

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Everett Headquarters Building, 2320 California Street  
Zoom Online Platform Option Available**

**August 6, 2024**

**CONVENE REGULAR MEETING – 1:30 p.m. – Commission Meeting Room**

**Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link  
<https://us06web.zoom.us/j/87631067591?pwd=PU7dQReJIwNybilgaWNva5QVOLTJvY.1>
- Dial in: (253) 215-8782
- Meeting ID: 876 3106 7591
- Passcode: 873687

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates
1. Media
  2. Other

**2. RECOGNITION/DECLARATIONS**

- A. Employee of the Month for August – Cory Axtman  
B. General Manager’s Life Saving Award – Katy Holte

**3. COMMENTS FROM THE PUBLIC**

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand.”

**4. CONSENT AGENDA**

- A. Approval of Minutes for the Regular Meeting of July 16, 2024  
B. Bid Awards, Professional Services Contracts and Amendments  
C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

**Continued →**

**5. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. [Consideration of a Motion Accepting the Monitoring Report: Asset Protection](#)
- B. [Consideration of a Resolution Authorizing the CEO/General Manager or His Designee to Negotiate a Power Service and Transmission Service Product Switch with the Bonneville Power Administration](#)

**6. [CEO/GENERAL MANAGER REPORT](#)**

**7. COMMISSION BUSINESS**

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [June 2024 District Performance Dashboard](#)

**8. GOVERNANCE PLANNING**

- A. [Governance Planning Calendar](#)

**[EXECUTIVE SESSION](#)** – Recess into Executive Session to Discuss the Legal Risks of Current Practice or Proposed Action – Training Center Room 1

**[ADJOURNMENT](#)**

August 7 - 9, 2024:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC) Meetings – Portland, OR

The next scheduled regular meeting is August 20, 2024

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611



BUSINESS OF THE COMMISSION

Meeting Date: August 6, 2024

Agenda Item: 1

TITLE

CEO/General Manager’s Briefing and Study Session

SUBMITTED FOR: Briefing and Study Session

CEO/General Manager John Haarlow 8473
Department Contact Extension

Date of Previous Briefing:
Estimated Expenditure: Presentation Planned

ACTION REQUIRED:

- Decision Preparation (checked)
Policy Discussion
Policy Decision
Statutory
Incidental (Information)
Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.

List Attachments:

CEO/General Manager’s Briefing and Study Session attachments



**SNOHOMISH**  
**PUD**

*Energizing Life In Our Communities*

# Media Report

Aaron Swaney, Lead Communications Specialist

August 6, 2024



# Media Coverage

SNOHOMISH  
**PUD**  
*Energizing Life In Our Communities*

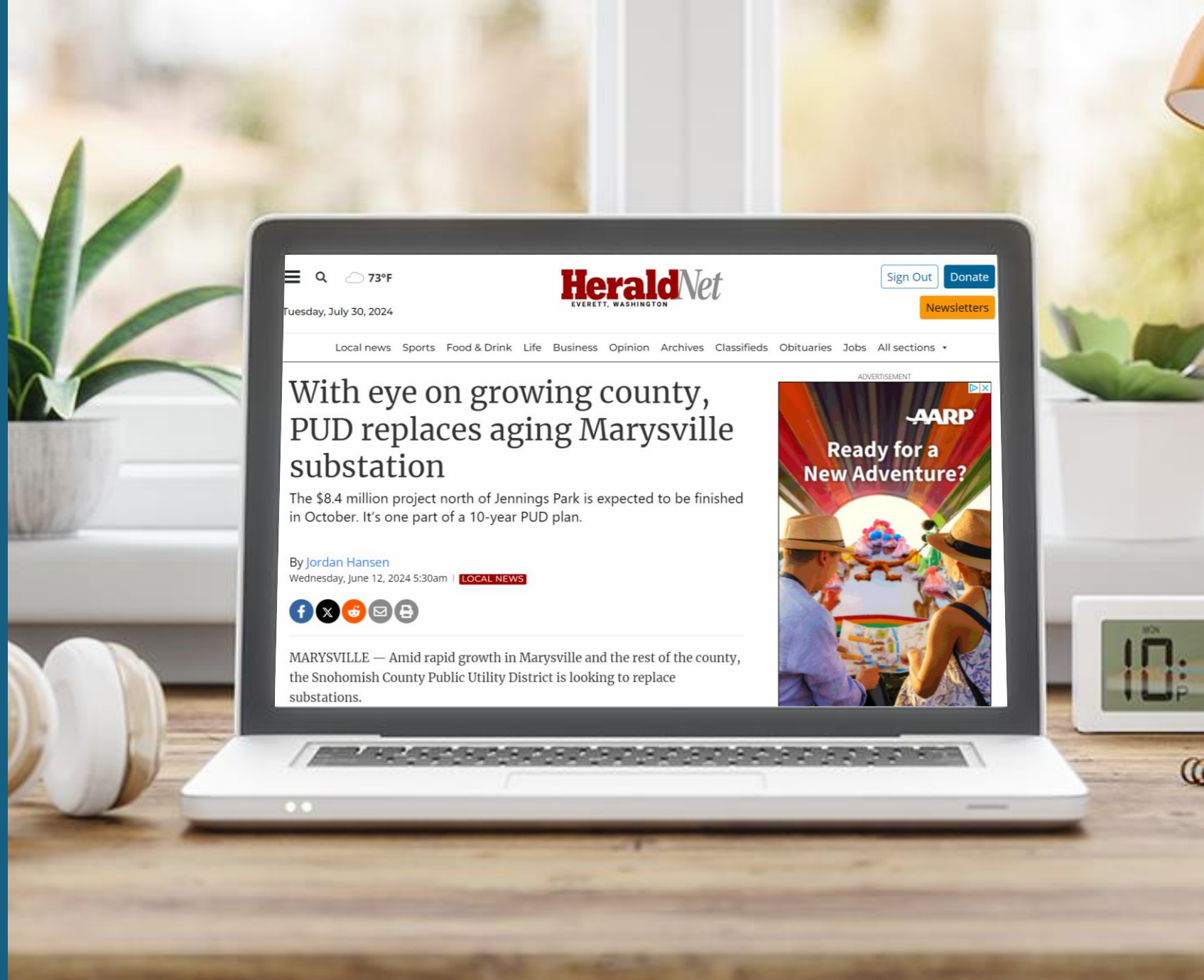
## MEDIA COVERAGE

# Summer Projects in The Herald

June 10, 2024

Reporter/photographer tour of  
new Jennings Park Substation

Press release picked up by  
numerous local and trade  
publications



## MEDIA COVERAGE

# Battery Project Announced

Ameresco-PUD joint press  
release sent out in early July

Picked up by numerous trade  
and industry publications

PUD press release to be sent  
out at a later date as we get  
closer to breaking ground

### Ameresco signs deal with Snohomish County Public Utility District for energy storage system

Published on July 09, 2024 by [Dave Kovaleski](#)



Ameresco, Inc. has inked a deal with Snohomish County Public Utility District to construct a battery energy storage system (BESS).

The storage system features a 20-year guaranteed capacity of 25 megawatts (MW) and 100 megawatt-hours (MWh).



This would be the largest standalone battery project to date in the Pacific Northwest. The 25-year tolling agreement keeps Ameresco as the asset owner and Snohomish PUD as the exclusive customer of the project.

The BESS will provide the district with enhanced electrical system reliability and flexibility while reducing exposure to energy price volatility.

“This project represents a paradigm shift in the Pacific Northwest energy industry,” Nicole Bulgarino, executive vice president at Ameresco, said. “By collaborating with Snohomish PUD, we are pioneering a unique model where the owner and the customer are distinct entities, showcasing the versatility and scalability of utility-scale storage solutions.”

# Media Coverage

## Climate Commitment Act \$200 Bill Credits

Press release picked up by several publications

PUD communications channels and webpage led to strong results

## BPA Power Product Possible Switch

Clearing Up story detailed possible switch to load following for SnoPUD, Clark PUD and Emerald PUD

## IRP Open Houses

Promoting a more interactive IRP presentation

Upcoming open house at Microgrid on August 14, 2024

Power Talks to focus on IRP in September 2024





# Publications

SNOHOMISH  
**PUD**  
*Energizing Life In Our Communities*

PUBLICATION

# Feature in T&D World Magazine

Focus on PUD and Tulalip  
collaboration on building  
future microgrids to strengthen  
the grid



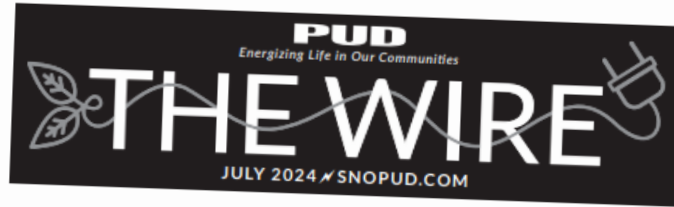
# PUBLICATION

# Wildfire Awareness

July and August Wire focused on work the PUD is doing on wildfire mitigation


Herald column for July focused on our work on combatting the wildfire threat and how customers can be prepared

Webpage created to detail that work and start the conversation on possible Public Safety Power Shutoff



## Outsmarting the Wildfire Threat


As the climate in our region changes, we face wildfire threats we have not seen in the past. The PUD is working every day to reduce the risk of utility-caused wildfires in high-risk areas.




**Crew Safety:** When working in areas identified as high-ignition risk, PUD crews will use electric chainsaws instead of gas-powered to minimize sparks. They will also be outfitted with water tanks and hoses.



**Targeted Tree Trimming:** To protect infrastructure near wildfire-vulnerable areas, PUD tree trimming crews will focus this summer on tree, limb and brush removal near power lines in the Darrington, Gold Bar and Index areas.



**Initiating "Fire Settings":** If our region activates high fire precautions, the PUD will initiate "fire settings" on circuits in high ignition areas like Darrington and Gold Bar. These minimize the chance of wires being energized if they've fallen.



**Grid Hardening:** Made possible by a \$30 million Department of Energy grant, the PUD's SnoSMART project will install wireless smart grid devices to give system operators more control over equipment in the field.

### Be Alert

Learn about an emergency ASAP by signing up for SnoCoAlerts, the county's Department of Emergency Management alert system. To sign up, visit [www.snohomishcountywa.gov/dem](http://www.snohomishcountywa.gov/dem).



★ Don't forget to hop on to [snopud.com/75](http://snopud.com/75) to enter for your chance at a \$75 bill credit. Entries start fresh each month. ★

View/report outages at [OUTAGEMAP.SNOPOD.COM](http://OUTAGEMAP.SNOPOD.COM) or report at 425-783-1001

Wednesday, July 31, 2024 61°F  
HeraldNet  
EVERETT, WASHINGTON  
Sign Out Donate Newsletters  
Local news Sports Food & Drink Life Business Opinion Archives Classifieds Obituaries Jobs All sections

## Snohomish County PUD takes risk of wildfires seriously. You should, too.

Already this summer, wildfires have burned acres of timber in Spokane, Yakima, Chelan and British Columbia.

Wednesday, July 10, 2024 1:30am | LIFE

Facebook X YouTube Email Print

By Snohomish County PUD

The climate in our region is changing. Threats that we never used to be

ADVERTISEMENT  
Klein Honda  
COMPLETE OWNERSHIP SATISFACTION  
\$1,000 Trade-in Bonus  
Shop Now

English About Contact Us  
SNOHOMISH PUD  
Energizing Life In Our Communities  
HOW DO I... SIGN IN

ACCOUNT & BILLING SAVE ENERGY & MONEY OUTAGES & SAFETY COMMUNITY & ENVIRONMENT

## Keeping the public safe from wildfires

Snohomish County PUD works every day to ensure our customers and employees are safe. As wildfire threats have grown in our region over the past few years, we are making thoughtful plans and taking action to reduce the risk of utility-caused wildfires in high-risk areas.

As part of that planning, we have developed our own Wildfire Mitigation Plan. This plan details how the PUD will take proactive measures to reduce the risk of wildfires and respond to potential wildfires in our service area. We have also outlined a Public Safety Power Shutoff (PSPS) plan, a tool of last resort to mitigate risk during times of extreme fire danger.

### What we're doing to fight wildfires

**Targeted Tree Trimming:** In an effort to protect infrastructure near wildfire-vulnerable areas, PUD tree trimming crews are focusing their efforts on tree, limb and brush removal near power lines in the Darrington, Gold Bar and Index areas.



**BUSINESS OF THE COMMISSION**

Meeting Date: August 6, 2024

Agenda Item: 2A

**TITLE**

Employee of the Month for August – Cory Axtman

**SUBMITTED FOR: Recognition/Declarations**

<u>Human Resources</u>	<u>Traci Brumbaugh</u>	<u>8626</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

Cory initiated his tenure at the PUD on May 16, 2016, taking on the role of Senior Quality Assurance Specialist within the Customer Experience Quality division.

In October 2021, he advanced to the position of Senior Business Analyst in the Customer Service – Other Services division. After two years, he made a transition to the Customer Systems and Support division.

As of January 2024, Cory was designated as Operations Analyst III, and has since ascended to his present role of Program Manager III, where he lends his expertise to the enhancement of our Telephone service.

Cory will be presented by his manager Shauna Boser, Senior Manager Customer Experience.

*List Attachments:*  
Employee Profile

Fridays are already everyone's favorite day of the work week, but August's Employee of the Month found a way to make a fun day even better. Cory Axtman is known as a focused and driven member of Team PUD, but that doesn't mean the Program Manager can't help his team let loose and have a little fun.

A few years ago, Cory started Flamingo Shirt Fridays, where he would always wear a flamingo dress shirt. He has several options for Fridays and enjoys using them to bring a little fun to his work group. But along with flamingos, Cory brings his knowledge, teamwork and an open mind to all of his work at the PUD.

"Cory is a team player," said his manager, Shauna Boser, Senior Manager of Customer Experience. "When Cory started at the PUD, he was part of our Quality Assurance Team. We previously didn't have a quality program for our CSR's, and he helped the team build it from the ground up. He's willing to support in anything that's needed. Even if it's something he might not have a ton of background knowledge in, he'll do a deep dive to learn about it so that he can help the group."

Cory recently became his group's subject matter expert on the new phone systems. He learned all about the configuration of the system and researched potential issues that might come up.

"Cory is a phenomenal member of our team," said John Hoffman, Assistant General Manager Customer & Energy Services. "He is currently leading our support of Five9 and has been gathering feedback for continuous improvement of the product. He also was a key member of the team that brought card payments to the front line and community offices, which has made a significant improvement in the customer experience. Cory has such a far-reaching impact across the PUD because he's always so willing to step in and help out wherever needed!"

Cory is a stellar collaborator, working with several teams on high-impact projects. His main focus is supporting the Five9 product which handles all of the incoming call center phone traffic. Jeff Beyer, Applications Configuration Engineer, who works closely with Cory on the project is thankful for his attention to detail and his feedback.

"Cory was instrumental with implementation of the Five9 contact center project. From designing, testing, troubleshooting, writing instructions for all the CSR's, Cory did an amazing job putting it all together," Jeff said. "He is so easy to work with and is very results oriented. When I look back at all of the chat interactions in Teams, I'm constantly responding 'Good Catch.' He has such a great understanding of how things work! I look forward to working with him on future Five9 related projects."

"What's great about Cory is he's open to feedback and other perspectives." Shauna added. "Even if he's knowledgeable in something, he's open to hearing other viewpoints and really looks at the big picture to make sure we're collaborating well with different groups."

Cory enjoys traveling with his family and recently took trips to Niagara Falls for the recent eclipse, a road trip through Banff and Glacier National Parks and to San Francisco. He also loves to cook. Cory loves making comfort food, as well as new, adventurous tastes to help him decompress after a long week of work.

“I’m not sure if he celebrates Flamingo Shirt Fridays while working from home, but I sure hope so.” Shauna said.

Cory wanted to express his gratitude to his team, and to everyone he gets to collaborate with across the PUD.

“Thank you to all the people who have helped support me over the years.” Cory said. “So many co-workers from Customer and Energy Services, ITS, Data and Analytics, and others have helped me learn and understand PUD systems and processes which has allowed me to find successes. It may sound cliché, but it really does take teamwork to make the dream work!”



**BUSINESS OF THE COMMISSION**

Meeting Date: August 6, 2024

Agenda Item: 2B

**TITLE**

General Manager’s Life Saving Award – Katy Holte

**SUBMITTED FOR: Recognition/Declarations**

<u>Safety</u>	<u>Torrie Oster</u>	<u>4441</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation*
- Policy Discussion*
- Policy Decision*
- Statutory*
- Incidental (Information)*
- Monitoring Report*

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The JST Committee would like to recognize Katy Holte with the General Manager’s Life Saving Award for the following act of heroism:

On Saturday, April 4, 2024, Katy Holte and her three daughters were heading to Panda Express in Everett (8417 Evergreen Way) to grab a late lunch. When Katy pulled into the parking lot, she started to go around the building to the drive through, and that’s when she noticed a man on the ground and another man trying to perform CPR on him. Katy quickly assessed that the person attempting CPR needed help. Katy parked her car in the nearest spot from where the individual was down and got her rescue breather out of her trunk. She quickly walked over and offered to help. Katy then took over performing CPR and breaths. Katy continued performing deep compressions even after it felt like something had cracked in the individual’s chest and continued giving recurring breaths. After a while of working on him, the man finally started to show some signs of life and started breathing. Katy stayed on the scene until Firemen and Paramedics arrived and took over assisting the man. As she was walking back to her vehicle, one of the Firemen asked Katy, “Are these yours?” Pointing to her three girls, who by now were all hanging out the window of Katy’s vehicle trying to see what they could while their mom was ‘saving the day.’

Katy's manager, Ryen, asked her, "Any sense of time regarding how long you were working on him until he started to show signs of life and then how long until the first responders arrived?"

Katy shared, "It was literally just a few minutes. I got my gloves and mask out of the car, walked over, asked a bystander if they had called 911. Since the guy's friend was doing compressions when I walked up and didn't have a mask or gloves on, I checked for a pulse, then put my mask on the man and got his head tilted/opened the airway and once the round of compressions was finished, I gave two breaths. I then did a round of compressions and two more breaths. At that time, the man started making some noises and his eyes had some movement. I checked for a pulse again and felt one. Immediately after that, the Fire Department and ambulances showed up and took over. They confirmed he had a pulse and gave him Naloxone. A Fireman/Paramedic asked me if I was ok. I asked if they needed me to stay and that's when he asked if the girls hanging out of my car were mine. He thanked me for my help and told me I could leave. Before I left the parking lot, I saw the man was sitting up on the ground. At some point early on, I had asked the friend of the guy who started CPR if he had overdosed on drugs, and he said yes. I didn't have Naloxone, so I had asked him if he did, and he said no."

*List Attachments:*

None



**COMMENTS FROM THE PUBLIC**



**BUSINESS OF THE COMMISSION**

Meeting Date: August 6, 2024

Agenda Item: 4A

**TITLE**

Approval of the Minutes for the Regular Meeting of July 16, 2024

**SUBMITTED FOR: Consent Agenda**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.*

*List Attachments:*  
Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**July 16, 2024**

---

The Regular Meeting was convened by President Sidney Logan at 1:30 p.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; General Counsel Colin Willenbrock; Assistant General Managers John Hoffman, Guy Payne, and Jason Zyskowski; Chief Financial Officer Scott Jones; Chief Information Officer Kristi Sterling; other District staff; members of the public; Commission & Executive Services Director Melissa Collins (virtually); Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich (virtually) and Morgan Stoltzner.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

A. SNOPUD Reliability 2023

Engineer Soren Wellman and Engineer Dave Popach provided a presentation on reliability data for 2023, which included other utility comparisons, reliability projects, and a reliability improvement list.

**2. RECOGNITION/DECLARATIONS**

This item was removed from the agenda and would be scheduled for the next Commission meeting, on August 6, 2024.

**3. COMMENTS FROM THE PUBLIC**

There were no comments from the public.

