	WILLIAMS SCOTSMAN INC	\$1,484.69
6/17/24	6047274	BP ENERGY CO	\$855,000.00
6/17/24	6047275	CELLCO PARTNERSHIP	\$2,112.05
6/17/24	6047276	DESIGNER DECAL INC	\$2,111.29
6/17/24	6047277	DICKS TOWING INC	\$259.83
6/17/24	6047278	GENERAL PACIFIC INC	\$94,216.43
6/17/24	6047279	MERCURY FITNESS REPAIR INC	\$349.49
6/17/24	6047280	NORTHWEST CASCADE INC	\$275.00
6/17/24	6047281	PACIFIC MOBILE STRUCTURES INC	\$2,324.03
6/17/24	6047282	RUBATINO REFUSE REMOVAL LLC	\$7,625.01
6/17/24	6047283	SUMMIT LAW GROUP PLLC	\$6,019.50
6/17/24	6047284	T-MOBILE USA INC	\$1,256.73
6/17/24	6047285	TOTAL LANDSCAPE CORP	\$5,558.47
6/17/24	6047286	GRAYBAR ELECTRIC CO INC	\$1,480.17
6/17/24	6047287	ALTEC INDUSTRIES INC	\$42.80
6/17/24	6047288	ANIXTER INC	\$506,801.78
6/17/24	6047289	CAPITAL ARCHITECTS GROUP PC	\$1,262.25
6/17/24	6047290	HCL AMERICA INC	\$8,615.43
6/17/24	6047291	TRC ENGINEERS INC	\$59,376.41
6/17/24	6047292	PURCELL TIRE & RUBBER COMPANY	\$2,127.98
6/17/24	6047293	HARNISH GROUP INC	\$2,168.82
6/17/24	6047294	ELEVATOR SUPPORT COMPANY LLC	\$1,536.40
6/17/24	6047295	RODDAN INDUSTRIAL LLC	\$7,183.80
6/17/24	6047296	VNB CONSULTING SERVICES INC	\$4,620.00

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/17/24	6047297	AMERICAN CRAWLSPACE & PEST SERVICES	\$541.00
6/17/24	6047298	BREEZE FREE INC	\$425.00
6/17/24	6047299	COZY HEATING INC	\$2,675.00
6/17/24	6047300	CRAWL SPACE CLEANING PROS INC	\$3,235.00
6/17/24	6047301	KRISTOPHER SCUDDER	\$559.60
6/17/24	6047302	RONALD SHEPPARD	\$46.69
6/17/24	6047303	SIDNEY LOGAN	\$389.94
6/18/24	6047304	ALS GROUP USA CORP	\$195.00
6/18/24	6047305	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$4,125.65
6/18/24	6047306	DAVID EVANS & ASSOCIATES INC	\$7,791.00
6/18/24	6047307	MOTOR TRUCKS INTL & IDEALEASE INC	\$9,160.36
6/18/24	6047308	PORTLAND GENERAL ELECTRIC CO	\$53,825.00
6/18/24	6047309	PUGET SOUND ENERGY INC	\$308,604.00
6/18/24	6047310	ROMAINE ELECTRIC CORP	\$7,002.31
6/18/24	6047311	STELLAR INDUSTRIAL SUPPLY INC	\$3,681.47
6/18/24	6047312	TERRACON CONSULTANTS INC	\$9,423.00
6/18/24	6047313	TOPSOILS NORTHWEST INC	\$264.00
6/18/24	6047314	TFS ENERGY LLC	\$925.00
6/18/24	6047315	TRENCHLESS CONSTR SVCS LLC	\$9,305.77
6/18/24	6047316	TULLETT PREBON AMERICAS CORP	\$1,000.00
6/18/24	6047317	WESSPUR TREE AND EQUIPMENT INC	\$375.20
6/18/24	6047318	WW GRAINGER INC	\$1,223.84
6/18/24	6047319	OTC GLOBAL HOLDINGS LP	\$825.00
6/18/24	6047320	RS AMERICAS INC	\$58.42
6/18/24	6047321	BENS CLEANER SALES INC	\$1,249.89
6/18/24	6047322	BRAKE & CLUTCH SUPPLY INC	\$63.74
6/18/24	6047323	CHAMPION BOLT & SUPPLY INC	\$896.03
6/18/24	6047324	OTC GLOBAL HOLDINGS LP	\$725.00
6/18/24	6047325	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$219.80
6/18/24	6047326	CUZ CONCRETE PRODUCTS INC	\$3,868.48
6/18/24	6047327	DESIGNER DECAL INC	\$9,393.98
6/18/24	6047328	LENZ ENTERPRISES INC	\$352.99

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/18/24	6047329	QUALCO ENERGY	\$25,592.38
6/18/24	6047330	ROHLINGER ENTERPRISES INC	\$1,417.97
6/18/24	6047331	SENSUS USA INC	\$335.20
6/18/24	6047332	STATE OF WASHINGTON	\$132.08
6/18/24	6047333	ALTEC INDUSTRIES INC	\$2,194.86
6/18/24	6047334	ANIXTER INC	\$37,736.63
6/18/24	6047335	SEATTLE NUT & BOLT LLC	\$92.32
6/18/24	6047336	TRAFFIC CONTROL PLAN CO OF WA LLC	\$525.00
6/18/24	6047337	BALLARD INDUSTRIAL INC	\$6,544.93
6/18/24	6047338	CENVEO WORLDWIDE LIMITED	\$5,761.51
6/18/24	6047339	USIC HOLDINGS INC	\$1,035.00
6/18/24	6047340	UNIT PROCESS COMPANY	\$9,824.03
6/18/24	6047341	TOYOTA MATERIAL HANDLING NW INC	\$8,473.83
6/18/24	6047342	COHEN VENTURES INC	\$125,668.04
6/18/24	6047343	MARK SMITH	\$102.00
6/18/24	6047344	LIBERTY MUTUAL GROUP INC	\$9,177.40
6/20/24	6047345	ASPLUNDH TREE EXPERT LLC	\$36,451.96
6/20/24	6047346	CDW LLC	\$391.24
6/20/24	6047347	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$693.47
6/20/24	6047348	IIA LIFTING SERVICES INC	\$4,410.00
6/20/24	6047349	IBEW LOCAL 77	\$93,511.03
6/20/24	6047350	MR TRUCK WASH INC	\$3,494.82
6/20/24	6047351	NELSON DISTRIBUTING INC	\$2,603.13
6/20/24	6047352	NORTH COAST ELECTRIC COMPANY	\$2,010.95
6/20/24	6047353	NORTHSTAR CHEMICAL INC	\$991.00
6/20/24	6047354	ROMAINE ELECTRIC CORP	\$632.78
6/20/24	6047355	STAR RENTALS INC	\$5,008.33
6/20/24	6047356	STELLA-JONES CORPORATION	\$26,018.93
6/20/24	6047357	TOPSOILS NORTHWEST INC	\$1,056.00
6/20/24	6047358	OLDCASTLE INFRASTRUCTURE INC	\$7,431.44
6/20/24	6047359	GORDON TRUCK CENTERS INC	\$349.04
6/20/24	6047360	B&L UTILITY INC	\$49,722.23

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/20/24	6047361	CUZ CONCRETE PRODUCTS INC	\$4,451.28
6/20/24	6047362	GENERAL PACIFIC INC	\$21,648.53
6/20/24	6047363	HOGLUNDS TOP SHOP INC	\$1,093.50
6/20/24	6047364	LENZ ENTERPRISES INC	\$519.00
6/20/24	6047365	NORTHWEST CASCADE INC	\$520.50
6/20/24	6047366	PORTAGE BAY SOLUTIONS INC	\$155.00
6/20/24	6047367	LOUIS F MATHESON CONSTRUCTION INC	\$3,929.96
6/20/24	6047368	SOUND SAFETY PRODUCTS CO INC	\$2,014.62
6/20/24	6047369	OFFICE OF THE SECRETARY OF STATE	\$1,880.00
6/20/24	6047370	GRAYBAR ELECTRIC CO INC	\$629.45
6/20/24	6047371	ALTEC INDUSTRIES INC	\$9,107.72
6/20/24	6047372	ANIXTER INC	\$20,360.96
6/20/24	6047373	LITE-ON TECHNOLOGY USA INC	\$60,258.17
6/20/24	6047374	FLEET SERVICE VEHICLE REPAIR LLC	\$279.86
6/20/24	6047375	HALEY & ALDRICH INC	\$2,339.00
6/20/24	6047376	PUGET SOUND HARDWARE INC	\$16,515.77
6/20/24	6047377	JENSEN ENTERPRISES INC	\$6,423.66
6/20/24	6047378	TOYOTA MATERIAL HANDLING NW INC	\$493.42
6/20/24	6047379	AA REMODELING LLC	\$1,250.00
6/20/24	6047380	MELISSA COLLINS	\$1,451.47
6/20/24	6047381	JAMIE CONTRERAS	\$87.77
6/20/24	6047382	JOSEPH DEWEY	\$135.21
6/20/24	6047383	GRIFFIN GINNIS	\$102.00
6/20/24	6047384	MORGAN STOLTZNER	\$252.73
6/20/24	6047385	JEFFREY SELLENTIN	\$402.00
6/21/24	6047386	HOWARD INDUSTRIES INC	\$50,982.60
6/21/24	6047387	MR TRUCK WASH INC	\$2,343.89
6/21/24	6047388	PETROCARD INC	\$42,928.55
6/21/24	6047389	PUGET SOUND ENERGY INC	\$15,217.31
6/21/24	6047390	WIDENET CONSULTING GROUP LLC	\$1,840.00
6/21/24	6047391	VALMONT TELECOMMUNICATIONS INC	\$15,889.35
6/21/24	6047392	CONSOR NORTH AMERICA INC	\$10,561.50

Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
6/21/24	6047393	TT FASTER LLC	\$3,516.80
6/21/24	6047394	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
6/21/24	6047395	SIRENA FOTHERGILL	\$421.50
6/21/24	6047396	CAITLIN AUSTIN	\$29.48
Total:			\$6,062,006.25

Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
6/10/24	7003290	ICMA-RC	\$46,814.10
6/10/24	7003291	CRAWFORD & COMPANY	\$1,025.05
6/10/24	7003292	MOBILIZZ INC	\$1,818.67
6/11/24	7003293	US BANK NA	\$2,548,356.41
6/17/24	7003294	US POSTAL SVC	\$13,766.03
6/20/24	7003295	PUBLIC UTILITY DIST NO 1 OF CHELAN	\$45,648.00
6/20/24	7003296	THE ENERGY AUTHORITY INC	\$635,250.28
6/20/24	7003297	CITY OF SEATTLE	\$288,413.87
6/20/24	7003298	TRANSALTA ENERGY MARKETING US INC	\$82,526.00
6/20/24	7003299	US DEPARTMENT OF ENERGY	\$149,119.89
6/20/24	7003300	HAMPTON LUMBER MILLS-WA INC	\$91,040.43
6/20/24	7003301	ICMA-RC	\$291,241.41
6/20/24	7003302	LL&P WIND ENERGY INC	\$497,970.62
6/20/24	7003303	MACQUARIE ENERGY NORTH AMERICA TRAD	\$31,644.50
6/20/24	7003304	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$28,013.94
6/20/24	7003305	ICMA-RC	\$767,040.66
6/20/24	7003306	AVANGRID RENEWABLES HOLDINGS INC	\$1,219,800.92
6/20/24	7003307	DYNASTY POWER INC	\$22,666.00

Total: \$6,762,156.78

Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
6/18/24	5300001057	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,385,110.29
6/21/24	845217 - 845236	PUD EMPLOYEES - WARRANTS	\$34,577.98

Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
6/12/24	5300001055	STATE OF WA DEPT OF RETIR	\$2,238,134.23
6/14/24	5300001056	WELLNESS BY WISHLIST INC	\$11,115.31
6/18/24	5300001057	ADP INC	\$1,440,596.03
6/21/24	5300001058	WELLNESS BY WISHLIST INC	\$7,275.96
6/21/24	5300001059	WELLNESS BY WISHLIST INC	\$13,775.43
Total:			\$3,710,896.96



BUSINESS OF THE COMMISSION

Meeting Date: July 2, 2024

Agenda Item: 4A

TITLE

District-Owned Electric Vehicle Charging Retail Rate Update

SUBMITTED FOR: Public Hearing

Rates, Economics & Energy Risk Mgmt Christina Leinneweber 8287
Department Contact Extension
Date of Previous Briefing: June 18, 2024
Estimated Expenditure: Presentation Planned

ACTION REQUIRED:

- Decision Preparation, Policy Discussion, Policy Decision, Statutory, Incidental (Information), Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description GP-3(4)(C)(1), a non-delegable, statutorily assigned Board duty: Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities and commodities sold, furnished, or supplied by the District.