**4. CONSENT AGENDA**

A. Approval of Minutes for the Regular Meeting of July 2, 2024

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Public Works Contract No. 24-1462-KS—Crosswind Substation Site Construction with Interwest Construction

Public Works Contract No. 24-1471-SC—Operations Center Warehouse Painting with Modern Painting Group LLC

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

None

Amendments:

None

Sole Source Purchase Recommendations:

Purchase Order No. 4500092371 for Thick Timber Toledo Wood Pavilion, 44 ft x 26 ft with Old Growth Again Restoration Forestry dba Forever Redwood

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Professional Services Contract No. CW2244649 with Consor North America, Inc.

Professional Services Contract No. CW2248274 with BHC Consultants LLC

Contract Acceptance Recommendations:

None

C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

Commissioner Wolfe inquired how splitting the Kayak Reservoir No. 2 replacement project into two phases streamlines the project. Manager Water Utility Business Services Christina Arndt advised they would research the requested information.

A motion unanimously passed approving Agenda Items 4A – Approval of Minutes for the Regular Meeting of July 2, 2024; 4B – Bid Awards, Professional Services Contracts and Amendments; and 4C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

## 5. PUBLIC HEARING AND ACTION

A. Consideration of a Resolution Amending Retail Electric Vehicle Charging Rate Schedule 83

A motion unanimously passed approving Resolution No. 6182 amending Retail Electric Vehicle Charging Rate Schedule 83.

## 6. CEO/GENERAL MANAGER REPORT

Director, Government and External Affairs Kim Johnston provided an update to the Board regarding the recent Agreement Principles on the Columbia River Treaty.

Assistant General Manager Generation, Power, Rates and Transmission Management Jason Zyskowski reported on the heat increase event from early July to the present date regarding when the peak load occurred and the effects on the market values.

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

**7. COMMISSION BUSINESS**

A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

**8. GOVERNANCE PLANNING**

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of July 16, 2024, adjourned at 2:45 p.m. An audio file of the meeting is on file in the Commission Office and available for review.

Approved this 6<sup>th</sup> day of August, 2024.

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President



**BUSINESS OF THE COMMISSION**

Meeting Date: August 6, 2024

Agenda Item: 4B

**TITLE**

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

**SUBMITTED FOR: Consent Agenda**

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations (Page 1);  
Request for Proposal No. 24-1475-SC with Reece Construction Company

Formal Bid Award Recommendations \$120,000 and Over;  
None

Professional Services Contract Award Recommendations \$200,000 and Over (Page 2);  
Professional Services Contract No. CW2255754 with USIC Holdings Inc. dba USIC  
Locating Services LLC

Miscellaneous Contract Award Recommendations \$200,000 and Over;  
None

Interlocal Agreements and Cooperative Purchase Recommendations;  
Contracts:  
None  
Amendments:  
None

Sole Source Purchase Recommendations;  
None

Emergency Declarations, Purchases and Public Works Contracts;  
None

Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments (Page 3);  
Professional Services Contract No. CW2244307 with Universal protection Services LP,  
dba Allied Universal Security Services

Contract Acceptance Recommendations;  
None

*List Attachments:*  
August 6, 2024 Report

**Public Works Contract Award Recommendation(s)**  
**August 6, 2024**

---

**RFP No. 24-1475-SC**  
PWC-Soper Hill  
Water Main Replacement

No. of Bids Solicited:	9	
No. of Bids Received:	6	
Project Leader & Phone No.:	Dillon Neie	425-397-3069
Estimate:	\$875,000.00	

**Description:**

Work includes installation of approximately 2,650 linear feet of eight-inch ductile iron water main and associated fittings with five new fire hydrant assemblies and appurtenances. The project also includes installation of 43 water services with associated restoration and roadway striping. Location of work is in the vicinity of Lake Stevens.

	<u>Contractor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To:</b>	<b>Reece Construction Company</b>	<b>\$657,980.00</b>
	B & L Utility Inc	\$774,245.27
	Raw Land Construction LLC	\$787,725.00
	SRV Construction Inc	\$860,870.00
	WSB Excavation & Utilities LLC	\$879,577.50
	Colacurcio Brothers Inc	\$1,216,175.00

**Summary Statement:** Staff recommends award to Reece Construction Company, the low evaluated bidder, in the amount \$657,980.00 plus tax.



**Professional Services Contract Award Recommendation(s) \$200,000 And Over  
August 6, 2024**

**PSC No. CW2255754**  
Underground Utility  
Locating Services  
(RFP 23-1358-SR)

No. of Bids Solicited:	6
No. of Bids Received:	6
Project Leader & Phone No.:	Diane Steele Ext. 5169
Contract Term:	NTP – 12/31/26

	<u>Consultant</u>	<u>Not-to-Exceed Amount (tax n/a)</u>
<b>Award To:</b>	<b>USIC Holdings Inc DBA USIC Locating Services LLC</b>	<b>\$2,876,651.00</b>

Summary Statement: On March 23, 2023 the District advertised a Request for Proposals (RFP) for a consultant to perform professional underground utility locating services. Staff received six responses to the solicitation. The respondents were:

- One Call Locators, Ltd
- USIC Holdings Inc DBA USIC Locating Services LLC
- Stake Center Locating LLC
- UtiliSource LLC
- One Call Concepts Locating Services, Inc.
- Olameter Corporation

An evaluation of the proposals compared each respondent’s Statement of Qualifications, qualifications of proposed management team, key personnel and key support personnel and billing rates.

Staff determined that USIC Locating Services, LLC was the best candidate. A summary of qualifications include:

- Extensive experience – With the exception of the 2012-13 contract cycle, USIC (formerly known as Central Locating, Inc.) has provided the District with underground locating services since 2003. USIC is familiar with the District’s system and locating requirements. Further, USIC currently has a presence and staffing in this area and is in the best position to fill the District’s locating needs.
- Pricing – Because USIC is also contracted to provide locating services for other utilities within the District’s service territory, they are able to provide the District with the best price per locate.

Therefore, staff recommends award to USIC Holdings Inc DBA USIC Locating Services, LLC for a term of two years and five months and a not to exceed amount of \$2,876,651.00.

**Formal Bid and Contract Amendment(s)**  
**August 6, 2024**

---

**PSC No. CW2244307**  
Security Guard Services

Contractor/Consultant/Supplier:	Universal Protection Services LP, DBA Allied Universal Security Services	
Project Leader & Phone No.:	Scott Parker	Ext 8191
Amendment No.:	3	
Amendment:	\$1,976,638.67	

Original Contract Amount: \$5,248,213.03  
Present Contract Amount: \$5,279,239.71  
Amendment Amount: \$1,976,638.67  
New Contract Amount: \$7,255,878.38

Original Start/End: 8/12/21 – 8/11/22  
Present Start/End: 8/12/21 – 8/11/24  
New End Date: 8/11/25

Summary Statement: Staff recommends approval of Amendment No. 3 to increase the contract by \$1,976,638.67 to extend contract to August 11, 2025 for an additional year of support.

Summary of Amendment:

Amendment No. 1 dated October 28, 2021, changed the vendor's name from G4s Secure Solutions (USA) Inc., to Universal Protection Services LP DBA Allied Universal Security Services.

Amendment No. 2 approved by Commission on May 7, 2024 increased the contract by \$31,026.68, for support of adding an armed security guard to the scope of work.



**BUSINESS OF THE COMMISSION**

Meeting Date: August 6, 2024

Agenda Item: 4C

**TITLE**

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

**SUBMITTED FOR: Consent Agenda**

<u>General Accounting &amp; Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

*List Attachments:*  
Voucher Listing



## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 6th day of August 2024.

**CERTIFICATION:**

Certified as correct:

CEO/General Manager

*Shawn Hunstock*

Auditor

**J. Scott Jones**

Chief Financial Officer/Treasurer

**RATIFIED AND APPROVED:**

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
<b>REVOLVING FUND</b>			
Customer Refunds, Incentives and Other	1129594 - 1129860	\$79,125.04	2 - 10
Electronic Customer Refunds		\$19,652.97	11 - 15
<b>WARRANT SUMMARY</b>			
Warrants	8078876 - 8079137	\$3,657,747.86	16 - 24
ACH	6047741 - 6048189	\$4,563,812.21	25 - 39
Wires	7003321 - 7003342	\$23,528,728.07	40
Payroll - Direct Deposit	5300001071 - 5300001071	\$5,052,812.48	41
Payroll - Warrants	845251 - 845259	\$20,028.73	41
Automatic Debit Payments	5300001069 - 5300001078	\$5,972,349.71	42
	<b>GRAND TOTAL</b>	<b>\$42,894,257.07</b>	

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/8/24	1129594	GRACE STEPHENS	\$75.38
7/8/24	1129595	IH4 PROPERTY WASHINGTON, L.P.	\$14.00
7/8/24	1129596	SUSAN HARRIS	\$83.25
7/8/24	1129597	THOMAS CHROBAK	\$67.71
7/8/24	1129598	RONALD BEHRENS	\$573.74
7/8/24	1129599	T & T UPOLSTERY AND DRAPERY	\$27.86
7/8/24	1129600	TIFFANY OCHOA	\$226.03
7/8/24	1129601	ERIKA MCCLOSKEY	\$33.34
7/8/24	1129602	WOODBROOK INVESTORS LLC	\$40.36
7/8/24	1129603	ALDERWOOD APARTMENTS, L.L.C.	\$13.55
7/8/24	1129604	JAMALA DINISH	\$261.98
7/8/24	1129605	JASON SHIELDS	\$51.40
7/8/24	1129606	IH6 PROPERTY WASHINGTON LP	\$50.85
7/8/24	1129607	ARLEEN VARGAS	\$152.00
7/8/24	1129608	ABBY JACKSON	\$104.02
7/8/24	1129609	MARYSVILLE 136TH ST LLC	\$64.21
7/8/24	1129610	ZWYNY CIMILIEN	\$145.01
7/8/24	1129611	ANTHONY GONZALEZ	\$101.68
7/8/24	1129612	ALINA BOROVIK	\$183.46
7/8/24	1129613	PACIFIC RIDGE - DRH, LLC	\$123.76
7/8/24	1129614	TAYLOR MORRISON NORTHWEST LLC	\$178.29
7/8/24	1129615	ALLIANCE CUSTOM SHEET METAL AND HVAC LLC	\$35.87
7/8/24	1129616	PRANATI RAO CHINTHAPENTA	\$8.38
7/9/24	1129617	S ANDREW MUTH	\$26.34
7/9/24	1129618	MAPLE COURT APTS 2010 LLC	\$84.03
7/9/24	1129619	ALLIANCE CUSTOM SHEET METAL AND HVAC LLC	\$122.12
7/9/24	1129620	CHARLENE VEASEY	\$5.60
7/9/24	1129621	TETIANA TORCHYLO	\$894.60
7/9/24	1129622	BARBARA VANNEY	\$30.72
7/9/24	1129623	SVITLANA LAMPEKA	\$480.74
7/9/24	1129624	HEALTHY LINE INC	\$84.87
7/9/24	1129625	VELCORE TWO CORP	\$719.57

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/9/24	1129626	STEPHEN GOODWIN	\$70.09
7/9/24	1129627	VOID	\$0.00
7/9/24	1129628	KRISTA ROBINSON	\$62.04
7/9/24	1129629	WAKEFIELD ALDERWOOD LLC	\$10.97
7/9/24	1129630	LUKE ELEUTERIO	\$71.67
7/9/24	1129631	JERALYN MOUNT	\$10.16
7/9/24	1129632	IL KIM	\$13.02
7/9/24	1129633	DVAC HEATING & AIR LLC	\$166.79
7/10/24	1129634	CEDARWOOD II	\$36.42
7/10/24	1129635	JUDY DUNN	\$9.73
7/10/24	1129636	JOSHUA REAM	\$27.85
7/10/24	1129637	MAINVUE WA LLC	\$9.84
7/10/24	1129638	RONGJING YAN	\$157.22
7/10/24	1129639	PATRICIA SHEEHAN	\$1,966.08
7/10/24	1129640	WHISPERING CEDARS ASSOCIATES	\$35.19
7/10/24	1129641	JUSLINA CLANRY	\$208.46
7/10/24	1129642	MITCH CORNELISON	\$9.92
7/10/24	1129643	MILL AT MC 1 LLC	\$132.53
7/10/24	1129644	CRAIG WOLFE	\$40.33
7/10/24	1129645	MARTIN ZIMMERMAN	\$1,860.06
7/10/24	1129646	MIKE ZEHR	\$37.71
7/10/24	1129647	LAYNE BLANKINSHIP	\$30.45
7/11/24	1129648	MOUNTLAKE PROPERTIES LLC	\$14.91
7/11/24	1129649	KANDI MAGANA	\$41.11
7/11/24	1129650	JAMES CALLAN	\$39.17
7/11/24	1129651	WEST EDGE DEVELOPMENT TWO LLC	\$10.75
7/11/24	1129652	EDEN LARA LOPEZ	\$39.29
7/11/24	1129653	CHRISTOPHER FALCONE	\$47.26
7/11/24	1129654	DANIEL MANN	\$31.53
7/11/24	1129655	NAUNIHAL BATTH	\$122.00
7/11/24	1129656	BARRY CHARLES	\$21.45
7/11/24	1129657	ELIJAH KAO	\$15.19

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/11/24	1129658	KANE REED	\$236.07
7/11/24	1129659	LENNAR NORTHWEST INC	\$257.03
7/11/24	1129660	HANGAR 128 APARTMENTS, LLC	\$328.68
7/12/24	1129661	AUDREY EUSTICE	\$41.73
7/12/24	1129662	NORTH COUNTY PROPERTIES LLC	\$26.11
7/12/24	1129663	MLT STATION II LLC	\$8.16
7/12/24	1129664	EVERETT HOUSING AUTHORITY	\$229.62
7/12/24	1129665	MARY CRUISE	\$1,494.00
7/12/24	1129666	AMANDA OLMOS	\$86.09
7/12/24	1129667	MICHELLE KANOUFF	\$478.71
7/12/24	1129668	BRANDEN JACOBSEN	\$938.98
7/12/24	1129669	CRAIG ROSE	\$50.60
7/12/24	1129670	KATHLEEN MCDONALD	\$258.44
7/12/24	1129671	JI KIM	\$16.51
7/12/24	1129672	ZOE MOWER	\$231.57
7/12/24	1129673	PATRICIA HUTCHINSON	\$125.83
7/12/24	1129674	DENIS VARFOLOMEEV	\$94.29
7/12/24	1129675	BRYAN RAMOS	\$95.15
7/12/24	1129676	JENNIFER TOWNE	\$124.44
7/12/24	1129677	JUAN SANCHEZ	\$109.13
7/12/24	1129678	JOSE VALENCIA	\$71.44
7/12/24	1129679	TAYLOR MORRISON NORTHWEST LLC	\$34.67
7/15/24	1129680	WOODLAND GREENS GJJ LLC	\$51.02
7/15/24	1129681	WOODLAND GREENS GJJ LLC	\$20.90
7/15/24	1129682	TRAILSIDE PRESERVATION LP	\$11.85
7/15/24	1129683	JOY OUM	\$494.45
7/15/24	1129684	JUSTIN MISENAS	\$116.42
7/15/24	1129685	SETH DARLING	\$73.93
7/15/24	1129686	JAMES MURPHY	\$41.74
7/15/24	1129687	RAVENSWOOD APARTMENTS, LLC	\$5,730.00
7/15/24	1129688	ALDERWOOD APARTMENTS, L.L.C.	\$22.68
7/15/24	1129689	AMY COLOMBO	\$6,237.72

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/15/24	1129690	JOY BARROW	\$370.33
7/15/24	1129691	AMANDA OLMOS	\$257.37
7/15/24	1129692	FAITH LUTHERAN CHURCH	\$1,260.42
7/16/24	1129693	FRANCIS SUAREZ	\$837.84
7/16/24	1129694	CHRISTINE CROOTE	\$23.35
7/16/24	1129695	MOUNTLAKE TERRACE INVESTORS LLC	\$633.11
7/16/24	1129696	MOUNTLAKE TERRACE INVESTORS LLC	\$337.60
7/16/24	1129697	AJITH DEVADAS	\$66.54
7/16/24	1129698	LAURA PITTSFORD	\$65.29
7/16/24	1129699	RAYMOND CAMPBELL	\$111.33
7/16/24	1129700	CHRISTOPHER ZAVALA RUIZ	\$132.48
7/16/24	1129701	CWS MARKETING GROUP INC	\$242.00
7/16/24	1129702	SANDEEP SANDHU	\$128.45
7/16/24	1129703	AMAZING MEX FOODS LLC	\$1,223.17
7/16/24	1129704	LING LI FINNEY	\$86.53
7/16/24	1129705	OLYMPIC PARK PARTNERSHIPS	\$35.59
7/16/24	1129706	JAMES CLELAND	\$905.59
7/16/24	1129707	MICHELLE SHERMAN	\$120.76
7/16/24	1129708	JIMMY DEVLIN	\$310.89
7/16/24	1129709	DONALD SHADE	\$110.88
7/16/24	1129710	KEVIN SMITH	\$298.82
7/17/24	1129711	DEREK INABA	\$55.52
7/17/24	1129712	CHASE REISLER	\$5.57
7/17/24	1129713	DANIEL NEWMAN	\$25.29
7/17/24	1129714	ALBERTO GARCIA MENDEZ	\$130.79
7/17/24	1129715	OMAR MOHAMMAD	\$117.35
7/17/24	1129716	VIMAS PAINTING COMPANY INC	\$104.36
7/17/24	1129717	KBHPNW LLC DBA KB HOME	\$55.83
7/17/24	1129718	FETULLAH ERDINC	\$150.98
7/17/24	1129719	YEOLIM JUNG	\$128.94
7/17/24	1129720	KBHPNW LLC DBA KB HOME	\$79.94
7/17/24	1129721	REAL PROPERTY ASSOCIATES INC	\$62.55



### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/17/24	1129722	KBHPNW LLC DBA KB HOME	\$50.78
7/17/24	1129723	TAYLOR MORRISON NORTHWEST LLC	\$357.21
7/17/24	1129724	KBHPNW LLC DBA KB HOME	\$26.44
7/17/24	1129725	STANWOOD HOUSING PARTNERS LLC	\$26.77
7/17/24	1129726	OSCAR TAPIA	\$17.32
7/17/24	1129727	JOSEPH WAUGH	\$58.25
7/17/24	1129728	YELAGINA VALENTINA	\$970.40
7/17/24	1129729	BLAKE CASSIDY	\$88.38
7/17/24	1129730	MUNKHTUR CHIMEDDORJ	\$6.97
7/17/24	1129731	CHELSEA GILMORE	\$104.77
7/17/24	1129732	REAL PROPERTY ASSOCIATES INC	\$44.60
7/17/24	1129733	BERYL GOLDFARB	\$741.60
7/17/24	1129734	DEAL ENTERPRISES	\$79.49
7/18/24	1129735	JUAN MUNOZ VARGAS	\$407.39
7/18/24	1129736	IMPACT PROPERTY MANAGEMENT	\$162.94
7/18/24	1129737	FAIRFIELD BALLINGER LP	\$19.88
7/18/24	1129738	ANNETTE JOHNSON	\$100.46
7/18/24	1129739	JANICE WOODRUFF	\$22.39
7/18/24	1129740	TERRI KNIGHT	\$25.00
7/18/24	1129741	MARIE E HALL	\$862.22
7/18/24	1129742	NEWLAND DEVELOPMENT CO	\$146.52
7/18/24	1129743	LONNIE HANSON	\$179.29
7/18/24	1129744	COURTNEY SCOTT	\$129.92
7/18/24	1129745	JONATHAN TAGLE	\$99.03
7/18/24	1129746	ZHANGRONG YANG	\$229.44
7/18/24	1129747	YI LIU	\$148.34
7/18/24	1129748	LINKON PLLC	\$145.71
7/18/24	1129749	ALEMU MULATU	\$27.06
7/18/24	1129750	LAKESIDE APARTMENT ASSOCIATES LLC	\$4.19
7/18/24	1129751	YANYAN HUO	\$218.16
7/18/24	1129752	RONALD CURL	\$1,270.06
7/18/24	1129753	STILLAGUAMISH TRIBE	\$105.52