District staff is proposing a 4.5 percent rate adjustment to the energy charge for public use of District-Owned Level-3 (DC) electric vehicle chargers, and removal of the associated idle fee. Staff is also proposing a new energy charge for public use of District-Owned Level-2 (240V AC) electric vehicle chargers.

A briefing was held on June 18, 2024.

List Attachments:

Presentation – Previously Presented on June 18, 2024



District-Owned Electric Vehicle Charging Retail Rate Update (Schedule 83)

Christina Leinneweber, Principal Utility Economist

Peter Dauenhauer, Senior Manager Rates, Economic and Energy Risk Management

June 18, 2024

Previous Presentation: May 18, 2021

Purpose and Agenda

- **Briefing** on the recommended Schedule 83 Level 3 and Level 2 District-Owned Electric Vehicle Charger Rate
- **For information and consideration only**

Previous Actions

- **October 2, 2023:** Resolution 6056 updating rate to pass through increased Bonneville Power Administration rates
- **June 1, 2021:** Public Hearing and Adoption of Resolution 6012 creating Schedule 83
- **May 18, 2021:** presentation on the creation of Rate Schedule 83

Outline

Level 3: Current Charger Update

- Background
- Data
- Recommendation

Level 2: New Charger Options

- Background
- Recommendation

Next Steps

- Public Hearing
- Commission Approval
- Effective date: August 1, 2024

Current Charger Update

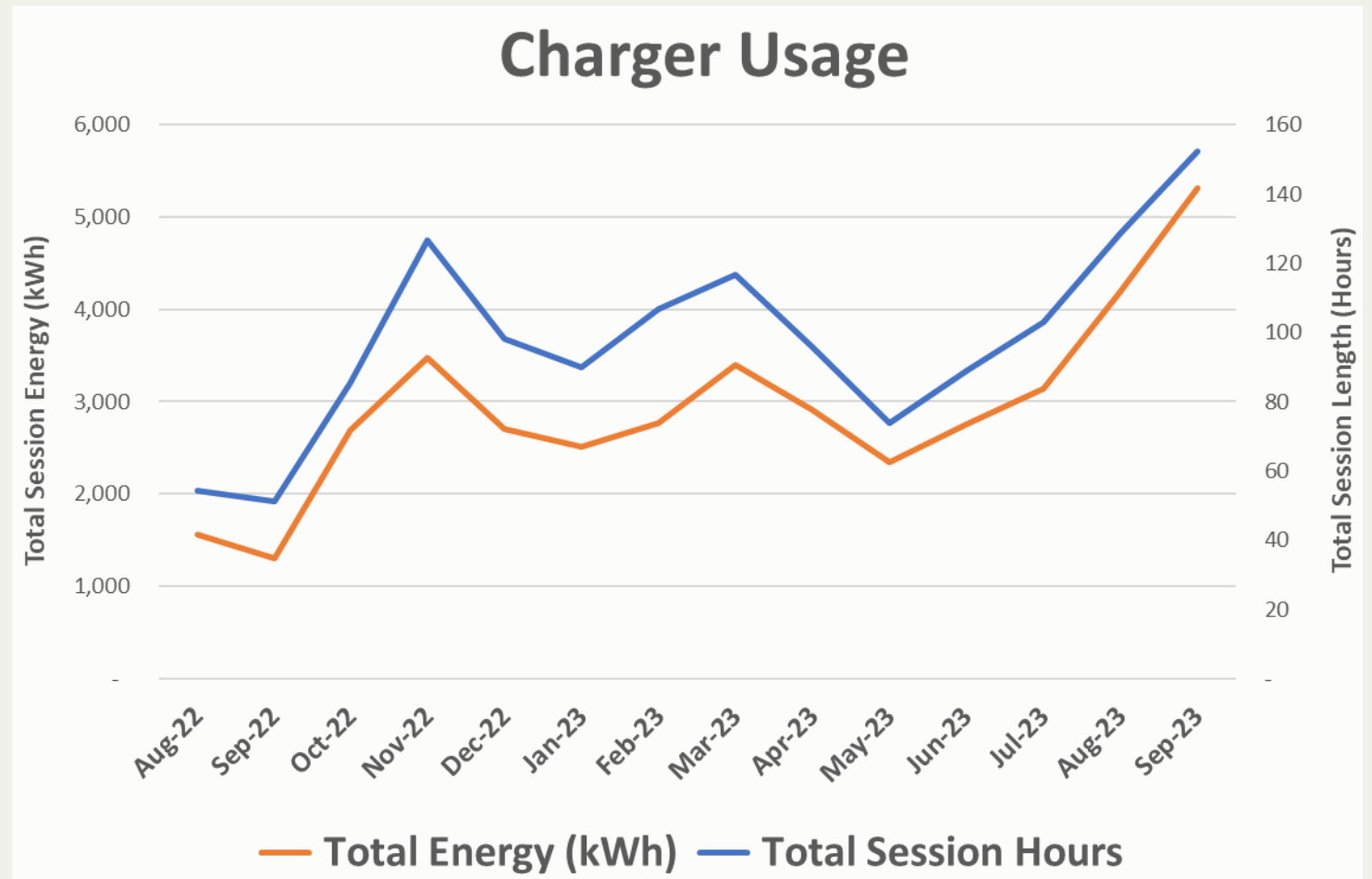
Level 3 Chargers

Background

District-Owned Level 3 fast chargers have been in service in Everett since **August 2022**.

Current **Schedule 83** rate addresses District-owned Level 3 fast chargers.

- 44¢ per kWh of energy used
- 40¢ per minute of idle time (after 10 minutes of inactivity)



Construction of Level 3 Charging Rate

Methodology Unchanged:

- Recovery of energy/capacity based on current Schedule 20 rate
- Energy costs levelized over 10 years
- Recovery of capital costs over 18 years (based on expected life)
- Recovery of maintenance costs over 10 years

What Did Change?

- Finalized capital costs
- Updated maintenance estimates
- Updated usage forecast
- Schedule 20 (General Service Medium) rate as of April 1, 2024

Level 3 Charging Data

	Current Fast Charging Rate	Rate with Updated Data	<i>difference</i>	<i>as %</i>
Energy Charge	44¢ per kWh	46¢ per kWh	2¢ per kWh	4.5%
Idle Fee	40¢ per min	19¢ per min	-21¢ per min	-53%

*The current rate was designed based on May 2022 estimates. The chargers were opened to the public in August 2022. Actual cost and usage data through January 2024, suggest that **more should be recovered from energy charges and idle time is less costly than previously estimated.***

Level 3 Fast Charging Complexities

- Local tax (Everett) applicable:
 - 6% on Energy fees
 - 9.9% on Idle fees
- Charger **software** does not handle multiple tax rates well
- Calculating and remitting taxes on component parts of rate takes up **considerable staff time**
- Only **2% of session time** is idle time

Average \$41 per month charged from idle fees (and cost-based fees would bring in half of that)

⇒ Staff believes it would be best to **remove the idle charge**

The goal of the idle charge was to prevent users from using the slots as mere parking areas, but that has not been a problem

Level 3 Charging Recommendation

	Current Fast Charging Rate	Proposed Rate	<i>difference</i>	<i>as %</i>
Energy Charge	44¢ per kWh	46¢ per kWh	2¢ per kWh	4.5%
Idle Fee	40¢ per min	0¢ per min	-40¢ per min	-100%

New Charger Options

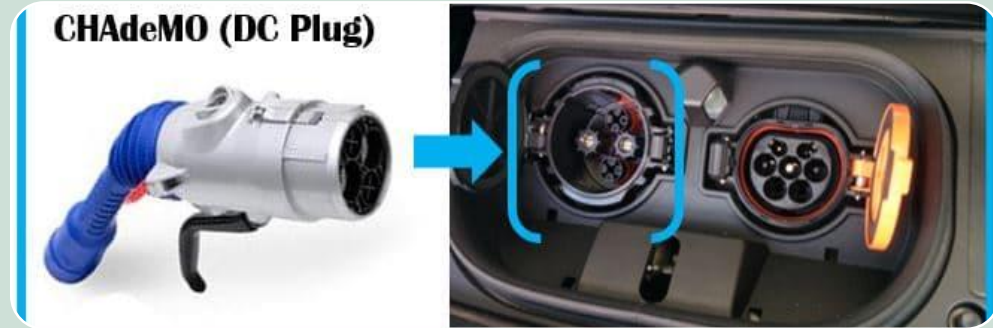
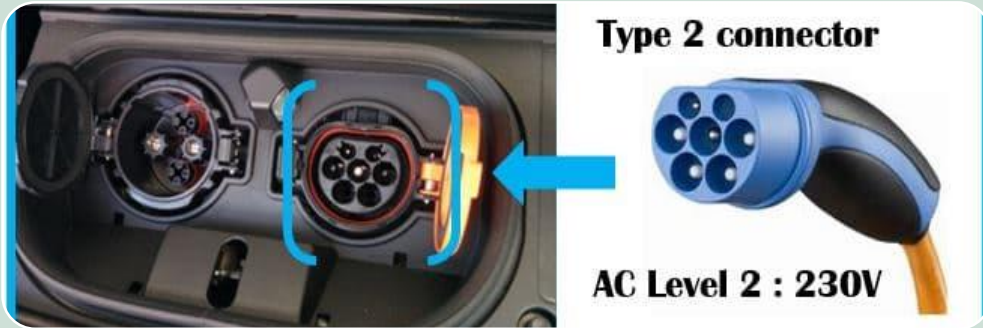
Level 2 Chargers

Background

- District-Owned Level 2 chargers are being **installed in Arlington**
- Need to **add Level 2** charging options to Schedule 83
- **Same methodology** as used for Level 3 fast chargers



What is Different about these Chargers?



Level 2

alternating current
(240 V)

Estimated Peak
Usage: 14 kW

Level 3

direct current

Peak Possible Usage: 120 kW
Normal Usage: 57-61 kW

Level 2 Charging Recommendation

	Current Rate	Proposed Rate	<i>difference</i>	<i>as %</i>
Energy Charge	none	22¢ per kWh	<i>n/a</i>	-
Idle Fee	none	none	<i>n/a</i>	-

The cost-based idle fee for the Level 2 chargers would be 3¢ per minute. This minimal amount is another reason to remove the idle fee.

Level 2 versus Level 3 Recommendation

	Recommended Level 3 Rate	Recommended Level 2 Rate	<i>Difference from Level 3 Recommendation</i>	<i>as %</i>
Energy Charge	46¢ per kWh	22¢ per kWh	-24¢ per kWh	-52%

The recommended energy charge for Level 2 chargers is about half that of Level 3 chargers.

Local taxes are added if applicable in the jurisdiction.

Next Steps

- Briefing ⇐ **YOU ARE HERE**
- Public Hearing: July 2, 2024
- Commission Consideration: July 16, 2024
- Effective date: August 1, 2024



BUSINESS OF THE COMMISSION

Meeting Date: July 2, 2024

Agenda Item: 5A

TITLE

Consideration of a Resolution Authorizing the Assistant General Manager, Distribution and Engineering Services, of Public Utility District No. 1 of Snohomish County, to Execute Amendment No. 1 to the Clearview Communication Site Agreement With BNSF Railway Company

SUBMITTED FOR: Items for Individual Consideration

<u>Telecommunications</u>	<u>Nick Johnston</u>	<u>4415</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: <u>N/A</u>		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Ends Policy 5. Utilities are provided at the lowest possible cost consistent with sound business principles.

On July 12, 1994, and pursuant to Resolution No. 4147, the District and Burlington Northern Railroad Company ("BNRR"), the predecessor in interest to BNSF Railway Company ("BNSF"), entered into the Clearview Communication Site Agreement ("Agreement") regarding the construction and use of a Communications Tower ("Tower") on District property. Under the terms of the Agreement, BNRR constructed the Tower and transferred ownership of same to the District in exchange for use of the Tower at no additional costs during the initial term of the Agreement.

The initial term of the Agreement is for a period of the thirty (30) years and expires at midnight July 12, 2024. Under Section 1.2 of the Agreement, the District agrees to extend the term of the Agreement in the event that the District elects to continue to use the Tower for its own communication purposes. Also under Section 1.2, if the District offers and BNSF desires to extend

the term of the Agreement, the parties agree to negotiate a fee for use of the Site and Tower that is consistent with comparable fees prevailing in the region.

The District and BNSF have reached a tentative agreement to amend the Agreement in order to extend the term of the Agreement through July 12, 2027, and establish the fees for use of the Site and the Tower in accordance with proposed Amendment No. 1 to the Agreement (a copy of which is attached as Attachment 1 to the resolution).

RECOMMENDATIONS/FUTURE ACTIONS:

Staff recommends that the Commission pass the resolution authorizing Amendment No. 1 to the Clearview Communications Site Agreement with BNSF.

List Attachments:

- Resolution
- Attachment 1

RESOLUTION NO. _____

A RESOLUTION Authorizing the Assistant General Manager, Distribution and Engineering Services, of Public Utility District No. 1 of Snohomish County, to Execute Amendment No. 1 to the Clearview Communication Site Agreement With BNSF Railway Company

WHEREAS, on July 12, 1994, and pursuant to Resolution No. 4147, the District and Burlington Northern Railroad Company ("BNRR"), the predecessor in interest to BNSF Railway Company ("BNSF"), entered into the Clearview Communication Site Agreement ("Agreement") regarding the construction and use of a communications tower ("Tower") on District property ("Site"); and

WHEREAS, under the terms of the Agreement, BNRR constructed the Tower and transferred ownership of same to the District in exchange for use of the Tower at no additional costs during the initial term of the Agreement; and

WHEREAS, under Section 1.1 of the Agreement, the initial term is for a period of the thirty (30) years and expires at midnight July 12, 2024; and

WHEREAS, under Section 1.2 of the Agreement, the District agrees to extend the term of the Agreement in the event that the District elects to continue to use the Tower for its own communication purposes; and

WHEREAS, under Section 1.2, if the District offers and BNSF desires to extend the term of the Agreement, the Parties agree to negotiate a fee for use of the Site and Tower that is consistent with comparable fees prevailing in the region; and

WHEREAS, the District and BNSF have reached a tentative agreement to amend the Agreement in order to extend the term of the Agreement through July 12, 2027, and establish the fees for use of the Site and the Tower in accordance with proposed Amendment No. 1 to

the Agreement (a copy of which is attached as Attachment 1); and

WHEREAS, District staff recommend that the District Board of Commissioners authorize execution of the proposed Amendment No. 1 to the Clearview Communication Site Agreement with BNSF.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Snohomish County, that the Assistant General Manager, Distribution and Engineering Services, and/or his designee, is hereby authorized to execute said Amendment No. 1 to the Clearview Communication Site Agreement with BNSF in substantially the form attached as Attachment 1.

PASSED AND APPROVED this 2nd day of July, 2024.

President

Vice-President

Secretary

**AMENDMENT NO. 1
TO CLEARVIEW COMMUNICATION SITE AGREEMENT**

THIS AMENDMENT NO. 1 TO CLEARVIEW COMMUNICATION SITE AGREEMENT (“Amendment”) is made and entered into by and between Public Utility District no. 1 of Snohomish County (“District”), a municipal corporation of the State of Washington, and BNSF Railway Company (“BNSF”), a corporation organized and existing under the laws of the State of Delaware. The District and BNSF are also referred to herein individually as “Party” and collectively as “Parties.”

WITNESSETH

WHEREAS, on July 12, 1994, the District and Burlington Northern Railroad Company (“BNRR”), the predecessor in interest to BNSF, entered into the Clearview Communication Site Agreement (“Agreement”) regarding the construction and use of a communications tower (“Tower”) on District property (“Site”); and

WHEREAS, under the terms of the Agreement, BNRR constructed the Tower and transferred ownership of same to the District in exchange for use of the Tower at no additional costs during the initial term of the Agreement; and

WHEREAS, under Section 1.1 of the Agreement, the initial term is for a period of the thirty (30) years and expires at midnight July 12, 2024; and

WHEREAS, under Section 1.2 of the Agreement, the District agrees to extend the term of the Agreement in the event that the District elects to continue to use the Tower for its own communication purposes; and

WHEREAS, under Section 1.2, if the District offers and BNSF desires to extend the term of the Agreement, the Parties agree to negotiate a fee for use of the Site and Tower that is consistent with comparable fees prevailing in the region; and

WHEREAS, the District and BNSF desire to amend the Agreement in order to extend the term of the Agreement and establish the fees for use of the Site and the Tower.

NOW, THEREFORE, in consideration of the mutual promises and benefits to be obtained from extending the term of the Agreement, the District and BNSF agree to amend the Agreement as follows:

1. Extension of Term. The term of the Agreement is extended through July 12, 2027.
2. Annual Fee, Interest and Late Fees.
 - a. Annual Fee. BNSF shall pay the District an annual fee (“Annual Fee”) of Sixty Nine Thousand Four Hundred Twenty Four Dollars (US \$69,424.00) (“Rent”) for use of Tower as described in the Agreement and specifically for the facilities and ground space described on attached and incorporated Exhibit “A.” The Annual Fee will be adjusted as mutually agreed in writing by the Parties in the event BNSF desires to attach additional facilities to the Tower. The initial Annual Fee is due and payable to the District

within thirty (30) days of the Effective Date of this Amendment. Thereafter, the Annual Fee shall be due and payable to the District on the first day of the first month following each anniversary of the Effective Date of this Agreement.

b. Interest. If BNSF fails to pay the Annual Fee to the District within thirty (30) days of when due, such amount will bear interest until paid at the rate of one percent (1.0%) per month or at the highest rate permitted by law, whichever is lower.

c. Late Fees. If BNSF fails to pay the Annual Fee to the District within thirty (30) days of when due, the District may require that BNSF pay to the District a late fee of \$150 per month until the payment is received. The late fee is in addition to the interest Licensor may assess under Subsection 2(b) above.

d. Leasehold Excise Tax. Should a leasehold excise tax be imposed on the Agreement or any interest therein, BNSF shall pay to State the leasehold excise tax as set forth in RCW Chapter 82.29A, or as may be amended.

e. After Termination of Agreement. In the event BNSF Equipment is not removed from the Tower and Site by the termination date of the Agreement, the Annual Fee will continue past the termination of the Agreement (and shall be prorated) until all of the BNSF Equipment is removed from the Tower and Site.

3. Removal of BNSF Equipment. Subsection 5.2 of the Agreement is amended to provide that BNSF shall remove all BNSF Equipment, excluding Improvements, from the Tower and Site within ninety (90) days after termination of the Agreement. Any BNSF Equipment remaining on the Tower and/or Site ninety (90) days after termination of the Agreement may be removed by the District without obligation or liability to BNSF, and BNSF shall reimburse the District for any costs incurred by the District in removing and disposing of said BNSF Equipment.

4. Notice and Communications. Subsection 11.5 of the Agreement is amended to provide any notice, request, approval, consent, instruction, direction or other communication given by either Party to the other under the Agreement shall be in writing and shall be delivered by both e-mail transmission and first class mail, or by email transmission and a nationally recognized overnight courier, to the individuals denoted below, unless otherwise directed in writing, at the address and e-mail address provided below:

For the District:

Name: Maureen Matthews
Manager Joint Use and Permits

Address: Public Utility District No. 1
of Snohomish County
P.O. Box 1107
Everett, WA 98206

Email: Jointuse@snopud.com

For BNSF:

Name: Imelda Harris
Sr. Lease Analyst

Address: JLL Rail Practice Group
2650 Lou Menk Drive – MOB2
Fort Worth, TX 76131
Attn: Facility Lease Administration

Email: FLAdmin@JLL.com

With a copy to:

Name: BNSF Railway Company

Address: 2650 Lou Menk Drive – MOB2
Fort Worth, TX 76131
Attn: Corporate Real Estate

Either Party may from time to time change such address by giving the other Party notice of such change in accordance with the provisions of this Section. Notice shall be deemed received when properly sent and received, refused or returned undelivered.

5. The terms and conditions of the Agreement and the recitals above are incorporated herein by this reference, and capitalized terms used in this Amendment shall have the same meanings such terms are given in the Agreement. Except as specifically set forth herein, this Amendment shall in no way modify, alter or amend the remaining terms of the Agreement, all of which are ratified by the Parties and shall remain in full force and effect. To the extent there is any conflict between the terms and conditions of the Agreement and this Amendment, the terms and conditions of this Amendment will govern and control.

6. The persons who have executed this Amendment represent and warrant that they are duly authorized to execute this Amendment in their individual or representative capacity as indicated.

7. This Amendment to the Clearview Communication Site Agreement is effective as of July 12, 2024 (“Effective Date”).

IN WITNESS WHEREOF, the District and BNSF have executed this Amendment to the Clearview Communication Site Agreement by their duly authorized representatives.

(Signatures on Following Pages)

PUBLIC UTILITY DISTRICT
NO. 1 OF SNOHOMISH COUNTY

By: _____
Guy Payne, Assistant General Manager
Distribution & Engineering Services

Date: _____

STATE OF WASHINGTON)
)
COUNTY OF SNOHOMISH) Notary for the District

I certify that I know or have satisfactory evidence that Guy Payne is the person who appeared before me, and said person acknowledged that he signed this instrument, on oath stated that he was authorized to execute the instrument and acknowledged it as the Assistant General Manager, Distribution & Engineering Services, of Public Utility District No. 1 of Snohomish County to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Dated: _____

(Notary Signature)

(Print Name)

NOTARY PUBLIC in and for the State
of Washington, residing at _____
My appointment expires _____.

BNSF Railway Company

By: _____
Joyia Nevels
Manager Real Estate

Date: _____

STATE OF TEXAS)
)
COUNTY OF TARRANT) Notary for the BNSF

I certify that I know or have satisfactory evidence that _____ is the person who appeared before me, and said person acknowledged that he signed this instrument, on oath stated that he/she was authorized to execute the instrument and acknowledged it as the _____ of BNSF Railway Company to be the free and voluntary act of such party for the uses and purposes mentioned in the instrument.

Dated: _____

(Notary Signature)

(Print Name)

NOTARY PUBLIC in and for the State
of Texas, residing at _____
My appointment expires _____.

Exhibit A
Fee Schedule

Item	Description	Qty	Fee
1	6' Microwave Dish @ 175' Leg D	1	\$4,977
2	8' Microwave Dish @ 175 Leg B	1	\$6,470
3	6' Microwave Dish @ 155 Leg D	1	\$4,977
4	8' Microwave Dish @ 145 Leg B	1	\$6,470
5	8" Microwave Dish @ 125 Leg C	1	\$6,470
6	8' Microwave Dish @ 95' Leg C	1	\$6,470
7	Omni @ 230 Leg A	1	\$3,732
8	floor space 120 sq	120	\$29,860
Total:			\$69,424



BUSINESS OF THE COMMISSION

Meeting Date: July 2, 2024

Agenda Item: 6

TITLE

CEO/General Manager’s Report

SUBMITTED FOR: CEO/General Manager Report

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: July 2, 2024

Agenda Item: 7A

TITLE

Commission Reports

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

List Attachments:
None



BUSINESS OF THE COMMISSION

Meeting Date: July 2, 2024

Agenda Item: 7B

TITLE

Commissioner Event Calendar

SUBMITTED FOR: Commission Business

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

List Attachments:

Commissioner Event Calendar

Commissioner Event Calendar – 2024

July 2024

July 4:

Arlington Parade
(Logan)

July 12:

PNUCC Meeting
Virtual
(Olson/Wolfe/Logan)

July 16:

EASC Port Report
Everett, WA 4:00 p.m. – 7:00 p.m.
(Olson/Wolfe/Logan)

July 26:

Marysville/Tulalip Chamber Meeting
Marysville, WA 7:30 a.m. – 9:00 a.m.
(Logan)

July 2024

Commissioner Event Calendar – 2024

August 2024

August 7 - 9:

Public Power Council/PNUCC Meetings

Portland, OR

August 2024

Commissioner Event Calendar – 2024

September 2024

September 4 - 6:
Public Power Council/PNUCC Meetings
Portland, OR

September 2024

Empty calendar grid for September 2024.