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/18/24	1129754	ERNEST KIRCHHOF	\$1,295.82
7/19/24	1129755	JARI WILLIAMS	\$7,803.68
7/19/24	1129756	HZ COPPERSTONE APARTMENTS, LLC	\$91.54
7/19/24	1129757	SUSAN WILLIAMS	\$34.00
7/19/24	1129758	WAKEFIELD ALDERWOOD LLC	\$10.43
7/19/24	1129759	VOID	\$0.00
7/19/24	1129760	DIANA HERNANDEZ CRUZ	\$213.08
7/19/24	1129761	KBHPNW LLC DBA KB HOME	\$50.44
7/19/24	1129762	PULTE HOMES OF WASHINGTON, INC.	\$941.26
7/19/24	1129763	LAKESIDE APARTMENT ASSOCIATES LLC	\$22.97
7/19/24	1129764	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$52.52
7/19/24	1129765	CENTENNIAL PARK 5J LLC	\$67.82
7/19/24	1129766	SHOUKRI DANYAL	\$908.11
7/19/24	1129767	FOSSIL STORE	\$42.40
7/19/24	1129768	KATHLENE COCHRAN	\$7.25
7/19/24	1129769	JANIEL DUCE	\$48.80
7/19/24	1129770	LAURA BOLSER	\$10.92
7/19/24	1129771	LARRY ANDERSON	\$684.68
7/19/24	1129772	KAREN MARTINEZ	\$23.83
7/22/24	1129773	JANETTE RONQUILLO	\$585.32
7/22/24	1129774	JOHN MANSFIELD	\$7.57
7/22/24	1129775	MICHAEL PAK	\$37.41
7/22/24	1129776	JENNIFER SCHOENWALD	\$1,145.51
7/22/24	1129777	JARI WILLIAMS	\$85.21
7/22/24	1129778	CLAUDIA PECHULIS	\$50.74
7/22/24	1129779	TEAPSAROUN MITH	\$221.17
7/22/24	1129780	TEKLE KULU	\$25.00
7/22/24	1129781	DEBORRAH GIRARD	\$338.19
7/22/24	1129782	DIEGO ORELLANA	\$160.00
7/22/24	1129783	AUSTIN KLEMMER	\$30.15
7/22/24	1129784	ANALIZA SMART	\$1,009.47
7/22/24	1129785	ALI MOHAMMADI	\$67.91

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/22/24	1129786	JR CHARLES BUSKE	\$7,476.20
7/23/24	1129787	CRYSTAL MERAZ	\$210.76
7/23/24	1129788	DEANTE LEWIS	\$144.24
7/23/24	1129789	VERONICA RUVALCABA	\$313.33
7/23/24	1129790	SUN KIM	\$23.09
7/23/24	1129791	CASCADIA AVIATION SERVICES LLC	\$757.84
7/23/24	1129792	AVALONBAY COMMUNITIES, INC	\$15.38
7/23/24	1129793	PARKER ROUNDS	\$20.64
7/23/24	1129794	JONAS TALLEY	\$87.62
7/23/24	1129795	RACHEL PATEL	\$268.82
7/23/24	1129796	NEHEMIAH MAULDIN	\$67.37
7/23/24	1129797	WEDAD ROUMAN	\$9.16
7/23/24	1129798	AYUMI SATO	\$131.81
7/23/24	1129799	HAOYU JIANG	\$109.67
7/23/24	1129800	BARRY THOMPSON	\$23.53
7/23/24	1129801	ARUN KARUNAKARAN	\$129.37
7/23/24	1129802	CHRISTINA PALAS	\$63.09
7/23/24	1129803	STEPHEN VANTASSELL	\$101.06
7/23/24	1129804	MELISSA HULET	\$87.63
7/23/24	1129805	CARLOS NUNEZ	\$14.78
7/23/24	1129806	SHERI LOBAITO	\$159.96
7/23/24	1129807	SATHIA THIRUMAL	\$24.83
7/23/24	1129808	BRITTANY JAMERSON	\$183.22
7/23/24	1129809	PENGFEI JI	\$104.05
7/23/24	1129810	JEREMY WELBORN	\$30.73
7/23/24	1129811	ANTONIA LOPEZ	\$9.35
7/23/24	1129812	MISTY REYNOLDS	\$33.02
7/23/24	1129813	GREG ROMIG	\$835.89
7/23/24	1129814	MONTY FRAZEE	\$36.84
7/23/24	1129815	SEAN MCAFEE	\$13.92
7/24/24	1129816	REAL PROPERTY ASSOCIATES INC	\$78.99
7/24/24	1129817	NHU NGUYEN	\$26.95

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/24/24	1129818	DEANTE LEWIS	\$179.00
7/24/24	1129819	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$91.44
7/24/24	1129820	SUMALIKA KALLU	\$148.35
7/24/24	1129821	JASMIN CORINEALDI	\$114.74
7/24/24	1129822	LGI HOMES - WASHINGTON, LLC	\$50.86
7/24/24	1129823	CHRISTOPHER AITKEN	\$14.64
7/24/24	1129824	MYND MANAGEMENT INC	\$41.78
7/24/24	1129825	PACIFIC RIDGE - DRH, LLC	\$37.13
7/24/24	1129826	SUNI CHON	\$30.18
7/24/24	1129827	HAROLD EDELBROCK	\$66.10
7/24/24	1129828	CAITLEN RICHARDSON	\$46.51
7/24/24	1129829	WEST EDGE DEVELOPMENT TWO LLC	\$19.50
7/24/24	1129830	VINTAGE AT LAKEWOOD, LLC	\$15.90
7/24/24	1129831	ROSEMARIE HOILAND	\$141.50
7/24/24	1129832	MATTHEW TORRES	\$241.09
7/24/24	1129833	KRISTINE COLGLAZIER	\$34.56
7/24/24	1129834	LAMIN CEESAY	\$55.61
7/24/24	1129835	CHRISTIAN NICCUM	\$148.98
7/24/24	1129836	CITYCENTER APARTMENTS LYNNWOOD PARTNERS	\$8.63
7/24/24	1129837	MOHAMMAD TUGHRA	\$62.28
7/24/24	1129838	SFR ACQUISITIONS 3 LLC	\$184.14
7/25/24	1129839	VIMAS PAINTING COMPANY INC	\$66.61
7/25/24	1129840	SOUTHEND HOLDINGS LLC	\$21.65
7/25/24	1129841	JESSICA ZULETA	\$17.75
7/25/24	1129842	HILDING, LLC	\$13.48
7/25/24	1129843	OSCAR NISPEROS	\$18.34
7/25/24	1129844	BYRON DITTAMORE	\$1,000.00
7/25/24	1129845	DAVID HOLZERLAND	\$5.36
7/25/24	1129846	MARYSVILLE ASSOCIATES LLC	\$68.61
7/25/24	1129847	JOSEPH KAUFMAN	\$17.93
7/26/24	1129848	AKANKSHA BHAT	\$25.40
7/26/24	1129849	PATRICIA APARTMENTS	\$197.78

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
7/26/24	1129850	DEZIRAE DAVIS	\$148.37
7/26/24	1129851	HANNAH KIM	\$141.93
7/26/24	1129852	SUMIT NARANG	\$39.19
7/26/24	1129853	KENDA MORTLAND	\$3,597.54
7/26/24	1129854	KELSI HALL	\$10.00
7/26/24	1129855	DYLAN JOHNSON	\$162.73
7/26/24	1129856	JOHN CARROLL	\$25.27
7/26/24	1129857	MITCH CORNELISON	\$19.63
7/26/24	1129858	KATHY WHITE	\$149.20
7/26/24	1129859	KENNETH SATIN	\$40.33
7/26/24	1129860	RAINLAND INVESTMENTS, LLC	\$34.85

**Total: \$79,125.04**

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/8/24	000528074134	SHEILA JOHNSON	\$49.85
7/8/24	000528074135	SCOTT HESS	\$14.32
7/8/24	000528074136	BRADY HAYMAN	\$135.04
7/8/24	000528074137	JESSICA BONO	\$125.23
7/8/24	000528074138	GREGORY BURTON	\$19.51
7/8/24	000528074139	YEVHENII SOBOLIEV	\$42.61
7/8/24	000528074140	NATE BROWN	\$124.27
7/8/24	000528074141	KAITLIN SEITZ	\$12.45
7/8/24	000528074142	MIGUEL REYES	\$8.48
7/8/24	000528074143	SAGE HUNTERSMITH	\$273.66
7/8/24	000528074144	JOSE ESCOBAR	\$32.56
7/8/24	000528074145	AVTAR SINGH	\$204.25
7/8/24	000528074146	NICHOLAS KROL	\$15.19
7/8/24	000528074147	STEPHEN NJAU	\$63.88
7/8/24	000528074148	FRANKMELL GAMBOA	\$223.95
7/8/24	000528074149	EKON ATSE	\$78.12
7/8/24	000528074150	ALESIA DEA-TINDOLL	\$296.81
7/9/24	000528084351	KATHERINE KNOX	\$300.00
7/9/24	000528084352	NANCY LAJAMBE	\$95.58
7/9/24	000528084353	TERESA SIMON	\$68.00
7/9/24	000528084354	ANIKA GARNER	\$62.17
7/9/24	000528084355	AMETHYST GOAD	\$145.05
7/9/24	000528084356	HUNG HONG	\$757.59
7/9/24	000528084357	JOE KOSTER	\$373.23
7/10/24	000528093652	JESSICA DARK	\$152.65
7/10/24	000528093653	WOOKYOUNG KIM	\$107.86
7/10/24	000528093654	VANESSA DIAZ-TREJO	\$138.78
7/10/24	000528093655	ANVAY GOVIND PANDIT	\$137.09
7/10/24	000528093656	BALMORE BAIRE	\$129.91
7/10/24	000528093657	ETHAN DEMETRULIAS	\$30.06
7/10/24	000528093658	THOMAS ARMSTRONG	\$74.74
7/10/24	000528093659	ISABELLE MARTINEZ VILLEGAS	\$121.91

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/10/24	000528093660	THOMAS ARMSTRONG	\$20.25
7/10/24	000528093661	SOPHIA BELL	\$48.39
7/10/24	000528093662	MARYLU OCHOA	\$146.82
7/10/24	000528093663	ISABELLE MARTINEZ VILLEGAS	\$121.91
7/10/24	000528093664	CHERRY LEWIS	\$136.00
7/10/24	000528093665	PIERCE MCNAMARA	\$37.67
7/10/24	000528093666	ISABELLE MARTINEZ VILLEGAS	\$243.82
7/10/24	000528093667	NEEMAT SROUR	\$75.51
7/11/24	000528098914	JACK WEYER	\$133.29
7/11/24	000528098915	KAYLEE EDGERTON	\$138.07
7/11/24	000528098916	KAITLYN FLORES	\$74.11
7/11/24	000528098917	BAYLEY DUBUQUE	\$6.47
7/11/24	000528098918	PRASAD METTU	\$152.76
7/11/24	000528098919	GAIL COOK	\$6.93
7/11/24	000528098920	KELLY DARIES	\$27.21
7/11/24	000528098921	DOMINIQUE SCALIA	\$42.74
7/12/24	000528110930	GRANT GEHLHAART	\$160.06
7/12/24	000528110931	SAVELII FESENKO	\$134.13
7/12/24	000528110932	BENJAMIN HEWITT	\$156.68
7/12/24	000528110933	YUEN MING TOMMY KONG	\$133.54
7/12/24	000528110934	NYAH SPENCER	\$40.43
7/12/24	000528110935	MAKENZIE LEIBEL	\$144.62
7/12/24	000528110936	EMILY FRYBERG	\$248.95
7/12/24	000528110937	GARRICK KANEN	\$12.86
7/12/24	000528110938	WILLIAM TERRELL	\$34.28
7/12/24	000528110939	HAROLD STJERN	\$19.55
7/12/24	000528110940	NYAH SPENCER	\$59.57
7/12/24	000528110941	EASTON WRIGHT	\$61.82
7/12/24	000528110942	YULIA MARTINEZ	\$165.81
7/12/24	000528110943	SHEVAN OSEI-SHEARMAN	\$1,000.00
7/15/24	000528124589	EFEREN GUADALUPE DUENAS	\$206.92
7/15/24	000528124590	FRANK HOLBERG	\$49.99

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/15/24	000528124591	KARLA PEREZ GUZMAN	\$157.91
7/16/24	000528137342	E DANIEL COYNE	\$44.05
7/16/24	000528137343	TIMOTHY CARR	\$178.00
7/16/24	000528137344	LEANN HINGEY	\$137.51
7/16/24	000528137345	MYKOLA KULINICH	\$49.73
7/16/24	000528137346	BARRY BROWN	\$355.47
7/16/24	000528137347	JENNIFER COCKRELL	\$70.21
7/16/24	000528137348	VIKTOR CHERNOMOR	\$236.40
7/16/24	000528137349	RICHARD CROSSLAND	\$52.62
7/16/24	000528137350	COURTNEY MOBLEY	\$754.26
7/16/24	000528137351	CHRISTOPHER LA FOREST	\$205.28
7/16/24	000528137352	JILL REVELLE	\$85.00
7/16/24	000528137353	DEBBIE EAGAN	\$273.00
7/17/24	000528147357	BILL FATON	\$62.83
7/17/24	000528147358	JONATHAN RUELAS	\$72.76
7/17/24	000528147359	LYNETTA RUFFIN	\$101.18
7/17/24	000528147360	JORDEN WEINER	\$40.19
7/17/24	000528147361	PATRICK WAJDA	\$49.58
7/17/24	000528147362	ELIZABETH HAWKS	\$25.38
7/17/24	000528147363	KASANDRA MATTSON	\$50.06
7/17/24	000528147364	DAWN FRITZLER LUTGEN	\$51.10
7/17/24	000528147365	JACOB SMITHIES	\$57.33
7/17/24	000528147366	AMY VAN PEVENAGE	\$175.20
7/17/24	000528147367	DANIELLE GOSS	\$47.87
7/17/24	000528147368	ROBERT ENGLAND	\$33.65
7/18/24	000528156986	SUZANNE HUFFMAN	\$415.50
7/19/24	000528165760	TYLER HILL	\$57.46
7/19/24	000528165761	BRIAN BROWN	\$45.14
7/19/24	000528165762	STEVEN WHEELER	\$208.69
7/19/24	000528165763	KELLY ROBISON	\$67.33
7/19/24	000528165764	MARIA LLERA DOMINGUEZ	\$43.27
7/19/24	000528165765	DAVID CORNELL	\$317.00



**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/19/24	000528165766	MYAN BUI	\$26.83
7/19/24	000528165767	HEATHER BANKS	\$96.29
7/19/24	000528165768	REBECA AGUILARDIAZ	\$238.38
7/19/24	000528165769	FRITZ HENOS	\$127.00
7/19/24	000528165770	CHRISTOPHER SLAYTON	\$407.68
7/19/24	000528165771	YANHUA ZHANG	\$44.54
7/19/24	000528165772	LINDA SMITH	\$236.00
7/22/24	000528182158	CHARLOTTE DE KLERK	\$76.52
7/22/24	000528182159	ROZALLEY STARRE	\$274.00
7/22/24	000528182160	MAXWELL VINCENT	\$36.26
7/22/24	000528182161	JACKIE TEAKLES	\$28.93
7/22/24	000528182162	PAULINE JARMAN	\$300.00
7/22/24	000528182163	MICHAEL HAAS	\$64.14
7/22/24	000528182164	MARIA BECERRA	\$46.17
7/23/24	000528188308	KATRIANNA HENDRICKS	\$150.00
7/23/24	000528188309	YOGESH SHISODE	\$83.17
7/23/24	000528188310	GAVIN SMITH	\$142.90
7/23/24	000528188311	YOGESH SHISODE	\$16.08
7/23/24	000528188312	RON LAWSON	\$194.00
7/23/24	000528188313	KIVA HAMPTON	\$213.73
7/24/24	000528197114	JAMES TROUT	\$129.28
7/24/24	000528197115	RIDGE FRANK	\$41.72
7/24/24	000528197116	AHMED AKASHA	\$98.32
7/24/24	000528197117	CADEN NIVISON	\$91.11
7/24/24	000528197118	DMITRI BARBARAS	\$13.60
7/24/24	000528197119	LISA MORLEY	\$221.96
7/24/24	000528197120	RORY DOWNES	\$46.89
7/24/24	000528197121	JAKOB DELZER	\$42.86
7/24/24	000528197122	JOSEY OVERFIELD	\$20.13
7/25/24	000528206282	DARWIN CACERES	\$381.18
7/25/24	000528206283	DUNCAN LAMMA	\$66.70
7/25/24	000528206284	HAOXIANG LI	\$35.60

### Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
7/26/24	000528210457	MARISSA SUNDERLAND	\$45.51
7/26/24	000528210458	BRENNEN COULSON	\$81.86
7/26/24	000528210459	LUIS MEJIA CRUZ	\$133.01
7/26/24	000528210460	BRENNEN COULSON	\$49.47
7/26/24	000528210461	JOHN CLINGEN	\$447.13
7/26/24	000528210462	ISABEL LYONS	\$833.06
7/26/24	000528210463	MIRANDA DOUTY	\$217.84
7/26/24	000528210464	ISABEL LYONS	\$833.06
7/26/24	000528210465	CORY STARR	\$43.14
<b>Total:</b>			<b>\$19,652.97</b>

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/9/24	8078876	COMCAST	\$2,120.83
7/9/24	8078877	T-MOBILE WEST LLC	\$72,330.85
7/9/24	8078878	WAVEDIVISION HOLDINGS, LLC	\$3,209.16
7/9/24	8078879	AT&T CORP	\$41,991.71
7/9/24	8078880	EVERETT COMMUNITY COLLEGE	\$11,966.30
7/9/24	8078881	CITY OF EVERETT	\$111.26
7/9/24	8078882	EVERETT SCHOOL DISTRICT NO 2	\$474.16
7/9/24	8078883	CITY OF MARYSVILLE	\$1,828.13
7/9/24	8078884	REPUBLIC SERVICES INC	\$1,112.02
7/9/24	8078885	SALISH NETWORKS INC	\$480.42
7/9/24	8078886	VOLUNTEERS OF AMERICA	\$2,858.00
7/9/24	8078887	ALDERWOOD WATER & WASTEWATER DISTRI	\$335.78
7/9/24	8078888	CITY OF BOTHELL	\$170.25
7/9/24	8078889	CITY OF BOTHELL	\$127.68
7/9/24	8078890	CITY OF BOTHELL	\$85.12
7/9/24	8078891	CITY OF SULTAN	\$1,782.00
7/9/24	8078892	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$222.98
7/9/24	8078893	THE HO SEIFFERT COMPANY	\$3,790.00
7/9/24	8078894	NORTH COAST ELECTRIC COMPANY	\$3,035.71
7/9/24	8078895	WYNNE AND SONS INC	\$19.78
7/9/24	8078896	HDR ENGINEERING INC	\$4,032.50
7/9/24	8078897	SPECIALTY DOOR SERVICE INC	\$13,116.70
7/9/24	8078898	OCCUPATIONAL HEALTH CENTERS OF WA P	\$148.00
7/9/24	8078899	CLARY LONGVIEW LLC	\$156,850.46
7/9/24	8078900	JAMIE KISS	\$349.84
7/9/24	8078901	AMA VENTURES LLC	\$2,200.00
7/9/24	8078902	NORTHWEST FIBER LLC	\$2,452.16
7/9/24	8078903	HOL-MAC CORP	\$1,313.20
7/9/24	8078904	IRIS GROUP HOLDINGS LLC	\$35,038.53
7/9/24	8078905	METER READINGS HOLDING I CORP	\$32,788.88
7/9/24	8078906	CITY OF MARYSVILLE	\$6,480.00
7/9/24	8078907	MUKILTEO SCHOOL DISTRICT NO 6	\$700.00