Commissioner Event Calendar – 2024

October 2024

October 2 - 3:
Public Power Council Meetings
Portland, OR

October 4:
PNUCC Meeting
Virtual

October 2024

Commissioner Event Calendar – 2024

November 2024

November 6 - 8:
Public Power Council/PNUCC Meetings
Portland, OR

November 2024

Commissioner Event Calendar – 2024

December 2024

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December 2024

--

****For Planning Purposes Only and Subject to Change at any Time****

2024 Treasury, Budget, and Project Status Report

Report to the Board of
Commissioners

July 2, 2024



Highlights May 2024



Operating revenues in May exceeded budget expectations; however, we are still forecasting year-end net income to fall below budget due to the impacts of the power market in January.

Capital project forecasts were reviewed and updated after the first quarter resulting in higher projections. Leadership will continue to review financial results and evaluate and prioritize capital spending.



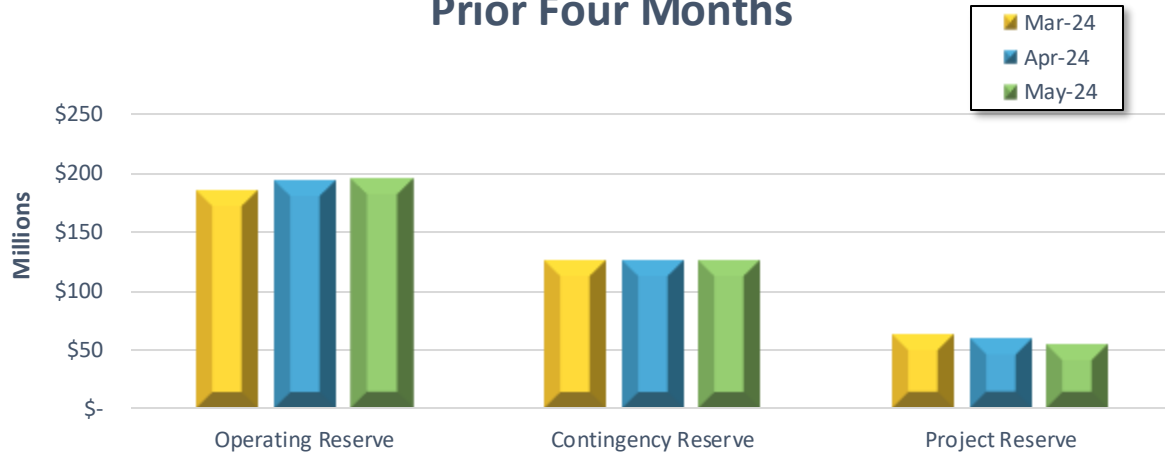
Electric System Treasury Report

Key Performance Indicators

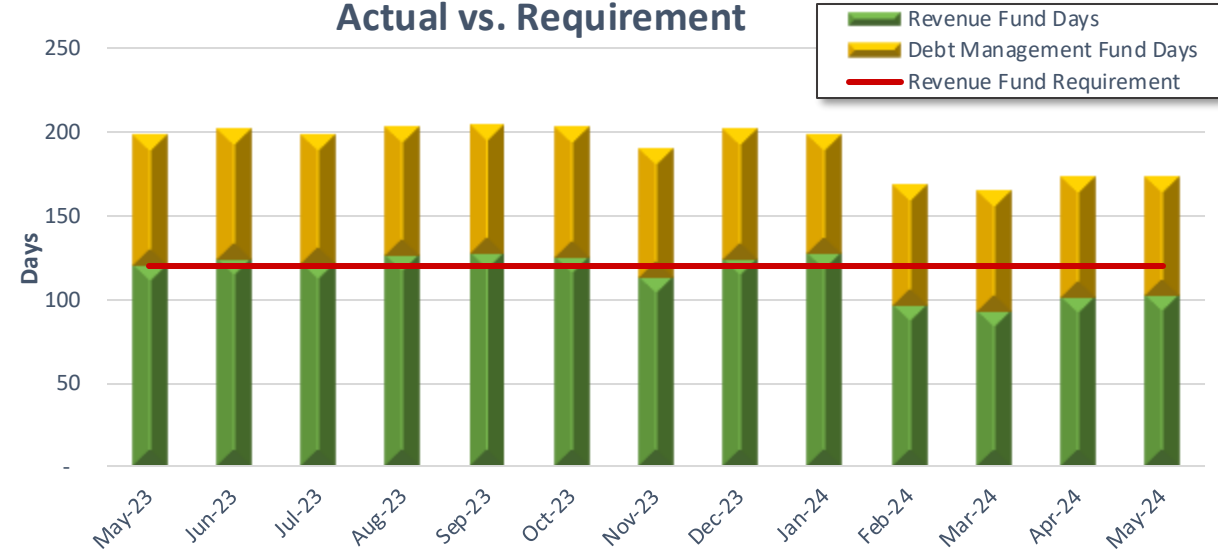
Revenue Fund
Days Cash on Hand
 05/31/2024: 102 Days
 Requirement: 120 Days

Return on Investments
 05/31/2024: 3.79%
 05/31/2023: 2.84%

Investment Portfolio Balance Trends by Month Prior Four Months



Days Cash on Hand Actual vs. Requirement



- The portfolio decreased by \$26 million since December 31, 2023, primarily due to significant wholesale market energy purchases made from the Operating Reserve in the first quarter.
- Proceeds received from the 2022 bond issuance, held in the Project Reserve, are transferred to the Operating Reserve after eligible capital expenditures are paid.
 - \$14.4 million of bond funds have been transferred from the Project Reserve to the Operating Reserve through May.
 - \$50 million of bond funds remain to be spent and will be transferred to the Operating Reserve through July 2025.

- The Revenue Fund (within the Operating Reserve) increased \$0.8 million in May due to lower-than-average inflation adjusted disbursement activity and higher than average receipts.
- The Days Cash on Hand for the combined Operating Reserve is reported above. The Debt Management Fund is expected to be combined with the Revenue Fund through Resolution in the Fall.
- The average return on District investments continues to rise as investments are made at favorable interest rates observed in the current market environment.
 - \$7 million of cash interest income has been earned year to date, compared to \$5.6 million through May 2023.

Electric System Budget and Forecast

Highlights Through May 2024

- **Energy Retail Sales** were higher than budget in May, increasing the year-end projection.
- **Energy Wholesale Sales** are higher than budget due to extreme market conditions in January. This has helped to partially reduce the impact of the higher market purchases incurred in the same month.
- **Other Operating Revenues** reflect unbudgeted revenue related to the RDC (Reserves Distribution Clause) from BPA.
- **Purchased Power** results reflect substantially higher market purchases in January due to extreme weather and market events.
- **Operations & Maintenance** costs reflect additional Transmission and Ancillary costs in January due to the extreme weather events. Departmental O&M spending is closely aligned with budgets.

	(\$000's)		(\$000's)	
	YTD Budget through May	YTD Results through May	2024 Budget	2024 Projection
Operating Revenues				
Energy Retail Sales	\$ 316,991	\$ 325,091	\$ 681,891	\$ 697,220
Energy Wholesale Sales	34,859	47,201	87,017	99,360
Other Operating Revenues	14,740	19,430	35,377	45,915
Total Operating Revenues	\$ 366,590	\$ 391,722	\$ 804,285	\$ 842,495
Operating Expenses				
Purchased Power	\$ 158,521	\$ 212,403	\$ 386,240	\$ 438,029
Operations & Maintenance	122,231	129,237	293,357	300,483
Taxes	19,757	20,562	42,500	45,353
Depreciation	27,841	27,950	66,818	66,927
Total Operating Expenses	\$ 328,350	\$ 390,152	\$ 788,914	\$ 850,793
Net Operating Income	\$ 38,240	\$ 1,570	\$ 15,371	\$ (8,298)
Net Income				
Interest Income & Other	7,177	8,947	17,226	20,132
Interest Charges	(7,811)	(7,383)	(18,747)	(19,180)
Contributions	14,494	12,260	34,785	32,552
Net Income	\$ 52,100	\$ 15,394	\$ 48,634	\$ 25,205
Capital Expenditures	\$ 62,687	\$ 66,239	\$ 149,589	\$ 178,482

Capital variance explanations on subsequent slides

Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$13,741	\$13,754	\$32,979	\$34,813

Substation:

In 2024, there are twenty-two substation projects in various stages of design with ten slated for construction this year (4 major, 6 minor). **New:** Jennings Park substation: electrical construction underway; to be energized Q4 2024. Crosswind Substation: In design; civil construction starts Q3 2024; energize Q3 2025. **Upgrades:** Camano Substation rebuild: civil construction underway; energize Q3 2025. Clearview Substation: switchgear replacement Q2 – Q4 2024.

System Reliability:

Six Substation System Reliability projects are planned for 2024. Four are complete and two are in design. Others: The final removal of the MESA-2 battery, (estimated cost \$3.3M unbudgeted), has started and will finish in early Q4 2024.

Telecom:

The South County fiber diversity and Stanwood-to-Camano fiber projects were completed early Q1 2024 and the AMI network deployment is on track to be completed by the end of the year. Telecom will deploy 29 sites of the new Next Generation transport network by Q3 2024 and 12 of 17 sites for the Radio Replacement project by Q4 2024. A critical fiber transport system between the Operations center and ARDC (Arlington Data Center) will be upgraded by Q3 2024 to provide additional bandwidth for IT Networks.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$19,146	\$21,235	\$45,950	\$55,567

Transmission and Distribution Projects:

Approximately 263 bad order poles and 2.6 miles of depreciated cable have been replaced to date in 2024. Underground relocation associated with the County's Larch Way/Locust Way roundabout project was completed in Q1 2024, as was the final segment of the Ballinger Substation 5th Feeder. A relocation project in support of Lynnwood's new overpass project at Poplar Way is expected to be constructed this summer. We are projecting to be over budget due to a backlog of bad order poles, Twin City design work pushed from 2023, and more reimbursable work than planned.



Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$8,205	\$11,172	\$19,693	\$24,228

Regional Design and Construction:

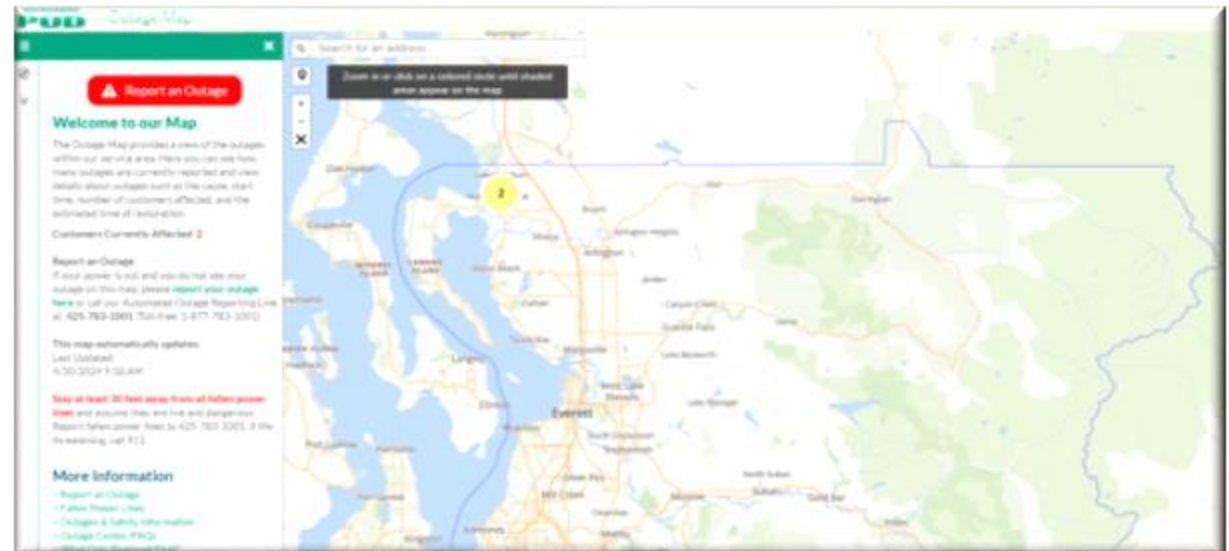
Budget over YTD due to some large Customer Reimbursable projects (Cathcart Crossing, Smokey Point Apartments).



YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$2,292	\$2,975	\$5,500	\$6,407

Emergency Work and Major Storms:

Slightly higher than expected work was incurred YTD in addition to some reclassification of dollars from Operating and Maintenance to Capital.



Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$7,266	\$5,524	\$17,439	\$19,410

Connect Up Program:

The AMI Network deployment is at 95% with final sites expected to finish by early 2025. Electric meter deployment has exceeded 20k meters (~5% of total) and is currently focused on the Hwy 2 corridor. Water deployments are over 6k meters (~25% of total). Hat Island deployment was completed in May.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$3,667	\$3,748	\$8,801	\$10,216

Transportation:

The Transportation Services team is striving to maintain budget compliance while continuing to deal with extended manufacture lead times, supply chain issues and unforeseen cost fluctuations.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$305	\$982	\$732	\$2,038

Information Technology Systems:

The District’s network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year to keep infrastructure up to date. The forecast includes strategic and operational technology projects happening across the District such as the KloudGin Schedule & Dispatch and Energy Services Platform, as well as the procurement of additional data storage hardware due to increasing District growth. The variance between the budget and the forecast is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software.

Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$7,276	\$7,243	\$17,382	\$17,416

Facilities - North County Local Office:

The new Community Office is still under construction. We are working cross-functionally with groups across the District for system set up and other functional details. The office is tentatively set to open in October.



YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$583	\$296	\$1,401	\$9,249

Facilities - Other Projects:

We have several projects in flight including:

- Masterplan
- Warehouse repair
- Warehouse painting
- Design for EB HVAC upgrades
- East County – The forecast has been updated to reflect a potential property purchase in Q3 2024



Generation System Budget and Forecast

- **Wholesale Sales** to Electric are lower than budget due to the timing of capital projects early in the year but we are currently forecasting to be near budget by year-end.
- **Generation through May:** 209,795 MWh; precipitation over last 12-months 86% of average.



	(\$000's)		(\$000's)	
	YTD Budget through May	YTD Results through May	2024 Budget	2024 Projection
Operating Revenues				
Wholesale Sales	\$ 11,081	\$ 9,516	\$ 26,595	\$ 25,030
Other Operating Revenues	-	212	-	212
Total Operating Revenues	\$ 11,081	\$ 9,727	\$ 26,595	\$ 25,241
Operating Expenses				
Operations & Maintenance	\$ 3,859	\$ 4,267	\$ 9,262	\$ 9,670
Taxes	41	45	98	102
Depreciation	2,567	2,603	6,161	6,197
Total Operating Expenses	\$ 6,467	\$ 6,915	\$ 15,521	\$ 15,969
Net Operating Income	\$ 4,614	\$ 2,813	\$ 11,074	\$ 9,273
Interest Income & Other	415	572	996	1,153
Interest Charges	(1,590)	(1,290)	(3,817)	(3,516)
Contributions	21	17	50	46
Net Income	\$ 3,460	\$ 2,111	\$ 8,303	\$ 6,955
Capital Expenditures	2,924	795	7,018	4,889

Generation System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$2,924	\$795	\$7,018	\$4,889

Jackson Switchyard:

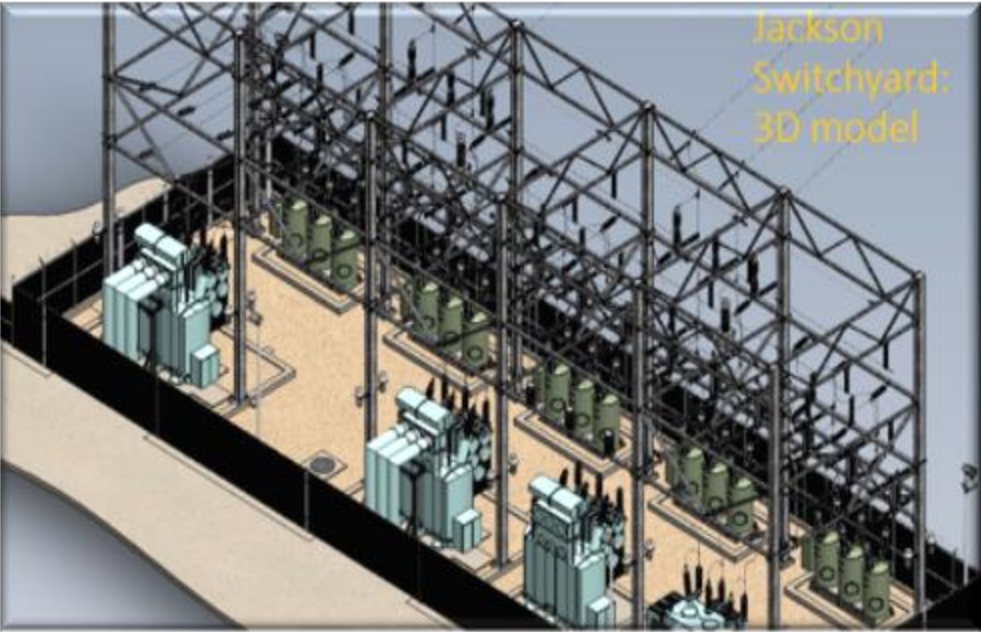
Completed procurement specifications to Contracts for new Transformers. Will advertise in June 2024 for award Dec 2024, delivery/install in 2027-28.

Protective Relays 115kV:

Generation and Substation Construction have procured relays and are in process of assembling panels to be installed during the September 2024 shutdown.

Unit 3 / Unit 4 Valve Replacements:

We are assembling vendor quotes and specifications to advertise for new 500-psi 30-inch ball valves in Q3 2024.



Water System Budget and Forecast

Highlights Through May 2024

- **Water Retail Sales** are slightly under budget due to cold, wet weather.
- **Water Wholesale Sales** are slightly under budget due to City of Snohomish and other wholesale customers with lower consumption.
- **Purchased Water** is under budget due to less water needing to be purchased.
- **Contributions** are lower than budget due to less developer activity in the service area.

	(\$000's)		(\$000's)	
	YTD Budget through May	YTD Results through May	2024 Budget	2024 Projection
Operating Revenues				
Water Retail Sales	\$ 6,043	\$ 5,808	\$ 14,503	\$ 14,268
Water Wholesale Sales	278	260	668	649
Other Operating Revenues	157	142	377	362
Total Operating Revenues	\$ 6,478	\$ 6,210	\$ 15,548	\$ 15,280
Operating Expenses				
Purchased Water	\$ 1,738	\$ 1,274	\$ 4,171	\$ 3,707
Operations & Maintenance	4,078	4,268	9,787	11,056
Taxes	322	314	773	765
Depreciation	1,596	1,527	3,830	3,762
Total Operating Expenses	\$ 7,734	\$ 7,383	\$ 18,561	\$ 19,290
Net Operating Income	\$ (1,256)	\$ (1,173)	\$ (3,013)	\$ (4,010)
Interest Income & Other	79	800	191	912
Interest Charges	(445)	(388)	(1,069)	(1,012)
Contributions	1,963	775	4,711	3,523
Net Income	\$ 341	\$ 14	\$ 820	\$ (587)
Capital Expenditures	4,690	2,557	14,128	11,992

Water System Project Status Reports (\$000's)

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$4,690	\$2,557	\$14,125	\$11,992

Projects in Progress:

- Warm Beach Well #4 construction started May 20th. Interwest Construction, Inc. has 154 calendar days to complete. ICI is currently working on the demolition phase.
- Kayak Reservoir 2 was bid May 8th and awarded May 21st to T. Bailey, Inc. There are 300 calendar days in the contract. Construction completion est. March 2025.
- Lake Stevens Treatment Plant is with Contracts and currently working on permitting with the City of Lake Stevens. Advertisement will be after all permits are secured.
- Marine Drive Water Main Extension was bid May 21st and awarded June 4th to B&L Utility, Inc. Construction to commence in June.
- Soper Hill Road Water Main Replacement is anticipated to advertise for bid in June and award in July.
- Jordan Creek Bridge Water Main Relocation has preliminary planset being sent over to Snohomish County in June, final planset in August with the project set to bid in September as an ILA with the Snohomish County project.
- Burn Road Reservoir is in design phase with permitting later this year.
- AMI / Connect Up Water continues to move forward with deployment.

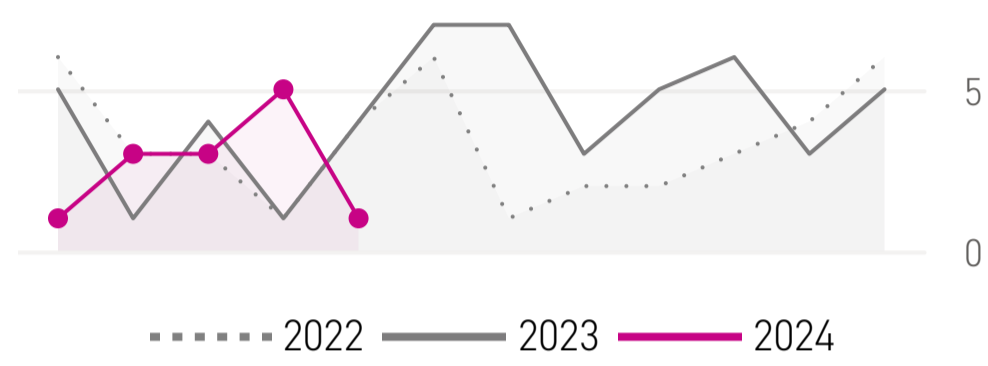


Safeguard What Matters

OSHA Recordable Injuries

2024 YTD **13** | 2023 YTD 15 | -13% ↓
 2022 YTD 17 | -24% ↓

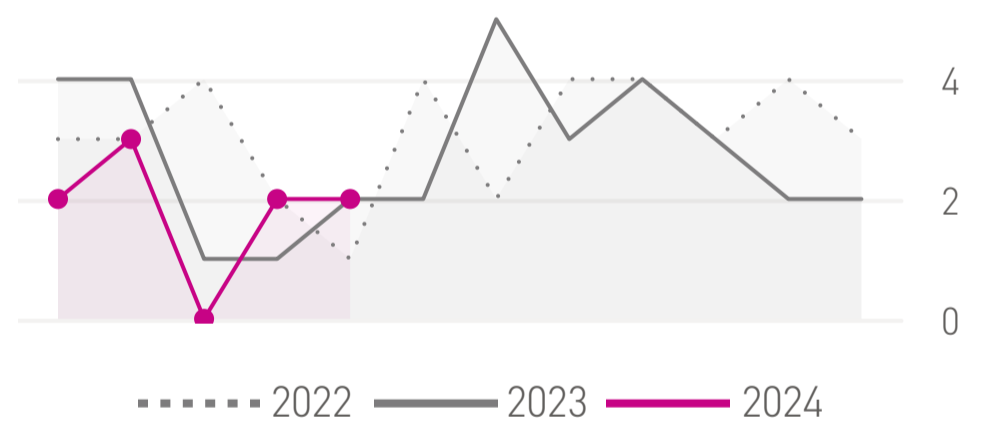
Recordable Injuries, by Month



Preventable Vehicle Accidents

2024 YTD **9** | 2023 YTD 12 | -25% ↓
 2022 YTD 13 | -31% ↓

Preventable Vehicle Accidents, by Month



OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

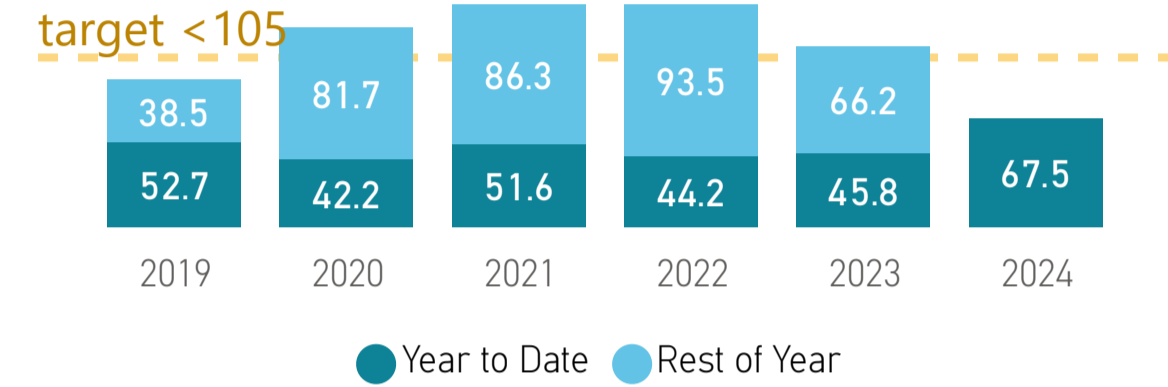
The PUD's Driving Committee meets each month to review vehicle accidents and determine which were preventable.