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/9/24	8078908	GBL II INC	\$275.00
7/9/24	8078909	MARY WICKLUND	\$8.30
7/11/24	8078910	BOYER ELECTRIC CO	\$644.00
7/11/24	8078911	KING COUNTY	\$10,007.11
7/11/24	8078912	DICKSON ELECTRIC LLC	\$1,316.00
7/11/24	8078913	JOSE A OCAMPO GARCIA	\$2,287.51
7/11/24	8078914	ROBERT KNIGHT	\$1,116.91
7/11/24	8078915	NW FIBER, LLC, DBA ZIPLY FIBER	\$8,643.84
7/11/24	8078916	CITY OF EVERETT	\$2,765.13
7/11/24	8078917	ISLAND COUNTY	\$305.50
7/11/24	8078918	ISLAND COUNTY	\$305.50
7/11/24	8078919	CITY OF LYNNWOOD	\$363.44
7/11/24	8078920	MILL SUPPLY INC	\$22.78
7/11/24	8078921	GENUINE PARTS COMPANY	\$210.13
7/11/24	8078922	PAPE MACHINERY INC	\$1,987.59
7/11/24	8078923	RIVERSIDE TOPSOIL INC	\$735.00
7/11/24	8078924	SIX ROBBLEES INC	\$296.79
7/11/24	8078925	SOUND PUBLISHING INC	\$49.98
7/11/24	8078926	UNUM LIFE INSURANCE CO OF AMERICA	\$39,931.64
7/11/24	8078927	BICKFORD MOTORS INC	\$332.58
7/11/24	8078928	CITY OF SULTAN	\$15,960.00
7/11/24	8078929	PUBLIC UTILITY DIST NO 1 OF	\$2,011.99
7/11/24	8078930	TECHPOWER SOLUTIONS INC	\$615.44
7/11/24	8078931	WASHINGTON STATE	\$300.00
7/11/24	8078932	WYNNE AND SONS INC	\$79.13
7/11/24	8078933	LAMAR TEXAS LTD PARTNERSHIP	\$3,323.00
7/11/24	8078934	TERRY WAYNE EMMEL	\$850.00
7/11/24	8078935	SNOHOMISH COUNTY 911	\$1,900.20
7/11/24	8078936	WILLDAN ENERGY SOLUTIONS INC	\$4,585.79
7/11/24	8078937	CINTAS CORPORATION NO 2	\$6,058.06
7/11/24	8078938	ELECTRO COMPOSITES 2008 ULC	\$25,161.88
7/11/24	8078939	EARTHWORK SOLUTIONS LLC	\$534.11

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/11/24	8078940	OMAR ALEHANDRO ESTRADA	\$480.00
7/11/24	8078941	CHRISTOPHER J HAWLEY	\$480.00
7/11/24	8078942	GRANITE CONSTRUCTION COMPANY	\$588.25
7/11/24	8078943	CITY OF MARYSVILLE	\$5,000.00
7/11/24	8078944	FOREVER GREEN INDOORS INC	\$32,617.99
7/16/24	8078945	PACIFIC HEIGHTS HOMES LLC	\$37,316.78
7/16/24	8078946	CAMANO WATER ASSN	\$96.00
7/16/24	8078947	CO-OP SUPPLY INC	\$725.30
7/16/24	8078948	GLOBAL RENTAL COMPANY INC	\$21,980.00
7/16/24	8078949	CORE & MAIN LP	\$1,540.18
7/16/24	8078950	IRON MOUNTAIN QUARRY LLC	\$108.50
7/16/24	8078951	CITY OF MONROE	\$417.69
7/16/24	8078952	CITY OF MOUNTLAKE TERRACE	\$6,461.16
7/16/24	8078953	GENUINE PARTS COMPANY	\$1,241.96
7/16/24	8078954	CITY OF ARLINGTON	\$1,664.63
7/16/24	8078955	SILVER LAKE WATER & SEWER DISTRICT	\$97.55
7/16/24	8078956	SIX ROBBLEES INC	\$29,949.59
7/16/24	8078957	SNOHOMISH COUNTY	\$2,075.00
7/16/24	8078958	SNOHOMISH COUNTY	\$3,557.00
7/16/24	8078959	SOUND PUBLISHING INC	\$94.08
7/16/24	8078960	THE BOEING COMPANY	\$88,113.34
7/16/24	8078961	STATE OF WASHINGTON	\$5,591.99
7/16/24	8078962	STATE OF WASHINGTON	\$12,712.10
7/16/24	8078963	WILBUR-ELLIS HOLDINGS II INC	\$577.55
7/16/24	8078964	ALDERWOOD WATER & WASTEWATER DISTRI	\$38.08
7/16/24	8078965	BICKFORD MOTORS INC	\$662.40
7/16/24	8078966	CAR WASH ENTERPRISES INC	\$102.00
7/16/24	8078967	EBEY HILL HYDROELECTRIC INC	\$2,035.92
7/16/24	8078968	EMERALD SERVICES INC	\$279.48
7/16/24	8078969	GARY D KREIN	\$879.20
7/16/24	8078970	LAKE STEVENS SEWER DIST	\$114.84
7/16/24	8078971	PRINCETON TECTONICS	\$3,913.21

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/16/24	8078972	JAMES SIDERIUS	\$700.00
7/16/24	8078973	SNOHOMISH COUNTY	\$1,493.50
7/16/24	8078974	SNOHOMISH COUNTY	\$1,870.00
7/16/24	8078975	CITY OF STANWOOD	\$1,571.35
7/16/24	8078976	STATE OF WASHINGTON	\$2,176.37
7/16/24	8078977	WRECKING BALL DEMOLITION LLC	\$2,138.46
7/16/24	8078978	WYNNE AND SONS INC	\$98.91
7/16/24	8078979	COMCAST CORPORATION	\$544.13
7/16/24	8078980	NORTH SOUND AUTO GROUP LLC	\$507.52
7/16/24	8078981	KAISER FOUNDATION HEALTH PLAN OF WA	\$4,359.00
7/16/24	8078982	THE PAPE GROUP INC	\$3,421.09
7/16/24	8078983	OCCUPATIONAL HEALTH CENTERS OF WA P	\$27.00
7/16/24	8078984	CRAWFORD & COMPANY	\$110.40
7/16/24	8078985	WASHINGTON STATE DOT	\$172.45
7/16/24	8078986	BHC CONSULTANTS LLC	\$23,033.47
7/16/24	8078987	KENDALL DEALERSHIP HOLDINGS LLC	\$270.02
7/16/24	8078988	BACKFLOWS NORTHWEST INC	\$796.78
7/16/24	8078989	CONCENTRIC LLC	\$351.48
7/16/24	8078990	BRANDON LIUKKO	\$80.00
7/16/24	8078991	JOSE LUIS PEREZ JR	\$800.00
7/16/24	8078992	FRONTIER ENERGY INC	\$15,436.00
7/16/24	8078993	IAN J MCCULLOCH	\$800.00
7/16/24	8078994	CAMANO HILLS WATER CO INC	\$136.56
7/16/24	8078995	EARTHWORK SOLUTIONS LLC	\$1,068.22
7/16/24	8078996	QUALUS LLC	\$10,801.67
7/16/24	8078997	METER READINGS HOLDING I CORP	\$16,527.92
7/16/24	8078998	BREEZE FREE INC	\$475.00
7/16/24	8078999	EDMONDS COLLEGE	\$6,732.00
7/16/24	8079000	LUMENAL LIGHTING LLC	\$166.98
7/16/24	8079001	ALL CLIMATE INC	\$3,300.00
7/18/24	8079002	CLEAN HARBORS ENVIRONMENTAL	\$8,226.00
7/18/24	8079003	CITY OF DARRINGTON	\$6,729.32

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/18/24	8079004	D HITTLE & ASSOCIATES INC	\$190.00
7/18/24	8079005	CITY OF GOLD BAR	\$10,248.65
7/18/24	8079006	CITY OF GOLD BAR	\$545.99
7/18/24	8079007	KENT D BRUCE	\$155.23
7/18/24	8079008	CITY OF LYNNWOOD	\$803.09
7/18/24	8079009	CITY OF MARYSVILLE	\$169,051.54
7/18/24	8079010	CITY OF MOUNTLAKE TERRACE	\$59,558.81
7/18/24	8079011	GENUINE PARTS COMPANY	\$183.32
7/18/24	8079012	RIVERSIDE TOPSOIL INC	\$285.93
7/18/24	8079013	SIX ROBBLEES INC	\$3,534.22
7/18/24	8079014	CITY OF SULTAN	\$29,356.03
7/18/24	8079015	CITY OF ARLINGTON	\$98,599.40
7/18/24	8079016	CITY OF BOTHELL	\$98,874.31
7/18/24	8079017	CITY OF BRIER	\$15,771.95
7/18/24	8079018	CITY OF EDMONDS	\$130,899.00
7/18/24	8079019	CITY OF INDEX	\$710.02
7/18/24	8079020	CITY OF LAKE STEVENS	\$103,262.77
7/18/24	8079021	CITY OF LAKE STEVENS	\$43,420.84
7/18/24	8079022	CITY OF MONROE	\$78,443.03
7/18/24	8079023	PUBLIC UTILITY DIST NO 1 OF	\$4,526.16
7/18/24	8079024	CITY OF STANWOOD	\$30,453.87
7/18/24	8079025	TOOL WATCH LLC	\$12,921.13
7/18/24	8079026	TOWN OF WOODWAY	\$4,950.65
7/18/24	8079027	WYNNE AND SONS INC	\$19.78
7/18/24	8079028	CITY OF GRANITE FALLS	\$15,427.23
7/18/24	8079029	DEPARTMENT OF THE TREASURY	\$10,906.14
7/18/24	8079030	NORTH SOUND AUTO GROUP LLC	\$137.29
7/18/24	8079031	CITY OF EVERETT	\$540,641.37
7/18/24	8079032	HOLMAN AUTOMOTIVE GROUP INC	\$10,275.00
7/18/24	8079033	BHC CONSULTANTS LLC	\$49,762.19
7/18/24	8079034	FERGUSON ENTERPRISES LLC	\$769.80
7/18/24	8079035	ADVANCE LIGHTING 1 LLC	\$963.33

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/18/24	8079036	CONSERVE ENERGY LLC	\$43,248.69
7/18/24	8079037	CITY OF LYNNWOOD	\$167,616.98
7/18/24	8079038	CITY OF MUKILTEO	\$78,010.28
7/18/24	8079039	CITY OF SNOHOMISH	\$38,798.66
7/23/24	8079040	COMCAST	\$8,868.02
7/23/24	8079041	MCLURE AND SONS INC	\$7,378.85
7/23/24	8079042	SOUND TRANSIT	\$9,901.98
7/23/24	8079043	PUGET SOUND ENERGY	\$1,695.41
7/23/24	8079044	FOUR CORNERS LLC	\$24,260.43
7/23/24	8079045	SPRINT SPECTRUM L.P.	\$5,987.88
7/23/24	8079046	CLEAR WIRELESS LLC	\$59,980.45
7/23/24	8079047	COMCAST HOLDING CORPORATION	\$991.21
7/23/24	8079048	DISH NETWORK	\$92.80
7/23/24	8079049	EQUIFAX INFORMATION SERVICES LLC	\$12,177.99
7/23/24	8079050	GLOBAL RENTAL COMPANY INC	\$10,469.00
7/23/24	8079051	IRON MOUNTAIN QUARRY LLC	\$204.56
7/23/24	8079052	LANGUAGE LINE SERVICES INC	\$5,209.79
7/23/24	8079053	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
7/23/24	8079054	CITY OF MARYSVILLE	\$300.35
7/23/24	8079055	BEACON PUBLISHING INC	\$660.00
7/23/24	8079056	GENUINE PARTS COMPANY	\$417.14
7/23/24	8079057	PUGET SOUND ENERGY INC	\$133,581.88
7/23/24	8079058	REPUBLIC SERVICES INC	\$401.90
7/23/24	8079059	RIVERSIDE TOPSOIL INC	\$120.00
7/23/24	8079060	CITY OF SEATTLE	\$32,910.00
7/23/24	8079061	SIX ROBBLEES INC	\$95.57
7/23/24	8079062	SNOHOMISH COUNTY	\$10.00
7/23/24	8079063	SOUND PUBLISHING INC	\$97.02
7/23/24	8079064	STATE OF WASHINGTON	\$19,162.58
7/23/24	8079065	WAGNER SMITH EQUIPMENT CO	\$10,146.35
7/23/24	8079066	ALDERWOOD WATER & WASTEWATER DISTRI	\$69.08
7/23/24	8079067	CROSS VALLEY WATER DISTRICT	\$232.11



### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/23/24	8079068	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$168.99
7/23/24	8079069	EDS MCDUGALL LLC	\$375.00
7/23/24	8079070	JEFFREY HATHAWAY	\$74.62
7/23/24	8079071	GREYWARE AUTOMATION PRODUCTS INC	\$2,192.36
7/23/24	8079072	NATIONAL BARRICADE CO LLC	\$48,033.99
7/23/24	8079073	PACIFIC PUBLISHING CO INC	\$730.80
7/23/24	8079074	REX ELECTRIC SERVICE INC	\$2,682.97
7/23/24	8079075	CITY OF STANWOOD	\$129.66
7/23/24	8079076	WELLSPRING FAMILY SERVICES	\$3,668.00
7/23/24	8079077	CITY OF EVERETT	\$3,713.15
7/23/24	8079078	SNOHOMISH SCHOOL DISTRICT #201	\$7,365.91
7/23/24	8079079	US MOWER	\$827.71
7/23/24	8079080	LOADMAN NW LLC	\$6,978.65
7/23/24	8079081	NORTH SOUND AUTO GROUP LLC	\$355.68
7/23/24	8079082	KAISER FOUNDATION HEALTH PLAN OF WA	\$85,018.00
7/23/24	8079083	THE PAPE GROUP INC	\$9,171.51
7/23/24	8079084	PNG MEDIA LLC	\$708.64
7/23/24	8079085	OCCUPATIONAL HEALTH CENTERS OF WA P	\$374.50
7/23/24	8079086	ATS AUTOMATION INC	\$4,645.76
7/23/24	8079087	CSD ATTORNEYS AT LAW PS	\$160.00
7/23/24	8079088	CRAWFORD & COMPANY	\$110.40
7/23/24	8079089	NORTHWEST FIBER LLC	\$9,594.36
7/23/24	8079090	PERFORMANCE VALIDATON INC	\$4,119.72
7/23/24	8079091	KINSHIP GROUP LLC	\$9,288.32
7/23/24	8079092	LIBERTY MUTUAL GROUP INC	\$16,400.00
7/23/24	8079093	UNITED LAMP SUPPLY	\$4,813.64
7/23/24	8079094	ACCESS INFO INTERMEDIATE HLDNG I LL	\$52.98
7/23/24	8079095	BRANDON LIUKKO	\$525.00
7/23/24	8079096	RADIATE HOLDINGS LP	\$3,798.08
7/23/24	8079097	RMA GROUP INC	\$3,848.00
7/23/24	8079098	LEVEL 3 FINANCING INC	\$1,996.06
7/23/24	8079099	NORTHWEST FIBER LLC	\$120.00

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/23/24	8079100	A & P HOLDINGS LLC	\$2,200.00
7/23/24	8079101	WALTER E NELSON OF N WASHINGTON	\$673.40
7/23/24	8079102	HOL-MAC CORP	\$3,283.00
7/23/24	8079103	IRIS GROUP HOLDINGS LLC	\$881.95
7/23/24	8079104	OLD GROWTH AGAIN RESTORATION FOREST	\$55,189.36
7/23/24	8079105	ARROW INSULATION INC	\$1,957.50
7/23/24	8079106	GRANITE CONSTRUCTION COMPANY	\$584.62
7/23/24	8079107	GREEN PROPERTY SOLUTIONS LLC	\$87,117.00
7/23/24	8079108	AA REMODELING LLC	\$1,387.50
7/23/24	8079109	SITELOGIQ INC	\$5,168.38
7/25/24	8079110	PUGET SOUND ENERGY	\$5,283.69
7/25/24	8079111	AT&T CORP	\$3,323.57
7/25/24	8079112	CITY OF MARYSVILLE	\$104.99
7/25/24	8079113	CITY OF MONROE	\$854.25
7/25/24	8079114	RIVERSIDE TOPSOIL INC	\$100.00
7/25/24	8079115	SIX ROBBLEES INC	\$95.26
7/25/24	8079116	SOUND SECURITY INC	\$537.29
7/25/24	8079117	WASTE MANAGEMENT OF WASHINGTON INC	\$318.44
7/25/24	8079118	7TH INNING STRETCH	\$8,000.00
7/25/24	8079119	GARY D KREIN	\$879.20
7/25/24	8079120	DENNIS S MONTGOMERY	\$440.00
7/25/24	8079121	ROOSEVELT WATER ASSN INC	\$131.00
7/25/24	8079122	WRECKING BALL DEMOLITION LLC	\$326.76
7/25/24	8079123	CITY OF EVERETT	\$20.70
7/25/24	8079124	CROWN CASTLE INTERNATIONAL CORP	\$7,548.07
7/25/24	8079125	SNOHOMISH COUNTY 911	\$1,212.60
7/25/24	8079126	INDEPENDENT ACTUARIES INC	\$3,000.00
7/25/24	8079127	BHC CONSULTANTS LLC	\$56,422.82
7/25/24	8079128	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,938.73
7/25/24	8079129	THE PAPE GROUP	\$243.61
7/25/24	8079130	CONCENTRIC LLC	\$468.27
7/25/24	8079131	ANCHOR SOFTWARE LLC	\$17,866.66

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
7/25/24	8079132	GUARD PEST CONTROL	\$2,061.40
7/25/24	8079133	THE BARTELL DRUG COMPANY	\$32.43
7/25/24	8079134	FLUKE CORPORATION	\$37,410.28
7/25/24	8079135	GRANITE CONSTRUCTION COMPANY	\$441.73
7/25/24	8079136	SERVICE MAX HEATING & AIR CONDITION	\$2,675.00
7/25/24	8079137	SPECIALTY INSULATION NW LLC	\$1,621.00
<b>Total:</b>			<b>\$3,657,747.86</b>

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/8/24	6047741	COMMERCIAL FILTER SALES & SERVICE	\$221.40
7/8/24	6047742	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$218.15
7/8/24	6047743	FASTENAL COMPANY	\$487.13
7/8/24	6047744	ITRON INC	\$10,961.56
7/8/24	6047745	NELSON DISTRIBUTING INC	\$352.36
7/8/24	6047746	PETROCARD INC	\$69,426.38
7/8/24	6047747	PUGET SOUND ENERGY INC	\$5,083.74
7/8/24	6047748	ROBERT HALF INTERNATIONAL INC	\$5,024.60
7/8/24	6047749	ROMAINE ELECTRIC CORP	\$219.83
7/8/24	6047750	RWC INTERNATIONAL LTD	\$405.78
7/8/24	6047751	S&C ELECTRIC COMPANY	\$4,890.55
7/8/24	6047752	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
7/8/24	6047753	TOPSOILS NORTHWEST INC	\$1,188.00
7/8/24	6047754	GORDON TRUCK CENTERS INC	\$177.63
7/8/24	6047755	GENERAL PACIFIC INC	\$20,501.85
7/8/24	6047756	HERRERA ENVIRONMENTAL CONSULTANTS I	\$10,676.82
7/8/24	6047757	HOGLUNDS TOP SHOP INC	\$7,260.13
7/8/24	6047758	NORTHWEST CASCADE INC	\$4,091.64
7/8/24	6047759	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$511.04
7/8/24	6047760	TOTAL LANDSCAPE CORP	\$3,219.44
7/8/24	6047761	TRIANGLE ASSOCIATES INC	\$8,272.19
7/8/24	6047762	WALTER E NELSON CO OF WESTERN WA	\$1,688.35
7/8/24	6047763	GRAYBAR ELECTRIC CO INC	\$251.15
7/8/24	6047764	ALTEC INDUSTRIES INC	\$1,869.92
7/8/24	6047765	ANIXTER INC	\$44,768.30
7/8/24	6047766	ANDREW JORDAN HARPER	\$527.84
7/8/24	6047767	WORKLOGIX MANAGEMENT INC	\$1,000.00
7/8/24	6047768	ADCOMM ENGINEERING LLC	\$2,145.00
7/8/24	6047769	HM PACIFIC NORTHWEST INC	\$998.34
7/8/24	6047770	UNIVERSAL PROTECTION SERVICE LP	\$139,209.92
7/8/24	6047771	CHANDLER ASSET MANAGEMENT INC	\$3,500.00
7/8/24	6047772	SOUND GRID PARTNERS LLC	\$2,607.50