Electric System Reliability

SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power

2024 YTD **67.5** | Last Year YTD 45.8 | +21.7 ↑
 5 Year Average 47.3 | +20.2 ↑



SAIFI | System Average Interruption Frequency Index

average times a customer was without power

2024 YTD **0.61** | Last Year YTD 0.44 | +0.16 ↑
 5 Year Average 0.45 | +0.16 ↑

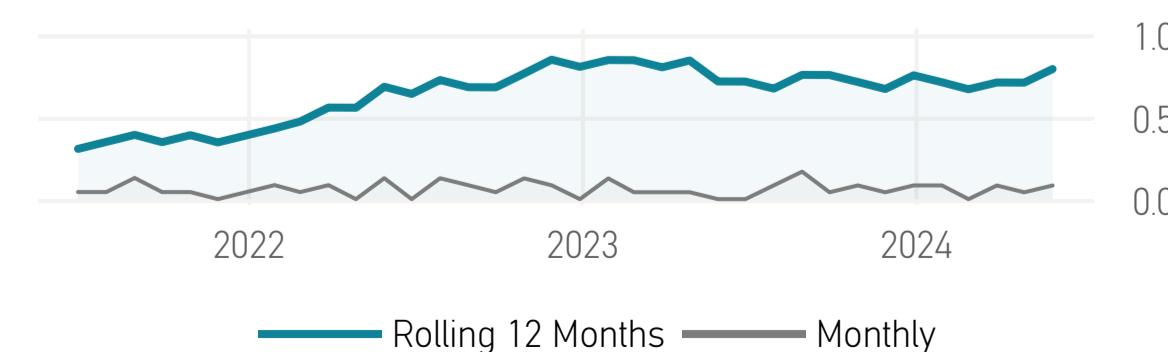
Reliability metrics exclude planned outages and major event days (0 days YTD). 5-year average includes 2019-2023.

Water System Reliability

Year-to-date there have been **7** unplanned water outages. On average, outages impacted **13** customers and lasted **163** minutes.

Outages Per 1,000 Customers

Last 12 Months **0.8** | Prior 12 Months 0.7 | +11% | +0.1 ↑



Customer Digital Platform Usage

Active Accounts at Month End

With MySnoPUD Profile **68.0%** | Last Year 64.7% | +5% ↑
 Last Month 67.8% | +0% ↑

With Paperless Billing **46.2%** | Last Year 44.1% | +5% ↑
 Last Month 46.1% | +0% ↑

With AutoPay **35.5%** | Last Year 32.5% | +9% ↑
 Last Month 35.2% | +1% ↑

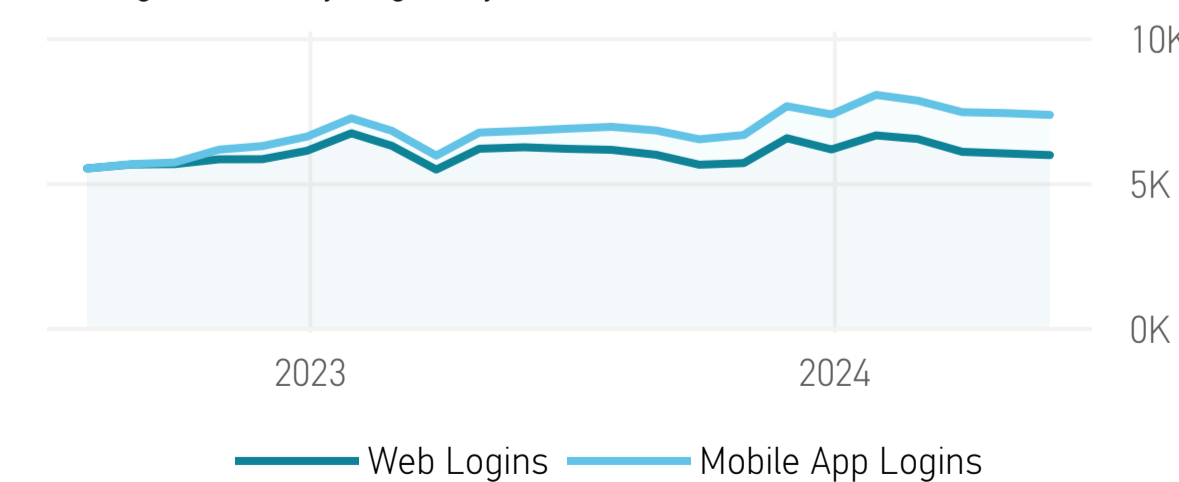
Digital Platform Usage | May 2024

Payments % via PUD Digital Platforms* **72.3%** | Last Year 70.3% | +3% ↑

MySnoPUD Web Logins **183.9K** | Last Year 192.3K | -4% ↓

MySnoPUD App Logins **43.0K** | Last Year 17.6K | +144% ↑

Average Total Daily Logins by Platform



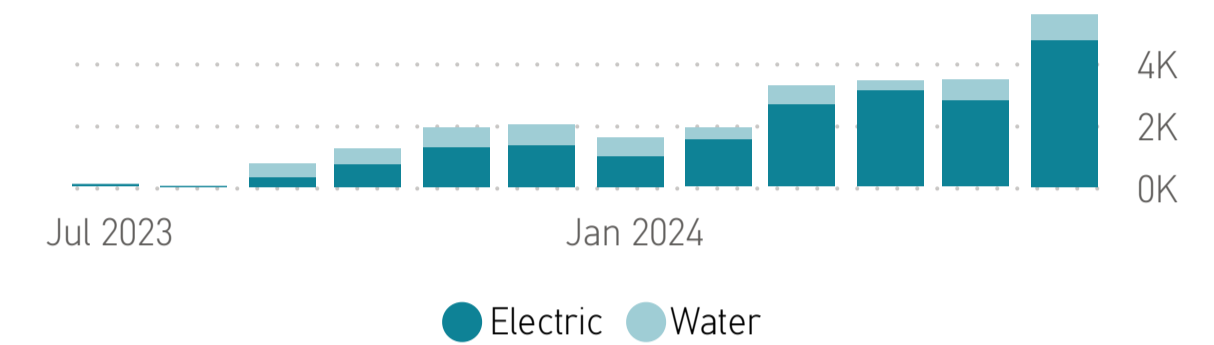
* Includes MySnoPUD, AutoPay, one-time payment, and IVR

ConnectUp Program

Meters Commissioned Thru May 31, 2024

25,174 Total | **19,559** Electric | **5,615** Water

Meters Commissioned by Month



As of Jun 24, 2024:

51 of 1,278 meter reading routes are ≥ 95% complete.

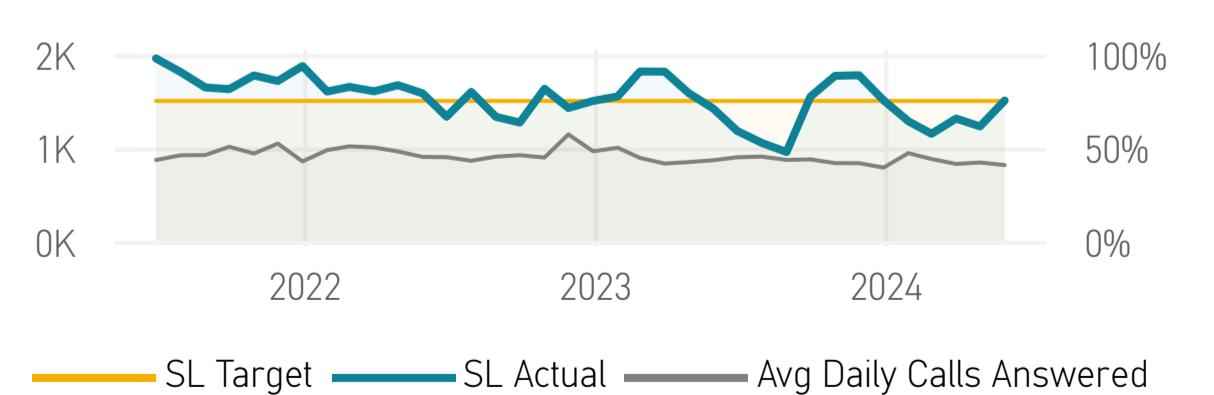
Call Center Service Level

In **May 2024** | the call center answered a total of **17,880** calls. Customers waited an average of **52** seconds to speak to a customer service representative.

Service Level **75%** | Target 75% ↑
 Last Month 61% ↑
 Last Year 71% ↑

Avg Daily Calls Handled **813** | Last Month 841 | -3% ↓
 Last Year 865 | -6% ↓

Average Call Center Service Level (SL) by Month



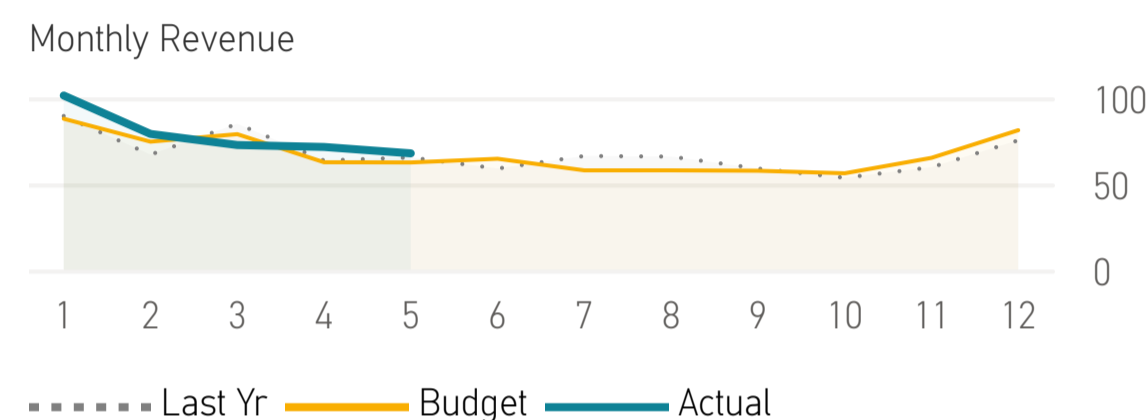
Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.

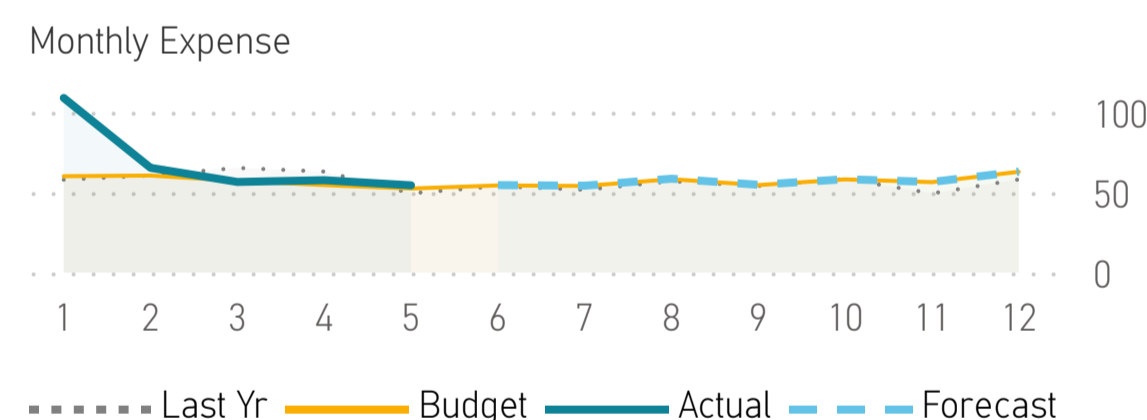
Operating Revenue YTD Budget YTD **\$365.3** | +25.8 ↑
 Last Year YTD **\$369.2** | +21.9 ↑

107%



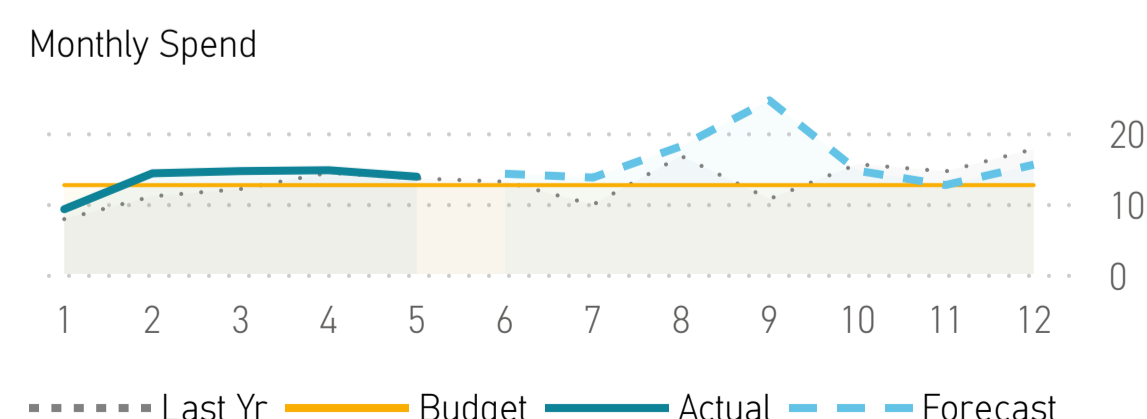
Operating Expense YTD Budget YTD **\$283.7** | +57.9 ↑

120%



Capital Spend YTD Budget YTD **\$62.7** | +3.6 ↑

106%



Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2021-2023.