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/8/24	6047773	PIPE & PILING SUPPLIES USA LTD	\$5,518.08
7/8/24	6047774	QUANTUM MARKET RESEARCH INC	\$54,950.00
7/8/24	6047775	HP INC	\$11,154.85
7/8/24	6047776	NICHELE HALL	\$1,035.45
7/8/24	6047777	ALLISON PHILLIPS	\$72.36
7/8/24	6047778	WYATT HAWTHORNE	\$473.60
7/9/24	6047779	AAA MONROE ROCK CORP	\$319.35
7/9/24	6047780	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$11,284.31
7/9/24	6047781	HOWARD INDUSTRIES INC	\$115,079.60
7/9/24	6047782	KUBRA DATA TRANSFER LTD	\$41,256.56
7/9/24	6047783	PACIFIC TOPSOILS INC	\$39.48
7/9/24	6047784	PUGET SOUND ENERGY INC	\$7,572.88
7/9/24	6047785	ROBERT HALF INTERNATIONAL INC	\$2,030.08
7/9/24	6047786	ROMAINE ELECTRIC CORP	\$1,736.31
7/9/24	6047787	RWC INTERNATIONAL LTD	\$817.18
7/9/24	6047788	SHI INTERNATIONAL CORP	\$8,592.58
7/9/24	6047789	STELLAR INDUSTRIAL SUPPLY INC	\$5,710.18
7/9/24	6047790	TOPSOILS NORTHWEST INC	\$264.00
7/9/24	6047791	GORDON TRUCK CENTERS INC	\$206.56
7/9/24	6047792	WEST PUBLISHING CORPORATION	\$3,679.42
7/9/24	6047793	EDGE ANALYTICAL INC	\$225.00
7/9/24	6047794	GENERAL PACIFIC INC	\$224.06
7/9/24	6047795	MT HOOD FASTENER CO	\$55.39
7/9/24	6047796	NORTHWEST CASCADE INC	\$132.00
7/9/24	6047797	ROGER R OLSEN	\$399.69
7/9/24	6047798	BEN-KO-MATIC CO	\$353.32
7/9/24	6047799	LOUIS F MATHESON CONSTRUCTION INC	\$6,341.64
7/9/24	6047800	ROHLINGER ENTERPRISES INC	\$18,603.96
7/9/24	6047801	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,803.80
7/9/24	6047802	GRAYBAR ELECTRIC CO INC	\$202.66
7/9/24	6047803	ANIXTER INC	\$25,960.90
7/9/24	6047804	HCL AMERICA INC	\$9,236.34

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/9/24	6047805	DUTHIE ENTERPRISES INC	\$5,390.60
7/9/24	6047806	OAC SERVICES INC	\$2,891.40
7/9/24	6047807	MING K LEUNG	\$467.00
7/9/24	6047808	ALEXANDRA LEGARE	\$216.34
7/9/24	6047809	TECH DATA CORP	\$7,304.94
7/9/24	6047810	TESSCO TECHNOLOGIES INC	\$1,543.99
7/9/24	6047811	ANN NICHOLS	\$91.12
7/9/24	6047812	KEVIN LAVERING	\$2,390.43
7/9/24	6047813	JAMIE CONTRERAS	\$101.84
7/9/24	6047814	JEFFREY FEINBERG	\$1,844.12
7/9/24	6047815	CAROL JANK	\$38.68
7/10/24	6047816	DAVID EVANS & ASSOCIATES INC	\$6,557.44
7/10/24	6047817	HOWARD INDUSTRIES INC	\$19,680.89
7/10/24	6047818	ROMAINE ELECTRIC CORP	\$1,795.58
7/10/24	6047819	RWC INTERNATIONAL LTD	\$497.89
7/10/24	6047820	SISKUN INC	\$511.98
7/10/24	6047821	PRATT HORSTMAN & STRATTON PLLC	\$331.50
7/10/24	6047822	TOPSOILS NORTHWEST INC	\$792.00
7/10/24	6047823	UNITED PARCEL SERVICE	\$641.19
7/10/24	6047824	RS AMERICAS INC	\$832.94
7/10/24	6047825	CELLCO PARTNERSHIP	\$75,189.66
7/10/24	6047826	COLEHOUR & COHEN INC	\$12,839.00
7/10/24	6047827	DUNLAP INDUSTRIAL HARDWARE INC	\$9,313.94
7/10/24	6047828	EDGE ANALYTICAL INC	\$300.00
7/10/24	6047829	LI IMMIGRATION LAW PLLC	\$2,870.00
7/10/24	6047830	NORTHWEST CASCADE INC	\$910.00
7/10/24	6047831	SOUND SAFETY PRODUCTS CO INC	\$1,624.47
7/10/24	6047832	T-MOBILE USA INC	\$1,256.73
7/10/24	6047833	MALLORY SAFETY AND SUPPLY LLC	\$822.20
7/10/24	6047834	CG ENGINEERING PLLC	\$4,380.00
7/10/24	6047835	BALLARD INDUSTRIAL INC	\$9,370.80
7/10/24	6047836	BLUEBERRY TECHNOLOGIES LLC	\$1,500.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/10/24	6047837	JENSEN ENTERPRISES INC	\$11,621.93
7/10/24	6047838	LYNH DICKEN	\$89.78
7/10/24	6047839	GIUSEPPE FINA	\$705.84
7/10/24	6047840	BETH RANTA	\$2,197.49
7/10/24	6047841	CATHERINE WARREN	\$262.73
7/11/24	6047842	NORTH COAST ELECTRIC COMPANY	\$544.38
7/11/24	6047843	ROMAINE ELECTRIC CORP	\$502.20
7/11/24	6047844	TERRACON CONSULTANTS INC	\$3,075.00
7/11/24	6047845	TOPSOILS NORTHWEST INC	\$396.00
7/11/24	6047846	TRAYER ENGINEERING CORPORATION	\$278,868.00
7/11/24	6047847	WW GRAINGER INC	\$417.53
7/11/24	6047848	COLEHOUR & COHEN INC	\$78,775.92
7/11/24	6047849	CUZ CONCRETE PRODUCTS INC	\$2,787.15
7/11/24	6047850	RICHARDSON BOTTLING COMPANY	\$90.96
7/11/24	6047851	SENSUS USA INC	\$94,119.88
7/11/24	6047852	SOUND SAFETY PRODUCTS CO INC	\$6,837.19
7/11/24	6047853	WIRELESS STRUCTURES CONSULTING	\$15,173.89
7/11/24	6047854	GRAYBAR ELECTRIC CO INC	\$1,722.25
7/11/24	6047855	BNSF RAILWAY COMPANY	\$1,285.16
7/11/24	6047856	MOTION & FLOW CONTROL PRODUCTS INC	\$1,010.16
7/11/24	6047857	REXEL USA INC	\$2,224.33
7/11/24	6047858	JEN-JAY INC	\$4,312.50
7/11/24	6047859	PURCELL TIRE & RUBBER COMPANY	\$1,967.39
7/11/24	6047860	HARNISH GROUP INC	\$1,815.73
7/11/24	6047861	SLADE WILLS	\$117.25
7/11/24	6047862	ZACHARY SCOTT	\$453.00
7/11/24	6047863	LAURA LEMKE	\$3,500.00
7/11/24	6047864	BETH RANTA	\$200.00
7/11/24	6047865	KATIE HIGGINS	\$21.44
7/11/24	6047866	KYLE FITZHUGH	\$110.00
7/11/24	6047867	GRACE SCHMIDT	\$2,166.64
7/12/24	6047868	AAA MONROE ROCK CORP	\$270.90

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/12/24	6047869	STONEWAY ELECTRIC SUPPLY CO	\$16,661.58
7/12/24	6047870	WIDENET CONSULTING GROUP LLC	\$1,840.00
7/12/24	6047871	CELLCO PARTNERSHIP	\$1,359.80
7/12/24	6047872	HOGLUNDS TOP SHOP INC	\$7,260.13
7/12/24	6047873	KEMP WEST INC	\$749.75
7/12/24	6047874	RICHARDSON BOTTLING COMPANY	\$74.29
7/12/24	6047875	RUBATINO REFUSE REMOVAL LLC	\$5,857.31
7/12/24	6047876	SNOHOMISH COUNTY	\$52,712.21
7/12/24	6047877	STATE OF WASHINGTON	\$132.08
7/12/24	6047878	WESTERN ELECTRICITY COORDINATING CO	\$150.90
7/12/24	6047879	RESOUND ENERGY LLC	\$6,973.71
7/15/24	6047880	ASPLUNDH TREE EXPERT LLC	\$45,079.91
7/15/24	6047881	DAVID EVANS & ASSOCIATES INC	\$2,951.48
7/15/24	6047882	HOWARD INDUSTRIES INC	\$37,616.57
7/15/24	6047883	IVOXY CONSULTING INC	\$65,674.66
7/15/24	6047884	MR TRUCK WASH INC	\$1,044.05
7/15/24	6047885	ROBERT HALF INTERNATIONAL INC	\$5,432.00
7/15/24	6047886	RWC INTERNATIONAL LTD	\$3,039.58
7/15/24	6047887	SHI INTERNATIONAL CORP	\$5,264.89
7/15/24	6047888	STAR RENTALS INC	\$3,129.10
7/15/24	6047889	STELLA-JONES CORPORATION	\$37,642.97
7/15/24	6047890	TERRACON CONSULTANTS INC	\$18,626.85
7/15/24	6047891	TOPSOILS NORTHWEST INC	\$779.77
7/15/24	6047892	GORDON TRUCK CENTERS INC	\$42.06
7/15/24	6047893	WESSPUR TREE AND EQUIPMENT INC	\$370.15
7/15/24	6047894	WILLIAMS SCOTSMAN INC	\$2,375.31
7/15/24	6047895	WW GRAINGER INC	\$644.80
7/15/24	6047896	B&L UTILITY INC	\$1,448.25
7/15/24	6047897	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$146.72
7/15/24	6047898	CUZ CONCRETE PRODUCTS INC	\$4,655.45
7/15/24	6047899	EDGE ANALYTICAL INC	\$2,484.00
7/15/24	6047900	GENERAL PACIFIC INC	\$27,330.43



**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/15/24	6047901	BEN-KO-MATIC CO	\$1,619.55
7/15/24	6047902	GARY PETERSEN	\$12,062.00
7/15/24	6047903	GARY PETERSEN	\$2,773.30
7/15/24	6047904	ROHLINGER ENTERPRISES INC	\$13,714.99
7/15/24	6047905	SWC ENTERPRISES LLC	\$1,040.76
7/15/24	6047906	BRENT STAINER	\$200.00
7/15/24	6047907	TECH PRODUCTS INC	\$7,561.15
7/15/24	6047908	TYNDALE ENTERPRISES INC	\$42,039.60
7/15/24	6047909	WALTER E NELSON CO OF WESTERN WA	\$3,527.77
7/15/24	6047910	ALTEC INDUSTRIES INC	\$1,511.72
7/15/24	6047911	ANIXTER INC	\$41,692.60
7/15/24	6047912	SEMAPHORE CORP	\$56,835.88
7/15/24	6047913	MOTION & FLOW CONTROL PRODUCTS INC	\$316.55
7/15/24	6047914	MORSE DISTRIBUTION INC	\$4,172.03
7/15/24	6047915	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,400.00
7/15/24	6047916	REXEL USA INC	\$2,355.29
7/15/24	6047917	SOUTHWEST POWER POOL INC	\$10,950.00
7/15/24	6047918	FORCE AMERICA DISTRIBUTING LLC	\$943.56
7/15/24	6047919	K&D SERVICES INC	\$2,637.60
7/15/24	6047920	WELLNESS BY WISHLIST INC	\$1,518.44
7/15/24	6047921	DC GROUP INC	\$20,225.11
7/15/24	6047922	REACH SPORTS MARKETING GROUP INC	\$1,890.58
7/15/24	6047923	UTILITY TRAILER & EQUIP SALES NW LL	\$947.30
7/15/24	6047924	PACHECOS LANDSCAPING LLC	\$2,254.07
7/15/24	6047925	TOYOTA MATERIAL HANDLING NW INC	\$3,040.15
7/15/24	6047926	TESSCO TECHNOLOGIES INC	\$1,464.18
7/15/24	6047927	AA REMODELING LLC	\$1,875.00
7/15/24	6047928	NICHOLAS JOHNSTON	\$172.08
7/15/24	6047929	AMY LEE	\$600.11
7/15/24	6047930	HAYLEY TENGS	\$55.94
7/15/24	6047931	ELIAS INGRUM	\$116.75
7/15/24	6047932	LIBERTY MUTUAL GROUP INC	\$20,489.61

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/16/24	6047933	AAA MONROE ROCK CORP	\$771.75
7/16/24	6047934	RWC INTERNATIONAL LTD	\$356.01
7/16/24	6047935	EDGE ANALYTICAL INC	\$250.00
7/16/24	6047936	QUALCO ENERGY	\$12,545.13
7/16/24	6047937	LOUIS F MATHESON CONSTRUCTION INC	\$3,069.88
7/16/24	6047938	ROHLINGER ENTERPRISES INC	\$14,974.96
7/16/24	6047939	RUBATINO REFUSE REMOVAL LLC	\$992.02
7/16/24	6047940	TYNDALE ENTERPRISES INC	\$557.14
7/16/24	6047941	GRAYBAR ELECTRIC CO INC	\$1,348.12
7/16/24	6047942	ALTEC INDUSTRIES INC	\$981.94
7/16/24	6047943	ANIXTER INC	\$10,277.88
7/16/24	6047944	CG ENGINEERING PLLC	\$2,370.00
7/16/24	6047945	MORSE DISTRIBUTION INC	\$293.96
7/16/24	6047946	CONSOR NORTH AMERICA INC	\$20,632.00
7/16/24	6047947	QCL INC	\$108.00
7/16/24	6047948	SAN JUAN MARINE FREIGHT & SERVICES	\$4,084.00
7/16/24	6047949	TRC ENGINEERS INC	\$60,115.65
7/16/24	6047950	HARNISH GROUP INC	\$1,744.10
7/16/24	6047951	RUBEN WILLIAM TRUJILLO	\$164.08
7/16/24	6047952	CABLE HUSTON LLP	\$22,503.89
7/16/24	6047953	TESSCO TECHNOLOGIES INC	\$72.53
7/16/24	6047954	AMERICAN CRAWLSPACE & PEST SERVICES	\$937.00
7/16/24	6047955	JULIE MAINSTONE	\$3,083.14
7/16/24	6047956	DAWN PRESLER	\$193.12
7/16/24	6047957	REID MAKI	\$175.00
7/16/24	6047958	CHAD WOLFORD	\$185.00
7/16/24	6047959	MICHAEL CLOUGH	\$376.92
7/16/24	6047960	JOSIE ANDERSON	\$108.54
7/16/24	6047961	CHRISTIAN CHMIELEWSKI	\$372.23
7/16/24	6047962	JOHN HAARLOW	\$712.84
7/17/24	6047963	MOSS ADAMS LLP	\$1,863.75
7/17/24	6047964	MR TRUCK WASH INC	\$3,560.76

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/17/24	6047965	NELSON DISTRIBUTING INC	\$3,793.83
7/17/24	6047966	NORTH COAST ELECTRIC COMPANY	\$722.17
7/17/24	6047967	ROBERT HALF INTERNATIONAL INC	\$2,537.60
7/17/24	6047968	ROMAINE ELECTRIC CORP	\$1,448.75
7/17/24	6047969	STAR RENTALS INC	\$5,008.33
7/17/24	6047970	STELLAR INDUSTRIAL SUPPLY INC	\$8,893.82
7/17/24	6047971	TOPSOILS NORTHWEST INC	\$528.00
7/17/24	6047972	TFS ENERGY LLC	\$925.00
7/17/24	6047973	TULLETT PREBON AMERICAS CORP	\$1,000.00
7/17/24	6047974	UNITED PARCEL SERVICE	\$431.29
7/17/24	6047975	OTC GLOBAL HOLDINGS LP	\$976.00
7/17/24	6047976	BENEFITFOCUS COM INC	\$6,018.80
7/17/24	6047977	CHAMPION BOLT & SUPPLY INC	\$1,186.92
7/17/24	6047978	OTC GLOBAL HOLDINGS LP	\$350.00
7/17/24	6047979	COLEHOUR & COHEN INC	\$14,527.50
7/17/24	6047980	GENERAL PACIFIC INC	\$448.13
7/17/24	6047981	HD FOWLER COMPANY INC	\$1,098.47
7/17/24	6047982	KEMP WEST INC	\$32,080.00
7/17/24	6047983	NORTHWEST CASCADE INC	\$719.55
7/17/24	6047984	BEN-KO-MATIC CO	\$23.28
7/17/24	6047985	SENSUS USA INC	\$110,320.00
7/17/24	6047986	TECH PRODUCTS INC	\$203.00
7/17/24	6047987	TYNDALE ENTERPRISES INC	\$70.18
7/17/24	6047988	GRAYBAR ELECTRIC CO INC	\$57.15
7/17/24	6047989	ALTEC INDUSTRIES INC	\$7,538.23
7/17/24	6047990	JTI COMMERCIAL SERVICES LLC	\$5,167.79
7/17/24	6047991	ORSI LESSEE LLC	\$43,054.20
7/17/24	6047992	PIPE & PILING SUPPLIES USA LTD	\$7,094.81
7/17/24	6047993	RED BARN GROUP INC	\$2,500.00
7/17/24	6047994	AMERICAN CRAWLSPACE & PEST SERVICES	\$1,194.00
7/17/24	6047995	AA REMODELING LLC	\$925.00
7/17/24	6047996	REFINED CONSULTING GROUP	\$5,550.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/17/24	6047997	GREEN LIGHTING LLC	\$13,125.73
7/17/24	6047998	CM AIR PROS LLC	\$4,850.00
7/17/24	6047999	HOME COMFORT ALLIANCE LLC	\$2,675.00
7/17/24	6048000	JESSIE SAAD	\$121.00
7/17/24	6048001	MICHAEL MOSLEY	\$33.08
7/17/24	6048002	KYLE FITZHUGH	\$42.88
7/17/24	6048003	LIBERTY MUTUAL GROUP INC	\$300.00
7/17/24	6048004	LIBERTY MUTUAL GROUP INC	\$12,878.62
7/18/24	6048005	ALS GROUP USA CORP	\$797.80
7/18/24	6048006	ASPLUNDH TREE EXPERT LLC	\$40,769.90
7/18/24	6048007	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$3,600.32
7/18/24	6048008	IIA LIFTING SERVICES INC	\$3,480.00
7/18/24	6048009	HOWARD INDUSTRIES INC	\$8,342.51
7/18/24	6048010	NELSON DISTRIBUTING INC	\$5,398.02
7/18/24	6048011	NORTH COAST ELECTRIC COMPANY	\$159.05
7/18/24	6048012	ROMAINE ELECTRIC CORP	\$109.99
7/18/24	6048013	RWC INTERNATIONAL LTD	\$4,590.45
7/18/24	6048014	TOPSOILS NORTHWEST INC	\$660.00
7/18/24	6048015	DESIGNER DECAL INC	\$1,059.44
7/18/24	6048016	NORTHWEST HANDLING SYSTEMS INC	\$1,263.85
7/18/24	6048017	POWER ENGINEERS INC	\$24,907.11
7/18/24	6048018	SENSUS USA INC	\$251,396.25
7/18/24	6048019	SOUND SAFETY PRODUCTS CO INC	\$7,333.16
7/18/24	6048020	ALTEC INDUSTRIES INC	\$2,000.00
7/18/24	6048021	FINANCIAL CONSULTING SOLUTIONS GROU	\$2,323.75
7/18/24	6048022	AMERICAN AIR FILTER CO INC	\$495.17
7/18/24	6048023	MORSE DISTRIBUTION INC	\$3,278.36
7/18/24	6048024	JENSEN ENTERPRISES INC	\$18,497.61
7/18/24	6048025	DANICA PATTISON	\$321.60
7/18/24	6048026	MIKE BLACK	\$136.00
7/18/24	6048027	SCOTT CASHMORE	\$366.20
7/18/24	6048028	FREDERICK WILLENBROCK	\$289.20

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/19/24	6048029	AVISTA CORPORATION	\$1,722.00
7/19/24	6048030	CLATSKANIE PEOPLES UTILITY DISTRICT	\$195.00
7/19/24	6048031	PORTLAND GENERAL ELECTRIC CO	\$53,200.00
7/19/24	6048032	PUGET SOUND ENERGY INC	\$21,525.00
7/19/24	6048033	S&C ELECTRIC COMPANY	\$1,132.53
7/19/24	6048034	WIDENET CONSULTING GROUP LLC	\$1,138.50
7/19/24	6048035	CELLCO PARTNERSHIP	\$2,115.69
7/19/24	6048036	OFFICE OF THE SECRETARY OF STATE	\$1,812.00
7/19/24	6048037	DS SERVICES OF AMERICA INC	\$7.56
7/19/24	6048038	COZY HEATING INC	\$2,675.00
7/19/24	6048039	CM AIR PROS LLC	\$2,175.00
7/19/24	6048040	CRISTINA TATE	\$25.46
7/19/24	6048041	JACOB MANLEY	\$713.56
7/19/24	6048042	SHAWN HUNSTOCK	\$1,564.52
7/22/24	6048043	ALASKAN COPPER & BRASS CO	\$12,468.81
7/22/24	6048044	ALS GROUP USA CORP	\$916.25
7/22/24	6048045	IBEW LOCAL 77	\$95,088.41
7/22/24	6048046	IVOXY CONSULTING INC	\$336,945.69
7/22/24	6048047	MR TRUCK WASH INC	\$2,530.57
7/22/24	6048048	NORTH COAST ELECTRIC COMPANY	\$257.78
7/22/24	6048049	NORTHSTAR CHEMICAL INC	\$2,574.64
7/22/24	6048050	PUGET SOUND ENERGY INC	\$1,063.09
7/22/24	6048051	ROBERT HALF INTERNATIONAL INC	\$4,345.60
7/22/24	6048052	ROMAINE ELECTRIC CORP	\$4,117.73
7/22/24	6048053	RWC INTERNATIONAL LTD	\$257.33
7/22/24	6048054	SOUTHERN ELECTRICAL EQUIPMENT CO IN	\$95,662.94
7/22/24	6048055	STELLA-JONES CORPORATION	\$1,218.29
7/22/24	6048056	TOPSOILS NORTHWEST INC	\$1,716.00
7/22/24	6048057	TRENCHLESS CONSTR SVCS LLC	\$18,395.43
7/22/24	6048058	GORDON TRUCK CENTERS INC	\$206.56
7/22/24	6048059	WW GRAINGER INC	\$265.66
7/22/24	6048060	EDGE ANALYTICAL INC	\$250.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/22/24	6048061	GENERAL PACIFIC INC	\$58,718.47
7/22/24	6048062	LENZ ENTERPRISES INC	\$761.41
7/22/24	6048063	LONE MOUNTAIN COMMUNICATIONS LLC	\$2,855.94
7/22/24	6048064	MERCURY FITNESS REPAIR INC	\$590.18
7/22/24	6048065	LOUIS F MATHESON CONSTRUCTION INC	\$1,170.25
7/22/24	6048066	BRENT STAINER	\$350.00
7/22/24	6048067	TECH PRODUCTS INC	\$52.50
7/22/24	6048068	WESTERN SAFETY PRODUCTS INC	\$2,038.25
7/22/24	6048069	UNITED RENTALS NORTH AMERICA INC	\$21,485.45
7/22/24	6048070	ALTEC INDUSTRIES INC	\$140.12
7/22/24	6048071	ANIXTER INC	\$37,561.72
7/22/24	6048072	SEATTLE NUT & BOLT LLC	\$995.74
7/22/24	6048073	MCWANE INC	\$14,804.52
7/22/24	6048074	CENVEO WORLDWIDE LIMITED	\$2,803.11
7/22/24	6048075	EIP COMMUNICATIONS I LLC	\$6,624.22
7/22/24	6048076	DIAMOND VOGEL INC	\$662.90
7/22/24	6048077	PACHECOS LANDSCAPING LLC	\$21,347.56
7/22/24	6048078	STUART C IRBY COMPANY	\$20,438.76
7/22/24	6048079	TOYOTA MATERIAL HANDLING NW INC	\$450.59
7/22/24	6048080	TESSCO TECHNOLOGIES INC	\$55.59
7/22/24	6048081	EMERALD CITY ENERGY INC	\$1,025.00
7/22/24	6048082	COHEN VENTURES INC	\$136,024.21
7/22/24	6048083	HOME COMFORT ALLIANCE LLC	\$2,675.00
7/22/24	6048084	TROY HAUGSTAD	\$153.28
7/22/24	6048085	WENDY VLAHOVICH	\$1,167.31
7/22/24	6048086	GARTH YORK	\$185.00
7/22/24	6048087	WILLIAM HAUGEN	\$42.88
7/22/24	6048088	AMY DEAVER	\$33.50
7/22/24	6048089	CLAUDIU LAZAR	\$147.40
7/22/24	6048090	MATTHEW BONEHAM	\$68.00
7/23/24	6048091	DOBLE ENGINEERING CO	\$567.00
7/23/24	6048092	HARGIS ENGINEERS INC	\$75,022.50

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/23/24	6048093	PACIFIC NW UTIL CONF COMMITTEE	\$1,714.29
7/23/24	6048094	PITNEY BOWES PRESORT SERVICES LLC	\$225.27
7/23/24	6048095	RWC INTERNATIONAL LTD	\$212.26
7/23/24	6048096	STELLAR INDUSTRIAL SUPPLY INC	\$5,388.27
7/23/24	6048097	STELLA-JONES CORPORATION	\$31,543.47
7/23/24	6048098	TOPSOILS NORTHWEST INC	\$264.00
7/23/24	6048099	UNITED PARCEL SERVICE	\$585.29
7/23/24	6048100	WILLIAMS SCOTSMAN INC	\$8,399.70
7/23/24	6048101	BRAKE & CLUTCH SUPPLY INC	\$1,603.46
7/23/24	6048102	THE COMPLETE LINE LLC	\$316.51
7/23/24	6048103	KUKER-RANKEN INC	\$28,783.91
7/23/24	6048104	MERCURY FITNESS REPAIR INC	\$378.80
7/23/24	6048105	POLY BAG LLC	\$136.25
7/23/24	6048106	LOUIS F MATHESON CONSTRUCTION INC	\$5,195.42
7/23/24	6048107	ROHLINGER ENTERPRISES INC	\$10,540.69
7/23/24	6048108	TECH PRODUCTS INC	\$867.11
7/23/24	6048109	WALTER E NELSON CO OF WESTERN WA	\$688.60
7/23/24	6048110	UNITED RENTALS NORTH AMERICA INC	\$738.45
7/23/24	6048111	ANIXTER INC	\$36,119.40
7/23/24	6048112	PROCESS SOLUTIONS INC	\$15,331.05
7/23/24	6048113	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
7/23/24	6048114	WELLNESS BY WISHLIST INC	\$70.56
7/23/24	6048115	GMES LLC	\$98.80
7/23/24	6048116	STUART C IRBY COMPANY	\$17,029.66
7/23/24	6048117	TOYOTA MATERIAL HANDLING NW INC	\$1,982.55
7/23/24	6048118	SUE FRESE	\$1,691.81
7/23/24	6048119	JASON COHN	\$103.50
7/23/24	6048120	MARTIN MEDAK	\$103.50
7/23/24	6048121	JACOB DUNN	\$256.26
7/23/24	6048122	ORION EATON	\$100.50
7/23/24	6048123	ROBIN BERRY	\$56.95
7/24/24	6048124	NORTHSTAR CHEMICAL INC	\$898.40

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/24/24	6048125	PETROCARD INC	\$33,417.81
7/24/24	6048126	ROBERT HALF INTERNATIONAL INC	\$957.31
7/24/24	6048127	ROMAINE ELECTRIC CORP	\$90.98
7/24/24	6048128	RWC INTERNATIONAL LTD	\$1,888.20
7/24/24	6048129	SONSRAY MACHINERY LLC	\$1,009.47
7/24/24	6048130	STAR RENTALS INC	\$3,565.73
7/24/24	6048131	STELLA-JONES CORPORATION	\$35,112.68
7/24/24	6048132	TOPSOILS NORTHWEST INC	\$792.00
7/24/24	6048133	TRENCHLESS CONSTR SVCS LLC	\$24,453.32
7/24/24	6048134	GORDON TRUCK CENTERS INC	\$368.54
7/24/24	6048135	WEST COAST PAPER CO	\$4,642.18
7/24/24	6048136	BRAKE & CLUTCH SUPPLY INC	\$52.75
7/24/24	6048137	THE COMPLETE LINE LLC	\$1,215.49
7/24/24	6048138	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$379.16
7/24/24	6048139	DICKS TOWING INC	\$417.62
7/24/24	6048140	LENZ ENTERPRISES INC	\$30.50
7/24/24	6048141	NORTHWEST CASCADE INC	\$137.50
7/24/24	6048142	PURCELL TIRE & RUBBER COMPANY	\$4,724.81
7/24/24	6048143	TOYOTA MATERIAL HANDLING NW INC	\$1,227.23
7/24/24	6048144	AMERICAN CRAWLSPACE & PEST SERVICES	\$3,785.00
7/24/24	6048145	JACQUES CONSTRUCTION INC	\$1,000.00
7/24/24	6048146	CM AIR PROS LLC	\$7,050.00
7/24/24	6048147	AUSTIN SCHIMKE	\$40.00
7/25/24	6048148	ASPLUNDH TREE EXPERT LLC	\$41,453.73
7/25/24	6048149	HOWARD INDUSTRIES INC	\$46,727.29
7/25/24	6048150	JACO ANALYTICAL LAB INC	\$671.40
7/25/24	6048151	ROMAINE ELECTRIC CORP	\$2,752.05
7/25/24	6048152	RWC INTERNATIONAL LTD	\$1,460.29
7/25/24	6048153	SHI INTERNATIONAL CORP	\$2,349.00
7/25/24	6048154	STAR RENTALS INC	\$541.45
7/25/24	6048155	TOPSOILS NORTHWEST INC	\$396.00
7/25/24	6048156	GORDON TRUCK CENTERS INC	\$296.47



**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
7/25/24	6048157	WILLIAMS SCOTSMAN INC	\$1,484.69
7/25/24	6048158	DESIGNER DECAL INC	\$1,643.71
7/25/24	6048159	GENERAL PACIFIC INC	\$124.19
7/25/24	6048160	KEMP WEST INC	\$37,771.51
7/25/24	6048161	NORTHWEST CASCADE INC	\$1,285.22
7/25/24	6048162	DAVID JAMES PERKINS	\$4,960.00
7/25/24	6048163	LOUIS F MATHESON CONSTRUCTION INC	\$2,631.07
7/25/24	6048164	SOUND SAFETY PRODUCTS CO INC	\$1,358.77
7/25/24	6048165	ALTEC INDUSTRIES INC	\$333.88
7/25/24	6048166	TRAFFIC CONTROL PLAN CO OF WA LLC	\$350.00
7/25/24	6048167	MYTHICS LLC	\$79,341.21
7/25/24	6048168	SHERELLE GORDON	\$32,000.00
7/25/24	6048169	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
7/25/24	6048170	RODDAN INDUSTRIAL LLC	\$9,549.98
7/25/24	6048171	TOYOTA MATERIAL HANDLING NW INC	\$9,810.06
7/25/24	6048172	TESSCO TECHNOLOGIES INC	\$6,039.67
7/25/24	6048173	BRANDA ANDRADE	\$1,074.08
7/25/24	6048174	BRETT SMITH	\$1,794.62
7/25/24	6048175	JAMES CORNELL	\$185.00
7/25/24	6048176	CARL O'BRIEN	\$25.60
7/25/24	6048177	SHONTE GOOLD	\$418.88
7/25/24	6048178	KEVIN JOHNSTON	\$60.00
7/25/24	6048179	ROBERT BEIDLER	\$202.00
7/25/24	6048180	MICHAEL SWINT	\$136.00
7/25/24	6048181	JENNIFER HARRINGTON	\$42.88
7/25/24	6048182	EMILY KUBIAK	\$83.08
7/26/24	6048183	SHI INTERNATIONAL CORP	\$9,500.13
7/26/24	6048184	WIDENET CONSULTING GROUP LLC	\$1,518.00
7/26/24	6048185	GEOENGINEERS INC	\$870.00
7/26/24	6048186	BRIE'N MILLER	\$376.54
7/26/24	6048187	JASON COHN	\$1,899.07
7/26/24	6048188	AUSTIN JOHNSON	\$716.72

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
7/26/24	6048189	JEFFREY SELLENTIN	\$402.00

**Total: \$4,563,812.21**

### Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
7/9/24	7003321	MOBILIZZ INC	\$613.35
7/11/24	7003322	US BANK NA	\$2,550,641.28
7/11/24	7003323	ICMA-RC	\$104,125.00
7/16/24	7003324	US DEPARTMENT OF ENERGY	\$30,000.00
7/16/24	7003325	CRAWFORD & COMPANY	\$320.30
7/17/24	7003326	US DEPARTMENT OF ENERGY	\$37,805.87
7/19/24	7003327	US DEPARTMENT OF ENERGY	\$30,900.00
7/19/24	7003328	CITY OF TACOMA WASHINGTON	\$8,000.00
7/19/24	7003329	HAMPTON LUMBER MILLS-WA INC	\$80,016.87
7/19/24	7003330	ICMA-RC	\$203.49
7/19/24	7003331	AVANGRID RENEWABLES HOLDINGS INC	\$850,417.17
7/22/24	7003332	THE ENERGY AUTHORITY INC	\$573,211.34
7/22/24	7003333	CITY OF SEATTLE	\$266,219.84
7/22/24	7003334	US DEPARTMENT OF ENERGY	\$17,864,987.00
7/22/24	7003335	ICMA-RC	\$275,813.77
7/22/24	7003336	MACQUARIE ENERGY NORTH AMERICA TRAD	\$61,400.00
7/22/24	7003337	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$25,541.52
7/22/24	7003338	ICMA-RC	\$720,004.48
7/22/24	7003339	MOBILIZZ INC	\$14,941.67
7/22/24	7003340	DYNASTY POWER INC	\$16,095.00
7/24/24	7003341	CRAWFORD & COMPANY	\$14,980.16
7/26/24	7003342	CRAWFORD & COMPANY	\$2,489.96
<b>Total:</b>			<b>\$23,528,728.07</b>

### Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
7/18/24	5300001071	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,052,812.48
7/22/24	845251 - 845259	PUD EMPLOYEES - WARRANTS	\$20,028.73

### Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
7/11/24	5300001069	STATE OF WA DEPT OF RETIR	\$2,247,452.90
7/12/24	5300001070	WELLNESS BY WISHLIST INC	\$11,946.10
7/18/24	5300001071	ADP INC	\$1,288,518.55
7/19/24	5300001072	WELLNESS BY WISHLIST INC	\$9,333.40
7/17/24	5300001073	SAFEGUARD BUSINESS SYSTEM	\$200.11
7/23/24	5300001074	WELLNESS BY WISHLIST INC	\$7,275.96
7/24/24	5300001075	STATE OF WA DEPT OF RETIR	\$203,264.42
7/26/24	5300001076	STATE OF WA DEPT OF REVEN	\$2,188,580.08
7/26/24	5300001077	STATE OF WA DEPT OF REVEN	\$3,115.34
7/26/24	5300001078	WELLNESS BY WISHLIST INC	\$12,662.85
<b>Total:</b>			<b>\$5,972,349.71</b>



**BUSINESS OF THE COMMISSION**

Meeting Date: August 6, 2024

Agenda Item: 5A

**TITLE**

Consideration of Motion Accepting the Asset Protection Monitoring Report.

**SUBMITTED FOR: Items for Individual Consideration**

<u>Finance/Risk Management</u>	<u>Kyra Farmer/Angela Johnston</u>	<u>8301/8399</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>July 25, 2023</u>	
Estimated Expenditure:	<u>N/A</u>	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitation 7- Asset Protection*

*List Attachments:*

Internal Monitoring Report-Asset Protection (EL-7)



# Governance Internal Monitoring Report

Report Date: August 6, 2024

Policy Type: Executive Limitations

Reporting Method:  Executive Report     External Audit     Direct Inspection

Policy Title: Asset Protection (EL-7)

Date of Policy: November 5, 2019; Amended April 16, 2024

Frequency: Annually

---

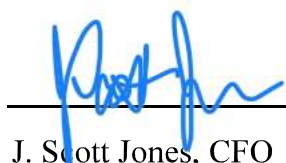
**Global Policy Prohibition:** *The CEO/General Manager shall not allow corporate assets to be unprotected, inadequately maintained, or unnecessarily risked.*

**Interpretation:** The CEO/General Manager shall take reasonable and responsible actions to ensure that assets of the District are appropriately protected in order to reduce the economic impact of losses.

**Compliance:** This report constitutes assurance that to our knowledge, this global policy prohibition has not been materially violated and the information reported is accurate as of this report date.

Signed   
John A. Haarlow, CEO

7/31/24  
Date

Signed   
J. Scott Jones, CFO

7/26/2024  
Date

**Summary Data:** The District has a comprehensive structure in place to ensure that corporate assets are protected, maintained, and not unnecessarily risked. This structure includes:

- Liability, Property, Cybersecurity, and Crime & Fidelity insurance at required levels;
- Vehicles are covered through self-insurance reserves, with a property insurance policy in place for large claims;
- Protection of intellectual property and information systems through system security upgrades and periodic vulnerability assessments;
- Scheduled maintenance and/or inspections of major assets;
- Strong internal controls for cash management which follow state law and meet auditor expectations;
- A strategic plan and critical goals that protect the District's image and credibility through timely communications to the public on pertinent issues;
- An internal committee that monitors compliance with policies and procedures regarding the management of power supply.

**1. Policy Prohibition:** *Accordingly, he or she shall not fail to maintain Excess Liability insurance, with minimum coverage per occurrence of \$50 million.*

**Interpretation:** The CEO/GM shall maintain Excess Liability insurance coverage for the District with minimum coverage of \$50 million per occurrence; including an underlying self-insured retention of \$2 million.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District has a \$35 million Excess Liability policy with AEGIS (Associated Electric & Gas Insurance Services Limited) and another \$15 million Excess Liability policy with EIM (Energy Insurance Mutual) for period June 1, 2024 through June 1, 2025. The District has a self-insurance reserve fund with a balance of \$10 million (as of 6/1/2024) that will allow funding for five (5) separate liability claims that may reach \$2 million.

**2. Policy Prohibition:** *Accordingly, he or she shall not fail to maintain Property insurance (for non-transmission and distribution system assets for replacement value).*

**Interpretation:** The CEO/GM shall maintain Property insurance coverage that will pay the replacement value of lost or damaged assets, where replacement value approximates the cost of repair, rebuild, or replacement of the damaged property with property of the



same kind, capacity, size, or quality. Total coverage amounts shall be based on the maximum probable exposure of losses during any single event. Transmission and distribution assets are excluded from coverage. Natural disaster sub-limits exist (earthquake and flood) based on the anticipation of Federal Emergency Management Agency (FEMA) funds becoming available to reimburse the District for repair and/or replacement costs.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The following table provides data on the District’s plant values, Property insurance coverage limits, and associated sub-limits for the period of June 1, 2024 through June 1, 2025.

Loss Limit	\$400,000,000
Property, Plant & Equipment Values of Covered Assets	\$1,609,565,083
Earth Movement Sub-limit	\$100,000,000
Flood Sub-limit	\$100,000,000
Dams, Pipeline, Power Tunnels Sub-limit	\$100,000,000
Deductible	\$1,000,000
Deductible for Earth Movement or Named Windstorm is \$1,000,000 or 2% of Total Insured Value whichever is greater.	

**3. Policy Prohibition:** *Accordingly, he or she shall not fail to maintain vehicle insurance.*

**Interpretation:** The CEO/GM shall maintain insurance coverage for District vehicles damaged or lost.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District self-insures most vehicle losses, with the Property insurance in place for larger losses. The Property insurance policy has a \$1,000,000 deductible. The District’s mobile equipment and vehicles are insured at actual cash value which is usual and customary in the insurance marketplace. District asset values are captured in a Statement of Values (SOV) submitted to the insurance carrier annually, in order to maintain coverage and ensure the proper calculation of premium.