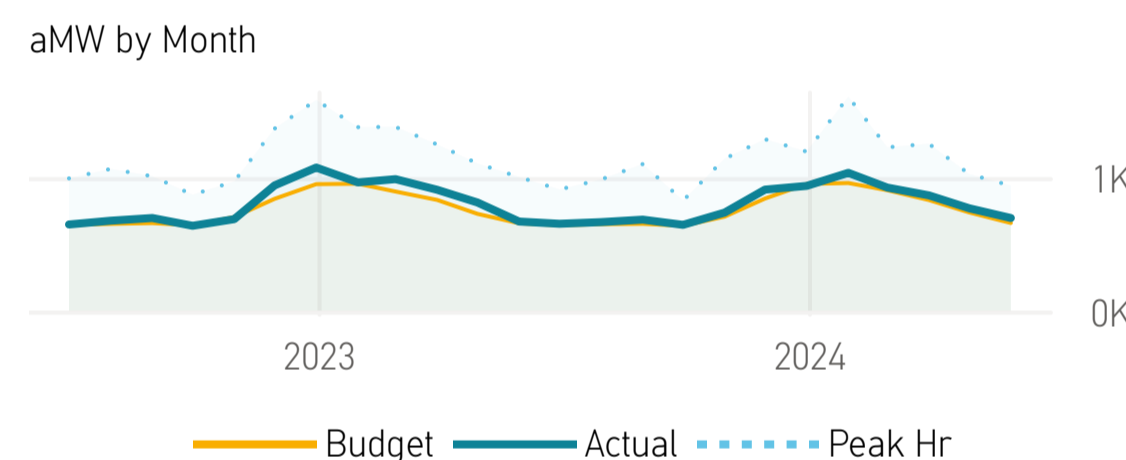
aMW YTD Budget YTD **815** | +5% ↑
 Last Year YTD **864** | -1% ↓
 3 Year Avg YTD **850** | +1% ↑

855

Peak Hour aMW YTD Prior 3 Years **1,377** | +16% ↑

1,603

Sat Jan 13, 2024 Fri Feb 24, 2023

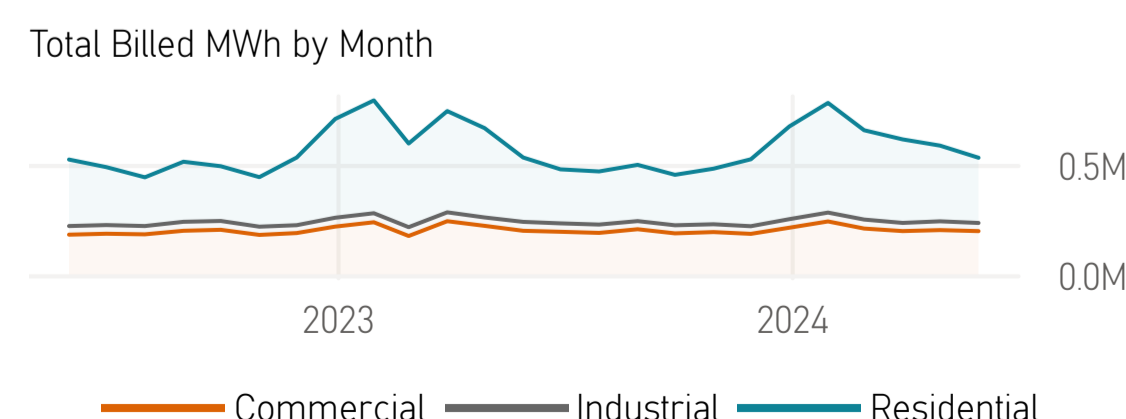


Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it was used and may not match the load metrics above.

Billed MWh YTD Last Year YTD **3,327K** | -5% ↓

3,167K

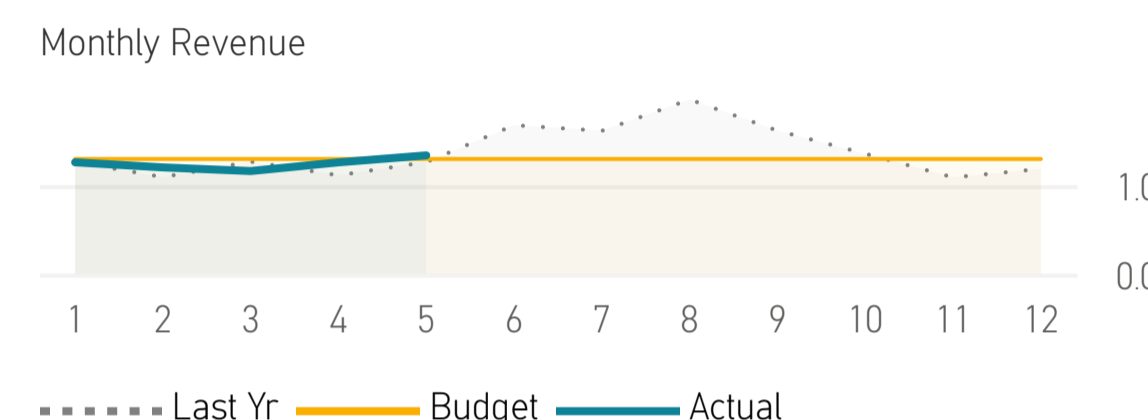


Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.

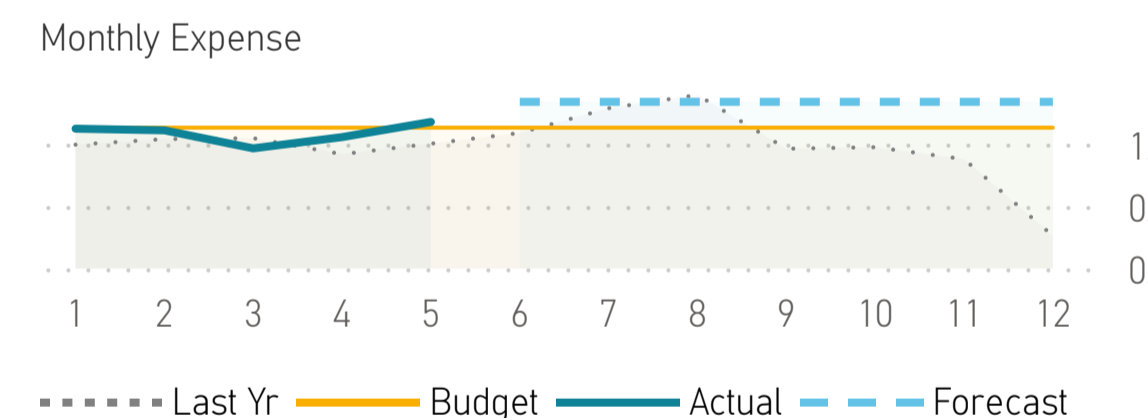
Operating Revenue YTD Budget YTD **\$6.5** | -0.3 ↓
 Last Year YTD **\$6.0** | +0.2 ↑

96%



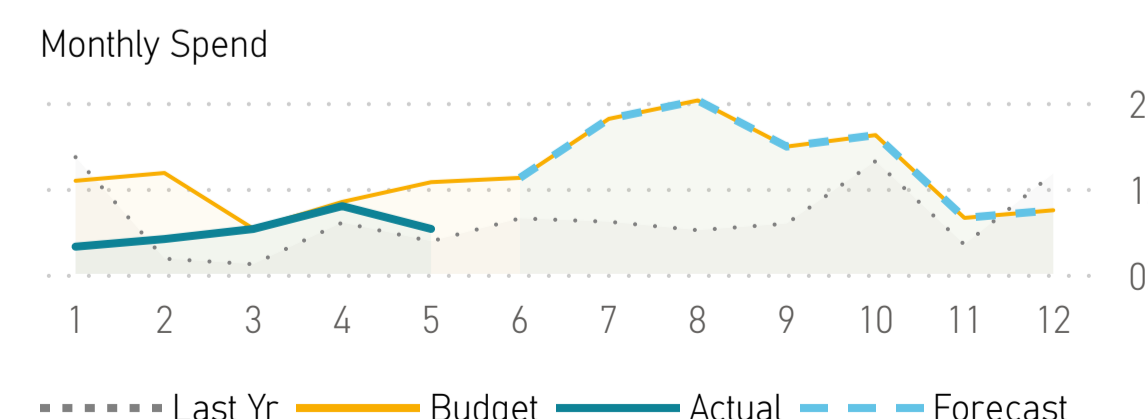
Operating Expense YTD Budget YTD **\$5.6** | -0.2 ↓

96%



Capital Spend YTD Budget YTD **\$4.7** | -2.1 ↓

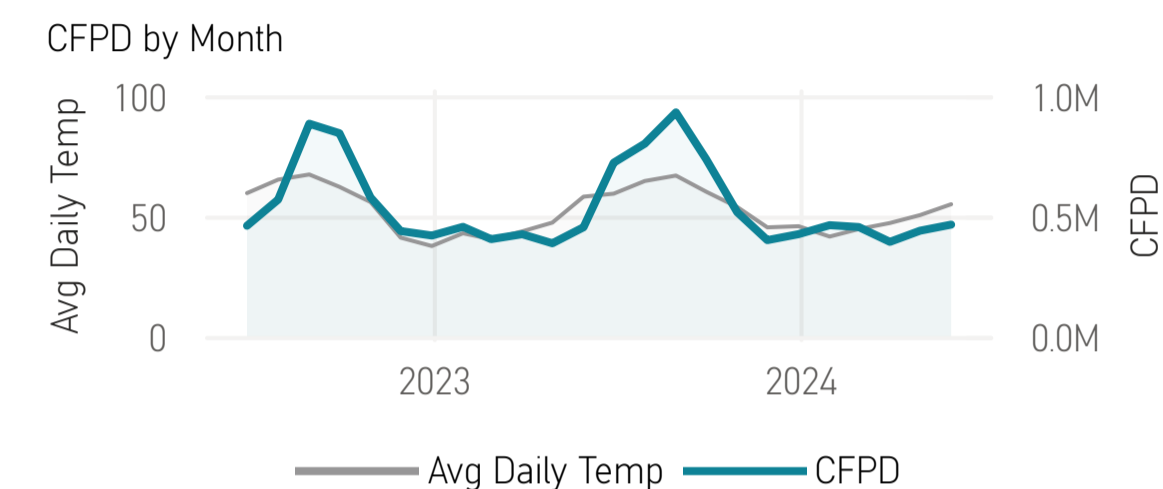
55%



Water Residential Billed Usage

Measured in cubic feet per day (CFPD)

CFPD YTD Last Year YTD **424.1K** | +4% ↑
441.0K 3 Year Avg YTD **419.3K** | +5% ↑

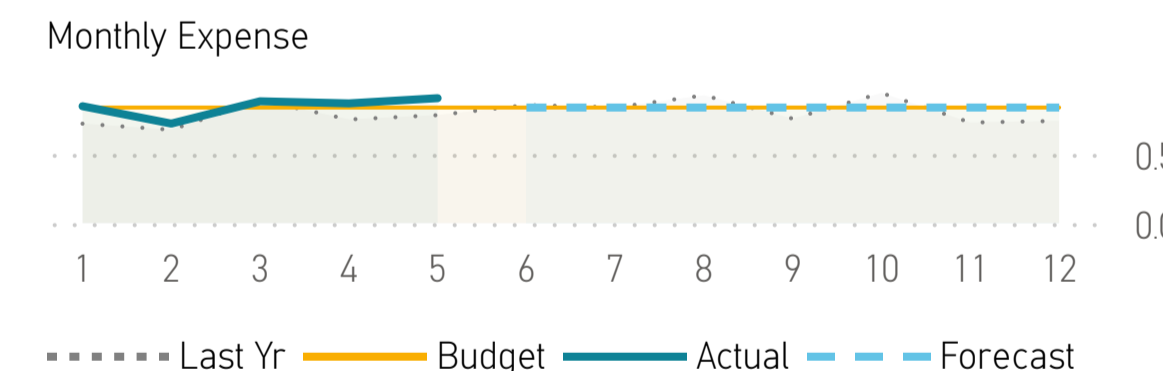


Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.