**4. Policy Prohibition:** *Accordingly, he or she shall not fail to maintain Crime and Fidelity insurance for personnel with access to material amounts of funds.*

**Interpretation:** The CEO/GM shall maintain insurance coverage that protects the District from significant loss from employee misconduct.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District has a Crime Policy with Hartford Insurance Company for period June 1, 2024 through June 1, 2025, with coverage limits of \$5 million per occurrence and a \$25,000 deductible. In addition, the District has an Excess Crime policy with Chubb/Ace American Insurance Company with an additional \$5 million in limits.

**5. Policy Prohibition:** *Accordingly, he or she shall not fail to maintain insurance covering cybersecurity risks.*

**Interpretation:** The CEO/GM shall maintain insurance coverage that protects the District from significant loss from security breaches, system failures, and extortions.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District has a Cyber policy with AEGIS for period June 1, 2024 through June 1, 2025, with a limit of \$5 million and a \$1 million deductible.

**6. Policy Prohibition:** *Accordingly, he or she shall not subject plant and equipment to improper wear and tear or insufficient maintenance.*

**Interpretation:** The CEO/GM shall take reasonable and responsible actions to maintain preventative maintenance policies and procedures for plant and equipment.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District uses various maintenance programs across all areas of operations. These programs outline maintenance criteria, ensures standards and requirements are followed, and develops preventative maintenance plans.

The District's hydroelectric projects have an Enterprise Asset Management program (EAM), which is the basis for regularly scheduled maintenance and the collection of operational monitoring data, and vibration monitoring of large rotating machinery.

The Water System makes routine weekly operational inspections of all critical pump stations, booster pump stations, reservoirs, and water treatment plants.

Transportation Services utilizes a comprehensive fleet management computer system to monitor, forecast and report on corrective maintenance, preventative maintenance and mandated compliance inspection activity for District transportation assets.

The Facilities Department utilizes a computerized maintenance management system to capture District owned assets needing routine and preventative maintenance.

Preventative maintenance programs are developed and implemented for a variety of assets using operational and maintenance best practices suggested by the manufacturers. Review and modifications to preventative maintenance procedures and schedules are continually being accessed when properties, buildings and equipment are placed into and/or removed from service.

**7. Policy Prohibition:** *Accordingly, he or she shall not fail to protect intellectual property, information and files from loss or significant damage.*

**Interpretation:** The CEO/GM shall take reasonable and responsible actions to protect the District from loss, breach, or encroachment of intangible products, i.e., patents or copyrights developed at the District, confidential, sensitive and/or protected information, and the integrity of the District's information system, including all software and hardware where essential data contained within the system resides.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District's Legal Department prosecutes any unauthorized use of the District's intellectual property when notified of a violation. The District requires all public information requests be processed through a Public Records Officer to ensure information is released in accordance with the law.

The District's proprietary and non-proprietary information is duplicated through regularly scheduled back-ups of data stores. Periodic security vulnerability assessments are conducted on IT infrastructure (web servers, firewalls and wireless networks).

In 2017 the District participated in the Emerald Down V Regional Cyber Security Exercise. The exercise included the State of Washington, multiple Federal and State agencies, universities, utilities, businesses and local governments in mock attack scenarios to gauge the readiness for a regional cyber-attack.

In 2018 through 2021 the District conducted "purple team" exercises in which a penetration test was conducted by an outside consultant and, in 2020/2021, the WA National Guard. By performing these engagements in a collaborative and open manner,

the District was able to benefit from learning about vulnerabilities and how attackers think. District staff received experience with their defensive toolsets and built confidence with their capabilities.

To be compliant with the North American Electric Reliability Corporation (NERC) Critical Infrastructure Protection (CIP) standards, Supervisory Control and Data Acquisition (SCADA) infrastructure is isolated from the corporate network.

The training program to enhance employee awareness and to protect against “phishing” emails has continued. The District’s defensive posture against emerging threats is assessed to determine additional processes or technology needed to secure the District’s information assets. The District is actively maturing the information security program to ensure that critical and sensitive information and infrastructure are protected.

- 8. Policy Prohibition:** *Accordingly, he or she shall not receive, process, or disburse funds under controls that are materially insufficient to meet the auditor’s expectations.*

**Interpretation:** Internal controls relating to cash management, including funds paid out, received, or processed, will be developed, and adhered to at a level adequate to comply with Generally Accepted Accounting Principles and meet auditor guidelines.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District is audited each year by an independent public accounting firm and by the State Auditor’s Office. Any material weaknesses or material deficiency of internal controls are reported to the District’s Commissioners by the auditors. The District has not received any notification of material weakness or inadequate internal controls by the auditors.

- 9. Policy Prohibition:** *Accordingly, he or she shall not invest or hold operating capital in accounts or investments other than those permitted investments for the State of Washington (RCW 35.39.030, 39.58-39.60, 43.84.080 and 43.250).*

**Interpretation:** The District shall only invest or deposit cash in accounts authorized by State statute.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District’s general authority to invest and deposit funds is set forth in RCW’s 35.39.030, 39.58-39.60, 43.84.080 and 43.250. As a part of an annual audit

performed by the State Auditor's Office, compliance with state law is examined. The auditors have not found the District to be out of compliance with the State requirements.

**10. Policy Prohibition:** Accordingly, he or she shall not endanger the organization's public image or creditability, particularly in ways that would hinder the accomplishment of its mission.

**Interpretation:** The CEO/GM shall take reasonable and responsible actions to ensure that the District's public image and credibility are consistent with its mission.

**Conclusion:** No material issues or intentional violations have surfaced which would be considered deliberately detrimental to the District's public image and credibility.

**Summary Data:** The District maintains a robust communication program that strives to keep the public informed and build community relationships.

**11. Policy Prohibition:** *Accordingly, he or she shall not manage the District's power supply for purposes other than meeting customer loads.*

**Interpretation:** The District engages in energy commodity transactions to meet customer loads in a dependable, safe, and responsible manner, at a price no greater than similar alternatives. Energy commodity transactions at the District include buying, selling, and scheduling of electric power or other energy commodities as necessary to meet load and mitigate risks. In the process of fulfilling those primary purposes, the District will manage its contracted and owned generation and transmission assets to optimize their value for the District's consumer owners.

**Conclusion:** This Executive Limitation was followed with no known exceptions.

**Summary Data:** The District follows the Commission-approved Energy Risk Management Policy Statement and maintains an Energy Risk Management oversight team that meets regularly, updates the Commission bi-annually, and ensures adherence to various pricing, risk, and power supply guidelines.



Dialogue Contract Policy Record of Decision, BPA can consider requests to change purchase obligations outside the timing of the contract on a case-by-case basis.

Over the past three years wholesale market price volatility and exposure have affected the District and its financial position. District Staff have been evaluating all options to reduce risk including its BPA product selection. The District requested a product switch window in March 2024 to enable a potential switch from the existing block and slice contract to the load following product for the remainder of the PSA term. Under the load following product, BPA would take on all load service responsibilities, i.e., BPA would provide all the power necessary to match the District's load. In an April 2, 2024, letter, BPA determined a product switch window would be permitted.

Since March 2024, District staff have performed a more in-depth analysis of the merits of a product switch using a 31-member peer review team. Staff briefed the Commission on April 30, 2024, and during a special briefing August 1, 2024, on the results of that analysis. District Staff expect a product switch to: (1) result in cost-savings and a reduction in cost variance in a majority of potential load and hydro conditions; (2) reduce the risk and complexity of changes to the operating environment; (3) reduce the District's carbon content; and (4) change some requirements for non-federal resource integration, along with other potential impacts. The new power product selection would take effect October 1, 2025, and would be accompanied by corresponding changes to the transmission portfolio to accommodate the switch.

On July 18, 2024, BPA issued a letter to the region, including a separate analysis, proposing to allow the District and two other BPA customers the option to switch their purchase obligations in the rate case impacting Fiscal Year 2026-2028 because "the conversion would not impose undue cost shifts to BPA or other customers." (See *BPA Letter to the Region* at: [product-change-public-comment-kickoff-letter.pdf](#) (bpa.gov) and *BPA Analysis* at: <https://www.bpa.gov/-/media/Aep/power/regional-dialogue/product-switching-analysis.docx>) BPA requested comments by July 31, 2024. District Staff are unaware of any opposing comments thus far.

District Staff recommend that the Commission authorize the CEO/General Manager or his designee to negotiate contractual or procedural changes needed to facilitate a power service product switch and any appropriate corresponding transmission service product switch with the Bonneville Power Administration. District Staff will present any resulting contracts from those negotiations to the Commission for consideration and approval.

*List Attachments:*  
Resolution

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION Authorizing the CEO/General Manager or His Designee to Negotiate a Power Service and Transmission Service Product Switch With the Bonneville Power Administration

WHEREAS, the District currently purchases power from the Bonneville Power Administration (“BPA”) pursuant to a Power Sales Agreement that expires on December 21, 2028; and

WHEREAS, the District currently purchases transmission service from BPA pursuant to a Point-to-Point Transmission Service Agreement under which the District has a portfolio of transmission service paths, a majority of which are up for renewal or conversion in 2026; and

WHEREAS, BPA is allowing customers like the District that currently purchase the Slice/Block power supply product from BPA a one-time option to switch from the Slice/Block product to the Load Following product; and

WHEREAS, Under the Load Following product BPA would provide all the power necessary to match the District’s load; and

WHEREAS, District Staff recommends that the District’s Board of Commissioners authorize the District to negotiate a power supply product switch with BPA so that the District would purchase the load-following power supply product from BPA; and

WHEREAS, District Staff expect a product switch to Load Following to: (1) result in cost-savings and a reduction in cost variance in a majority of potential load and hydro conditions, (2) reduce the risk and complexity of changes to the operating environment, and (3) reduce the District’s carbon content; and



WHEREAS, the Board of Commissioners, based on the information and analysis presented by District Staff, believes it is in the best interests of the District and its ratepayers to negotiate a switch in our power supply arrangement with BPA, and any appropriate corresponding transmission service arrangements.

NOW, THEREFORE, BE IT RESOLVED that the Board of Commissioners of Public Utility District No.1 of Snohomish County, Washington, hereby authorizes the CEO/General Manager or his designee to negotiate a power supply contract with BPA under which the District would purchase the load-following product from BPA and to negotiate any appropriate corresponding transmission service arrangements with BPA, all of which will be presented to the Board of Commissioners for consideration and approval.

PASSED AND APPROVED this 6<sup>th</sup> day of August, 2024.

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice-President

\_\_\_\_\_  
Secretary



**BUSINESS OF THE COMMISSION**

Meeting Date: August 6, 2024

Agenda Item: 6

**TITLE**

CEO/General Manager’s Report

**SUBMITTED FOR: CEO/General Manager Report**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: August 6, 2024

Agenda Item: 7A

**TITLE**

Commission Reports

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: August 6, 2024

Agenda Item: 7B

**TITLE**

Commissioner Event Calendar

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar

# Commissioner Event Calendar – 2024

## August 2024

### August 7 - 9:

Public Power Council/PNUCC Meetings  
Portland, OR

### August 7:

PUD Safety Days

Everett, WA 8:30 a.m. – 12:00 p.m.  
(Logan/Olson)

### August 23:

Evergreen State Fair

Monroe, WA 10:00 a.m. – 2:00 p.m.  
(Logan)

### August 26:

Evergreen State Fair

Monroe, WA 10:00 a.m. – 2:00 p.m.  
(Olson)

### August 30:

Lynnwood Light Rail Grand Opening

Lynnwood, WA 4:00 p.m. – 8:00 p.m.  
(Wolfe)

## August 2024

# Commissioner Event Calendar – 2024

## September 2024

September 4 - 6:  
Public Power Council/PNUCC Meetings  
Portland, OR

## September 2024

# Commissioner Event Calendar – 2024

## October 2024

October 2 - 3:

Public Power Council Meetings

Portland, OR

October 4:

PNUCC Meeting

Virtual

October 23:

EASC State of the Station

Everett, WA 11:00 a.m. – 1:00 p.m.

(Logan/Olson/Wolfe)

## October 2024

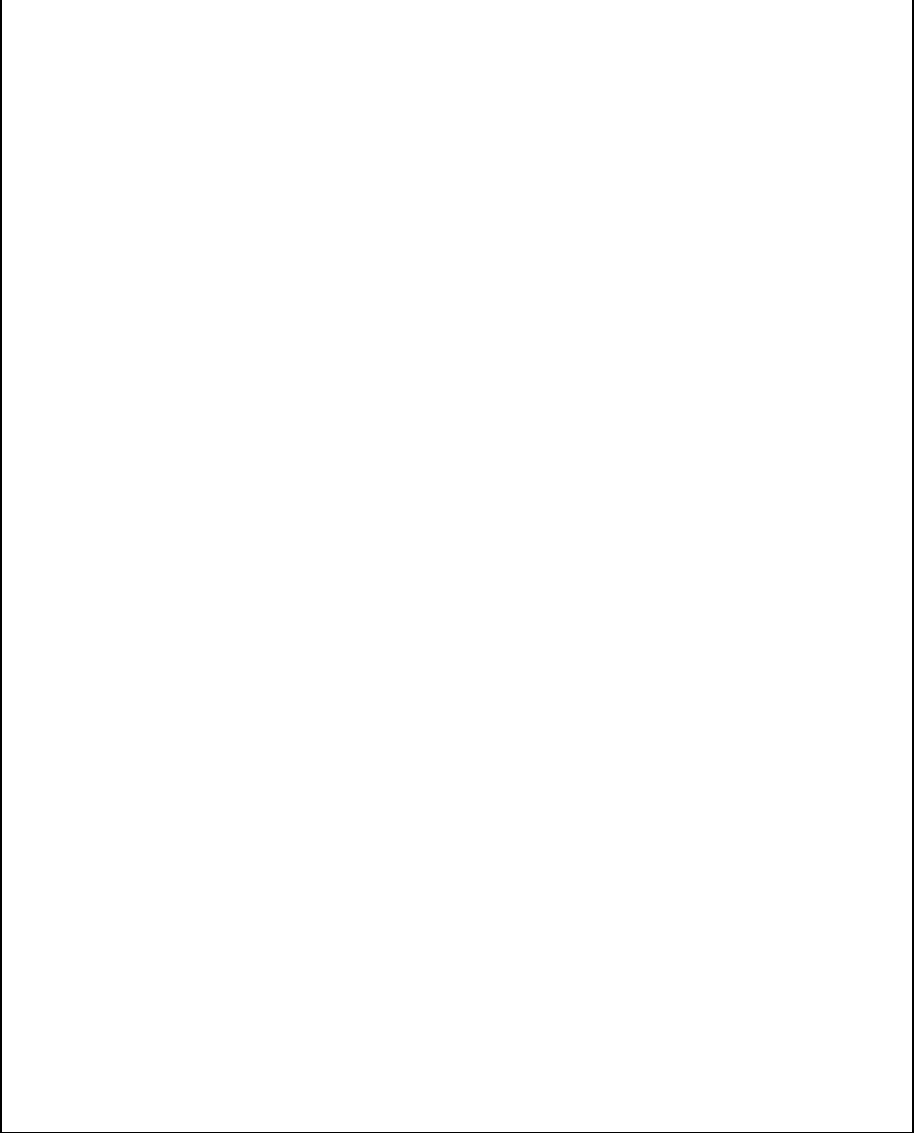
\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Commissioner Event Calendar – 2024

## November 2024

November 6 - 8:  
Public Power Council/PNUCC Meetings  
Portland, OR

## November 2024

An empty calendar grid for the month of November 2024, with no events listed.



# Commissioner Event Calendar – 2024

**December 2024**

--

**December 2024**

--

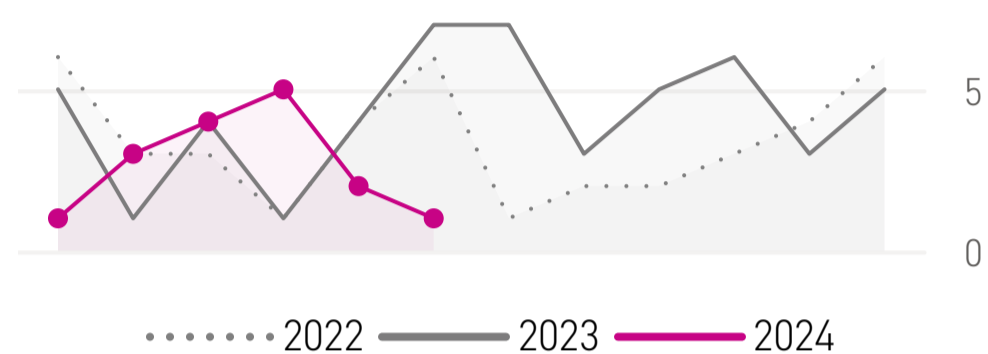
**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

## Safeguard What Matters

### OSHA Recordable Injuries

2024 YTD **16** | 2023 YTD 22 | **-27%** ↓  
 2022 YTD 23 | **-30%** ↓

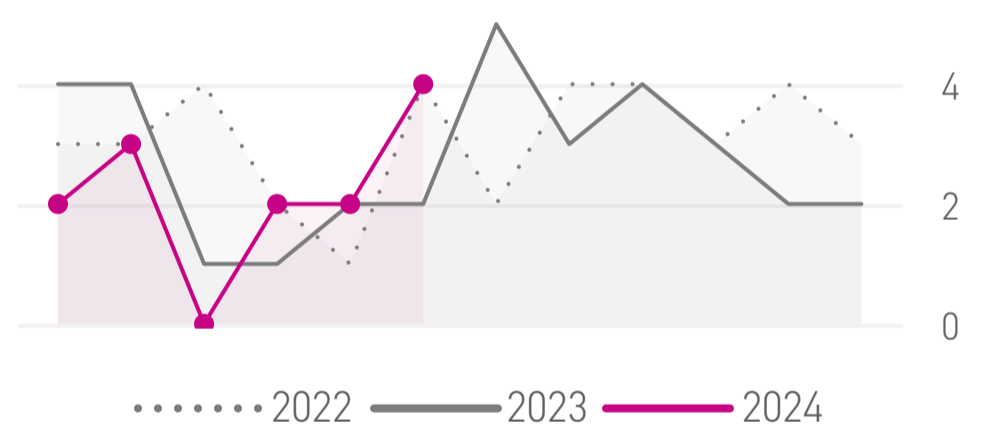
Recordable Injuries, by Month



### Preventable Vehicle Accidents

2024 YTD **13** | 2023 YTD 14 | **-7%** ↓  
 2022 YTD 17 | **-24%** ↓

Preventable Vehicle Accidents, by Month



OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

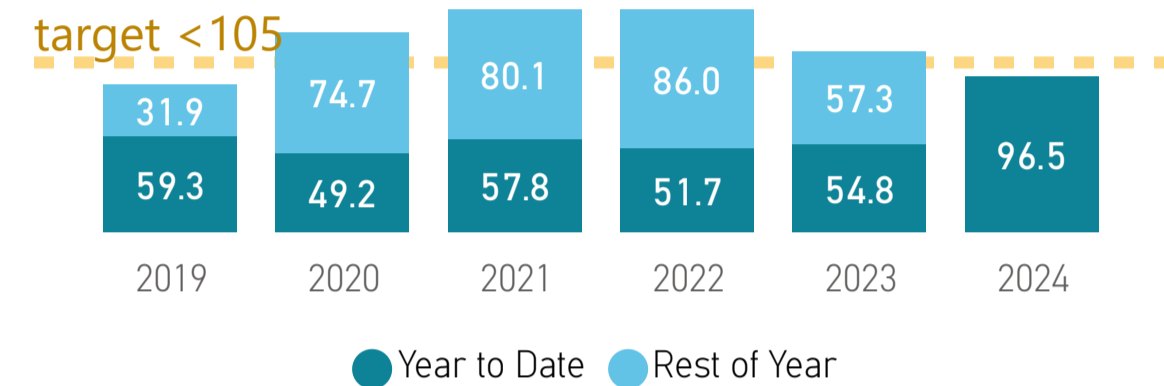
The PUD's Driving Committee meets each month to review vehicle accidents and determine which were preventable.