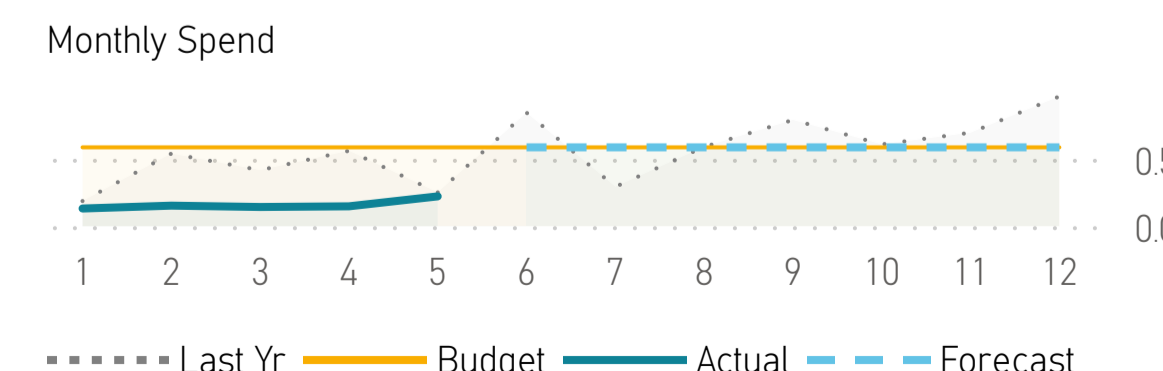
Operating Expense YTD Budget YTD **\$4.2** | +0.0 ↑

101%



Capital Spend Budget YTD **\$2.9** | -2.1 ↓

27%



DASHBOARD OVERVIEW



This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.

Active Accounts at Month End

With MySnoPUD Profile
67.5%

Last Year **64.1%** | **+5%** 
Last Month **67.3%** | **+0%** 

Arrows indicate direction of change.

The metric for the reporting period or date, as labeled

The comparison indicated in the label (e.g. Target or LY YTD)

The **relative** change from this metric to the reporting period metric

The **absolute** change from this metric to the reporting period metric

Some metrics have only relative or only absolute change or only an arrow indicating direction of change.

DEFINITIONS AND ADDITIONAL RESOURCES

Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee

Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

Water Outages per 1000 Customers: this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via PUD Digital Platforms - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

Financial Metrics: These metrics reflect the close of the month. 2024 results are unaudited.

Electric Distribution System Load: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

Billed Retail Customer Energy Usage: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

Water Residential Billed Usage: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.



BUSINESS OF THE COMMISSION

Meeting Date: July 2, 2024

Agenda Item: 7E

TITLE

Consideration of a Resolution Approving the First Amendment to Amended Employment Agreement Between Public Utility District No. 1 of Snohomish County and John A. Haarlow

SUBMITTED FOR: Commission Business

Commission Office _____	Melissa Collins _____	8616 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description: GP-3(4) ... non-delegable, statutorily assigned duties: Statutorily Assigned Duty per RCW 54.16.100.

In October 2018, the Board of Commissioners appointed John A. Haarlow to fill the position of Chief Executive Officer (CEO)/General Manager due to his considerable experience and proven performance in successfully managing large organizations. Since that time the Board has regularly reviewed Mr. Haarlow’s performance and has found him to be a highly successful CEO/General Manager, who has brought great value to the District.

Pursuant to state law, the Board has the authority to fix the compensation of the CEO/General Manager. The Board’s policy is to consider compensation in the labor market when setting compensation levels to ensure that the District remains competitive and retains qualified, experienced staff.

In January 2023, the Board approved and executed an Amended Employment Agreement between Public Utility District No. 1 of Snohomish County and John A. Haarlow, which, among other things, established a new base salary and provided for two mechanisms for salary adjustments for Mr. Haarlow: (1) an annual base salary increase equal to the average base pay percentage increase

of non-represented employees plus any lump sum payment authorized in the District's Pay for Performance Matrix; and (2) the Commission committed to review market data once every year to determine whether any compensation adjustments should be made to ensure Mr. Haarlow's compensation is equitable in the relevant market.

The Board has reviewed current market data and has determined that a salary adjustment to Mr. Haarlow's annual base salary is warranted. State law provides that the Board of Commissioners must set the compensation of the CEO/General Manager by resolution. Such resolution is attached hereto.

List Attachments:

Resolution
Exhibit A

RESOLUTION NO. _____

A RESOLUTION Approving the First Amendment to Amended Employment Agreement Between Public Utility District No. 1 of Snohomish County and John A. Haarlow

WHEREAS, in October 2018, the Board of Commissioners appointed John A. Haarlow to fill the position of Chief Executive Officer (CEO)/General Manager of Public Utility District No. 1 of Snohomish County, Washington (the “District”), due to his considerable experience and proven performance in successfully managing large organizations; and

WHEREAS, pursuant to state law, the Board has the authority to fix the compensation of the CEO/General Manager; and

WHEREAS, the Board has regularly reviewed Mr. Haarlow’s performance since 2018 and has determined that he has been a highly successful manager and has brought great value to the District; and

WHEREAS, the Board’s policy is to be cognizant of compensation in the labor market and it is the Board’s policy to consider such information when setting compensation to ensure that the District remains competitive and retains qualified, experienced staff; and

WHEREAS, on January 24, 2023, the Board approved and executed an Amended Employment Agreement between the District and Mr. Haarlow; and

WHEREAS, the Amended Employment Agreement established an initial base salary and provided for two mechanisms for salary adjustments for Mr. Haarlow: (1) an annual base salary increase equal to the average base pay percentage increase of non-represented employees plus any lump sum payment authorized in the District’s Pay for Performance Matrix; and (2) the Commission committed to review market data once every year to determine whether any compensation adjustments should be made to ensure Mr. Haarlow’s compensation is equitable in the relevant market; and

WHEREAS, the Board has reviewed current market data and determined that a salary adjustment to Mr. Haarlow's annual base salary is warranted.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No. 1 of Snohomish County, Washington, hereby approves the First Amendment to Amended Employment Agreement between Public Utility District No. 1 of Snohomish County and John A. Haarlow, attached hereto as Exhibit A and incorporated herein.

PASSED AND APPROVED this 2nd day of July, 2024.

President

Vice-President

Secretary

First Amendment to Amended Employment Agreement
between
Public Utility District No. 1 of Snohomish County
and
John A. Haarlow

This First Amendment to the Amended Employment Agreement between Public Utility District No. 1 of Snohomish County (“District”) and John A. Haarlow, is entered into as of the execution date set forth below.

WHEREAS, the District and Mr. Haarlow executed the Amended Employment Agreement on January 24, 2023; and

WHEREAS, the Amended Employment Agreement established an initial base salary and provided for two mechanisms for salary adjustments for Mr. Haarlow: (1) an annual base salary increase equal to the average base pay percentage increase of non-represented employees plus any lump sum payment authorized in the District’s Pay for Performance Matrix; and (2) the Commission committed to review market data once every year to determine whether any compensation adjustments should be made to ensure Mr. Haarlow’s compensation is equitable in the relevant market; and

WHEREAS, the Commission has reviewed current market data and determined that a salary adjustment to Mr. Haarlow’s annual base salary is warranted.

NOW, THEREFORE, the Parties agree to amend the Amended Employment Agreement as follows:

1. A new paragraph is added to Section 3 of the Amended Employment Agreement, after the first paragraph, as follows:

On July 1, 2024, the CEO/General Manager’s annual base salary shall be reset to \$720,000.

Except as set forth in this Amendment, all other terms and conditions of the Amended Employment Agreement remain in force.

IN WITNESS WHEREOF, the parties executed this Agreement on July ___, 2024.

Snohomish County Public Utility District No. 1

By: _____
John A. Haarlow

By: _____
Sidney Logan, President
Board of Commissioners



BUSINESS OF THE COMMISSION

Meeting Date: July 2, 2024

Agenda Item: 8A

TITLE

Governance Planning Calendar

SUBMITTED FOR: Governance Planning

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

ACTION REQUIRED:

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda.

The Planning Calendar is enclosed for Board review.

List Attachments:
Governance Planning Calendar

Governance Planning Calendar – 2024

To Be Scheduled

- Cap and Invest Consignment Revenue Allocation Policy
- Reserves Update

To Be Scheduled

- ~~2023 System Reliability~~ (scheduled for July 16)

Governance Planning Calendar – 2024

July 2, 2024

Morning Session:

- Morning Session Cancelled

Afternoon Session:

- BNSF Tower Lease Amendment
- Public Hearing:
 - District-Owned Electric Vehicle Charger Rates
- Governance Planning Calendar

July 16, 2024

Morning Session:

- Legislative
- SNOPUD Reliability 2023
- BPA 2026 Analysis

Afternoon Session:

- Public Hearing and Action:
 - District-Owned Electric Vehicle Charger Rates
- Monitoring Report:
 - Asset Protection Monitoring Report
- Governance Planning Calendar

Governance Planning Calendar – 2024

August 6, 2024

Morning Session:

- Media
- Diversity, Equity, & Inclusion Initiative Update

Afternoon Session:

- Monitoring Report:
→2nd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

August 20, 2024

Morning Session:

- Legislative
- Strategic Plan – Quarterly Update

Afternoon Session:

- Public Hearing:
→2025 Preliminary Budget – Report of Filing and Notice of Public Hearing
- Governance Planning Calendar

Governance Planning Calendar – 2024

September 3, 2024

Morning Session:

- Media

Afternoon Session:

- Governance Planning Calendar

September 17, 2024

Morning Session:

- Legislative
- Pole Attachment Rates

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property – 4th Quarter
- Governance Planning Calendar

Governance Planning Calendar – 2024

October 7, 2024

Morning Session:

- Media
- Connect Up Quarterly Update

Afternoon Session:

- Public Hearing:
 - Open 2025 Proposed Budget Hearing
 - Pole Attachment Rates
- Governance Planning Calendar

October 22, 2024

Morning Session:

- Legislative
- Energy Risk Management Report
- Water Supply Update

Afternoon Session:

- Public Hearing and Action:
 - Pole Attachment Rates
- Governance Planning Calendar

Governance Planning Calendar – 2024

November 5, 2024

Morning Session:

- Media
- Strategic Plan – Quarterly Update (Questions Only)

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2025 Proposed Budget
- Monitoring Report:
→3rd Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

November 19, 2024

Morning Session:

- Community Engagement
- Legislative

Afternoon Session:

- Public Hearing:
→Continue Public Hearing on the 2025 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2025
- Governance Planning Calendar

Governance Planning Calendar – 2024

December 3, 2024

Morning Session:

- Media
- Connect Up Quarterly Update
- Audit Activity Update

Afternoon Session:

- Public Hearing and Action:
→ Adopt 2025 Budget
- Monitoring Report:
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2025
- Proposed 2025 Governance Planning Calendar

December 17, 2024

Morning Session:

- Legislative

Afternoon Session:

- Public Hearing and Action:
→ Disposal of Surplus Property - 1st Quarter 2025
→ Confirm Final Assessment Roll for LUD No. 67
- Adopt 2025 Governance Planning Calendar

Governance Planning Calendar – 2024

January

S	M	T	W	T	F	S
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7	8	9	10	11	12	13
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February

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March

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April

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July

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August

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September

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October

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November

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December

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For Planning Purposes Only and Subject to Change at any Time