## Electric System Reliability

### SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power

2024 YTD **96.5** | Last Year YTD 54.8 | **+41.7** ↑  
 5 Year Average 54.6 | **+42.0** ↑



### SAIFI | System Average Interruption Frequency Index

average times a customer was without power

2024 YTD **0.94** | Last Year YTD 0.55 | **+0.39** ↑  
 5 Year Average 0.53 | **+0.41** ↑

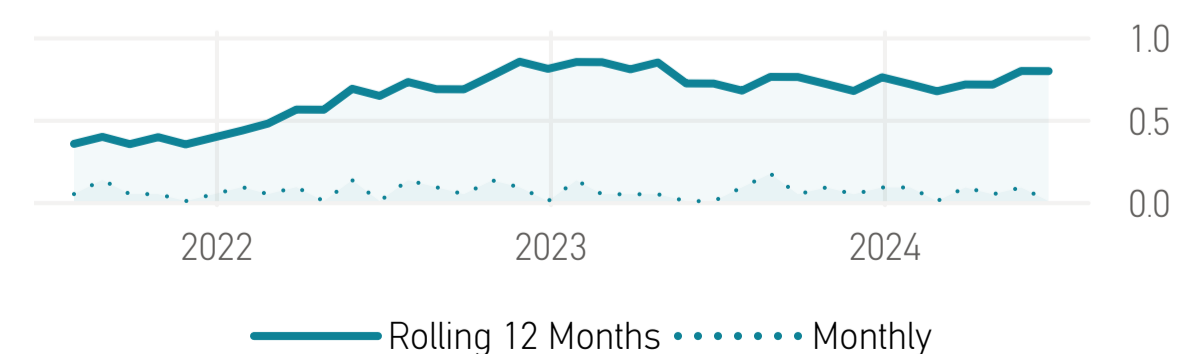
Reliability metrics exclude planned outages and major event days (0 days YTD). 5-year average includes 2019-2023.

## Water System Reliability

Year-to-date there have been **7** unplanned water outages. On average, outages impacted **13** customers and lasted **163** minutes.

### Outages Per 1,000 Customers

Last 12 Months **0.8** | Prior 12 Months 0.7 | **+10.6%** | **+0.1** ↑



## Customer Digital Platform Usage

### Active Accounts at Month End

With MySnoPUD Profile **68.2%** | Last Year 65.0% | **+5%** ↑  
 Last Month 68.0% | **+0%** ↑

With Paperless Billing **46.3%** | Last Year 44.3% | **+5%** ↑  
 Last Month 46.2% | **+0%** ↑

With AutoPay **35.8%** | Last Year 32.8% | **+9%** ↑  
 Last Month 35.5% | **+1%** ↑

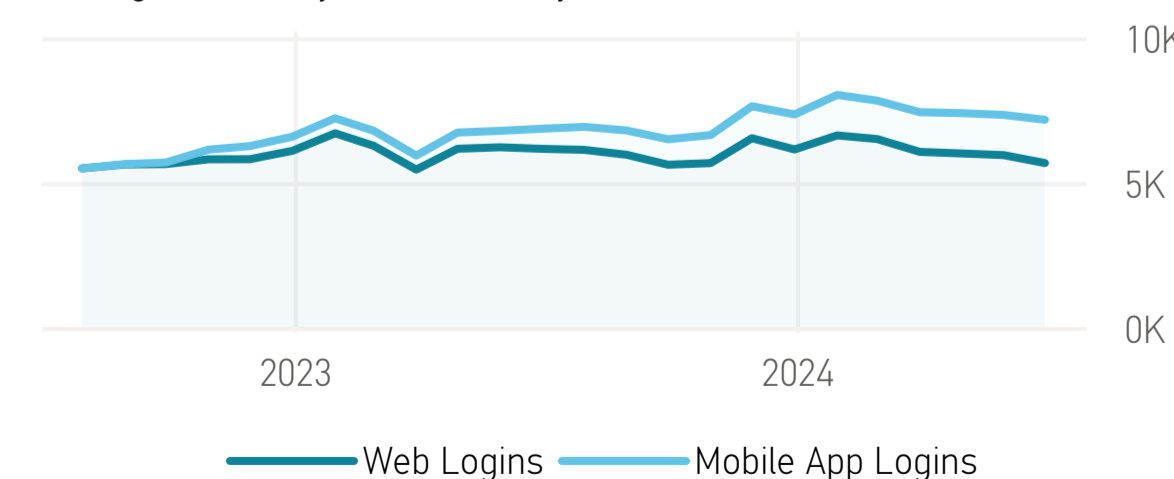
### Digital Platform Usage | Jun 2024

Payments % via PUD Digital Platforms\* **71.5%** | Last Year 68.7% | **+4%** ↑

MySnoPUD Web Logins **169.8K** | Last Year 184.5K | **-8%** ↓

MySnoPUD App Logins **44.8K** | Last Year 20.8K | **+115%** ↑

Average Total Daily Interactions by Channel



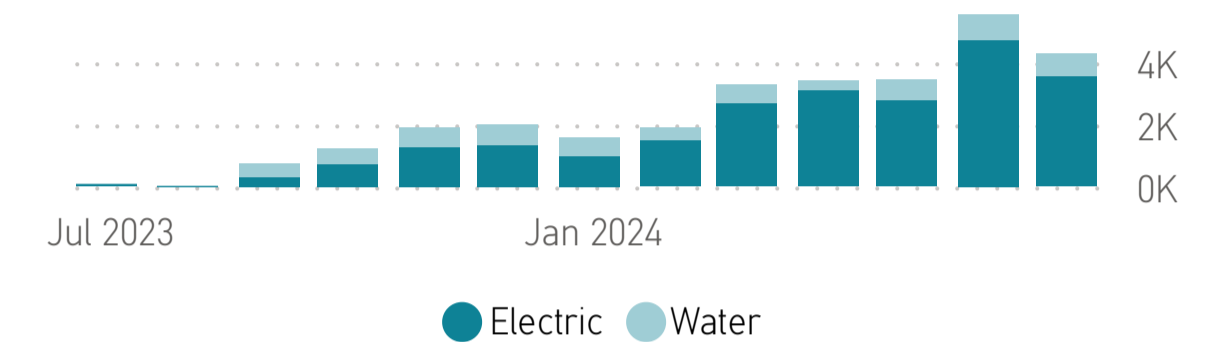
\* Includes MySnoPUD, one-time payment, and IVR

## ConnectUp Program

### Meters Commissioned Thru Jun 30, 2024

**29,459** Total | **23,110** Electric | **6,349** Water

Meters Commissioned by Month



As of Jul 18, 2024:

**60** of 1,282 meter reading routes are ≥ 95% complete.

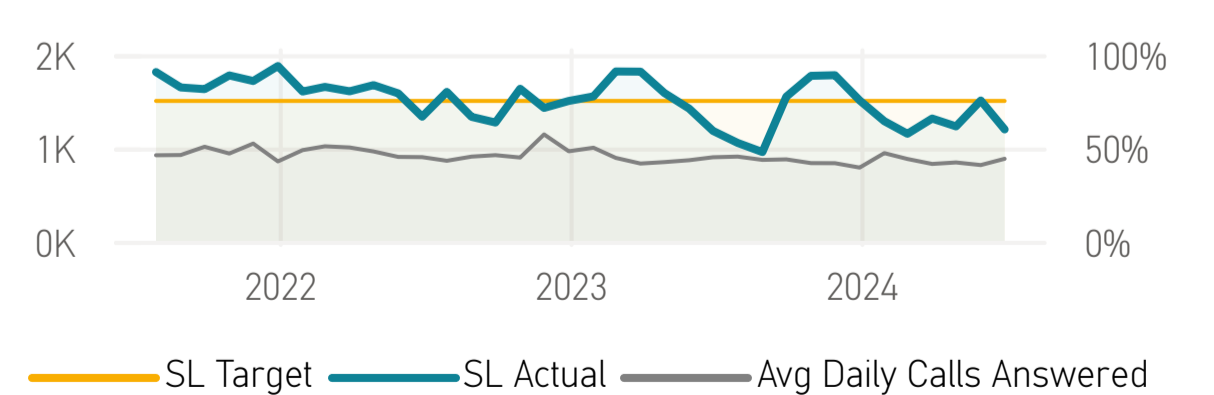
## Call Center Service Level

In **June 2024** | the call center answered a total of **16,722** calls. Customers waited an average of **107** seconds to speak to a customer service representative.

Service Level **60%** | Target 75% ↓  
 Last Month 75% ↓  
 Last Year 59% ↑

Avg Daily Calls Handled **880** | Last Month 813 | **+8%** ↑  
 Last Year 896 | **-2%** ↓

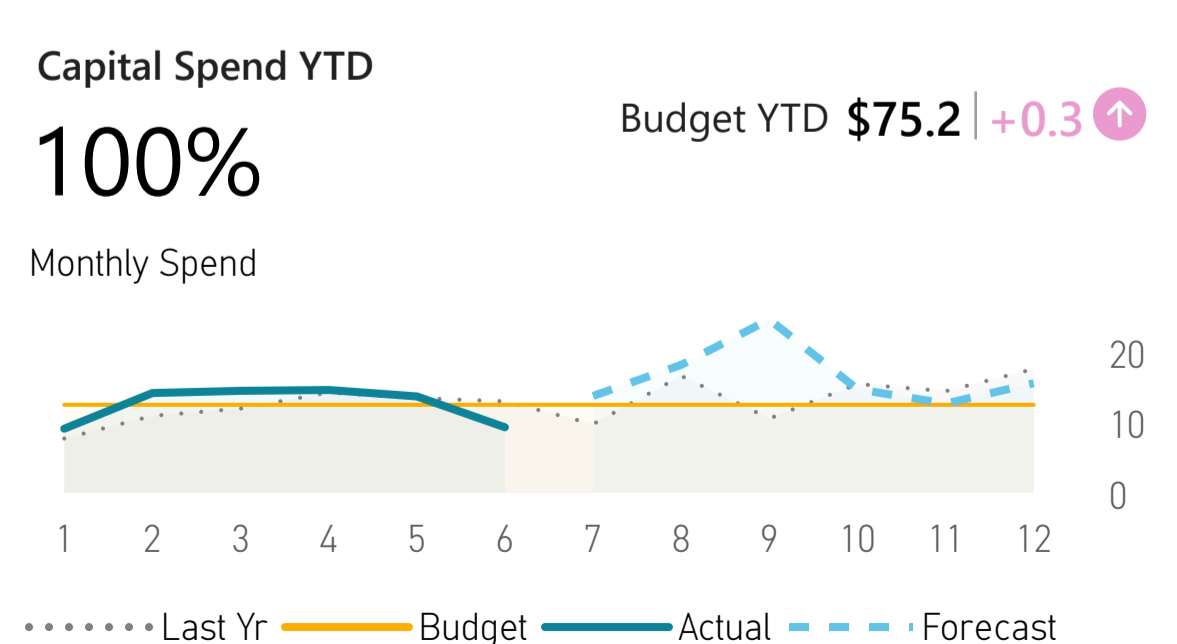
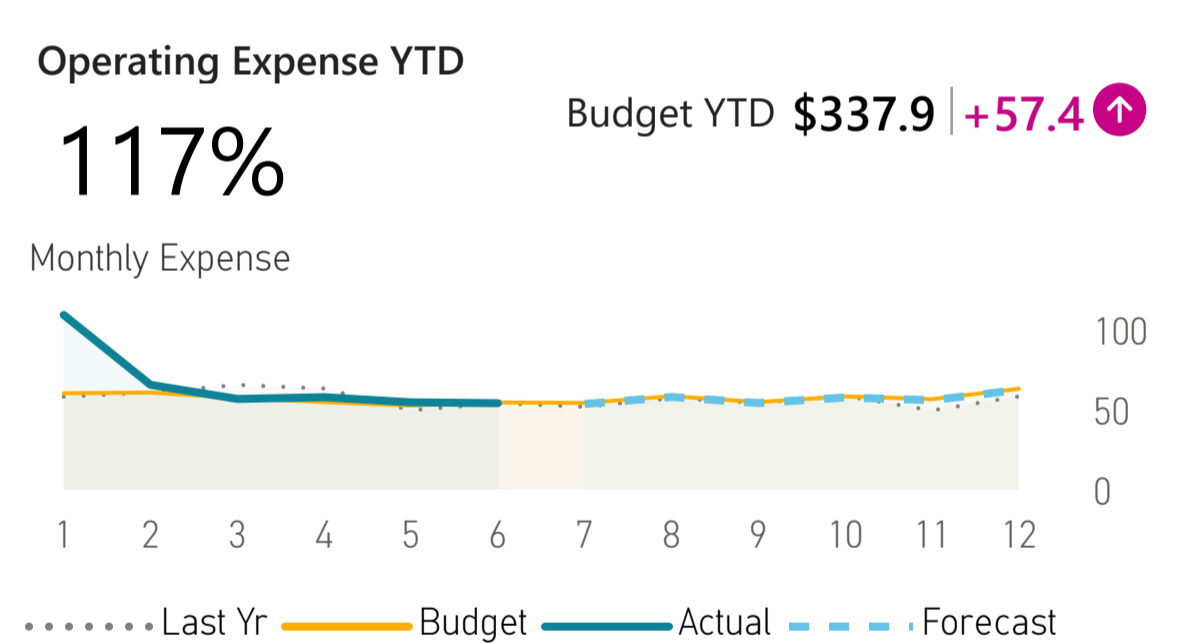
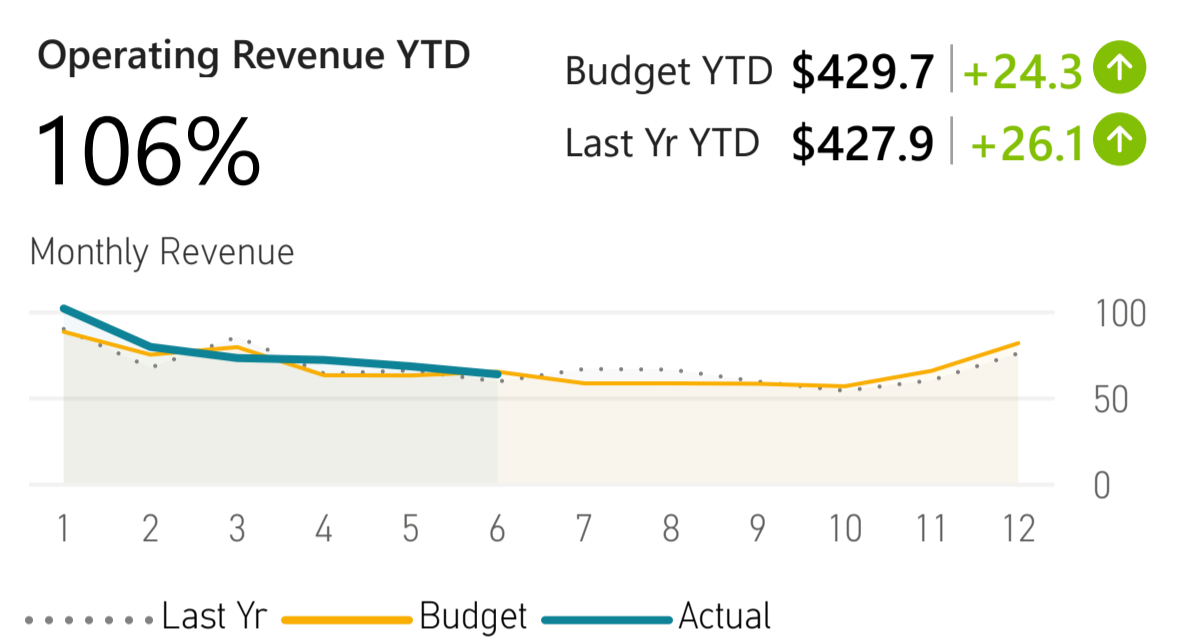
Average Call Center Service Level (SL) by Month



Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

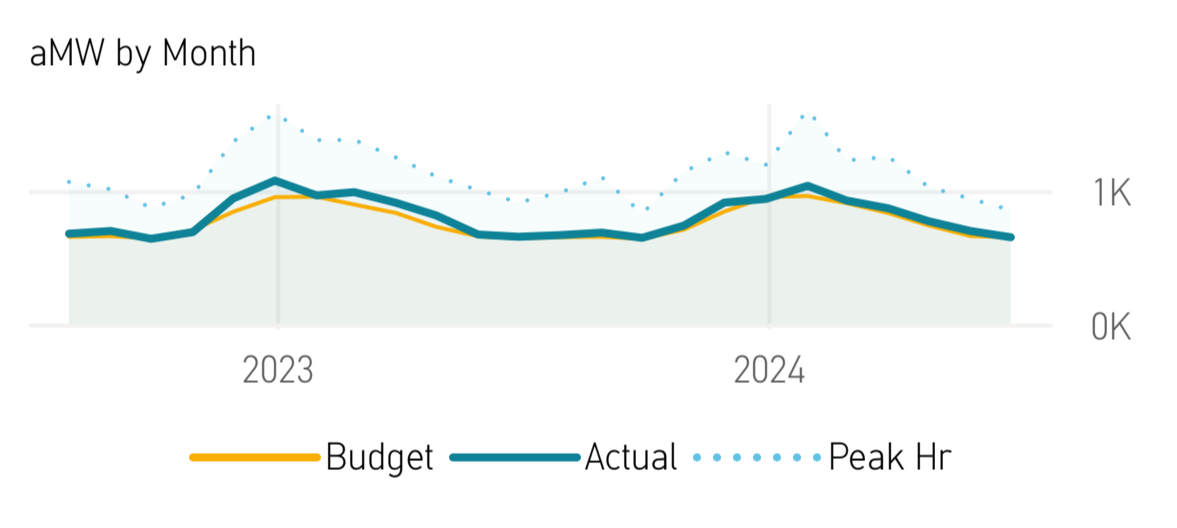
## Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.



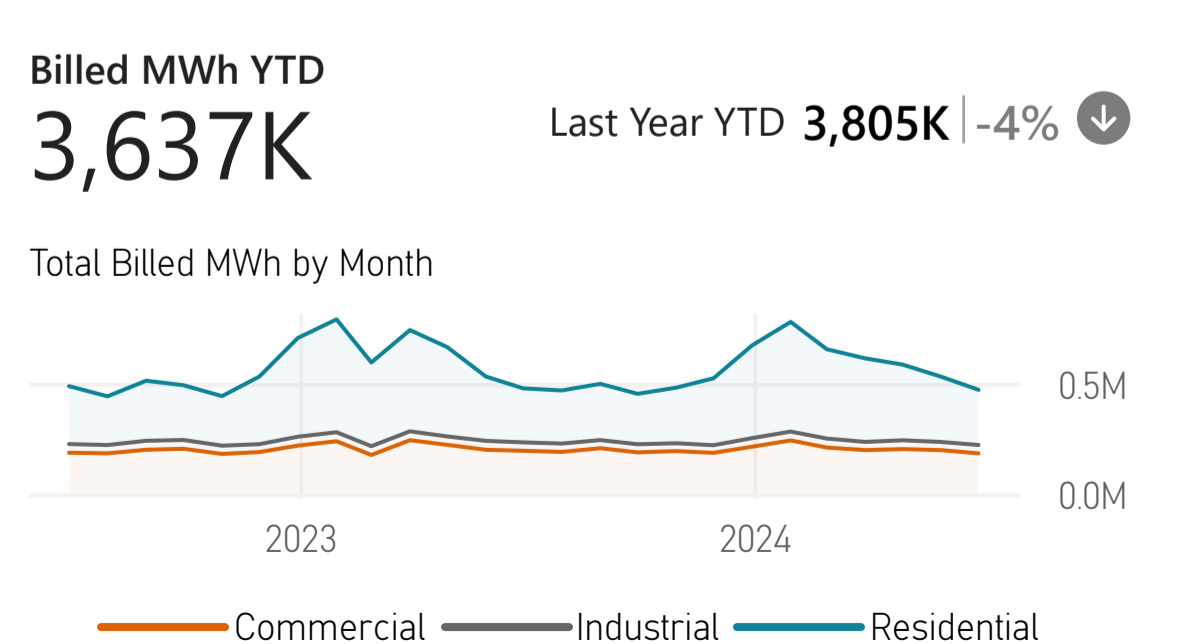
## Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2021-2023.



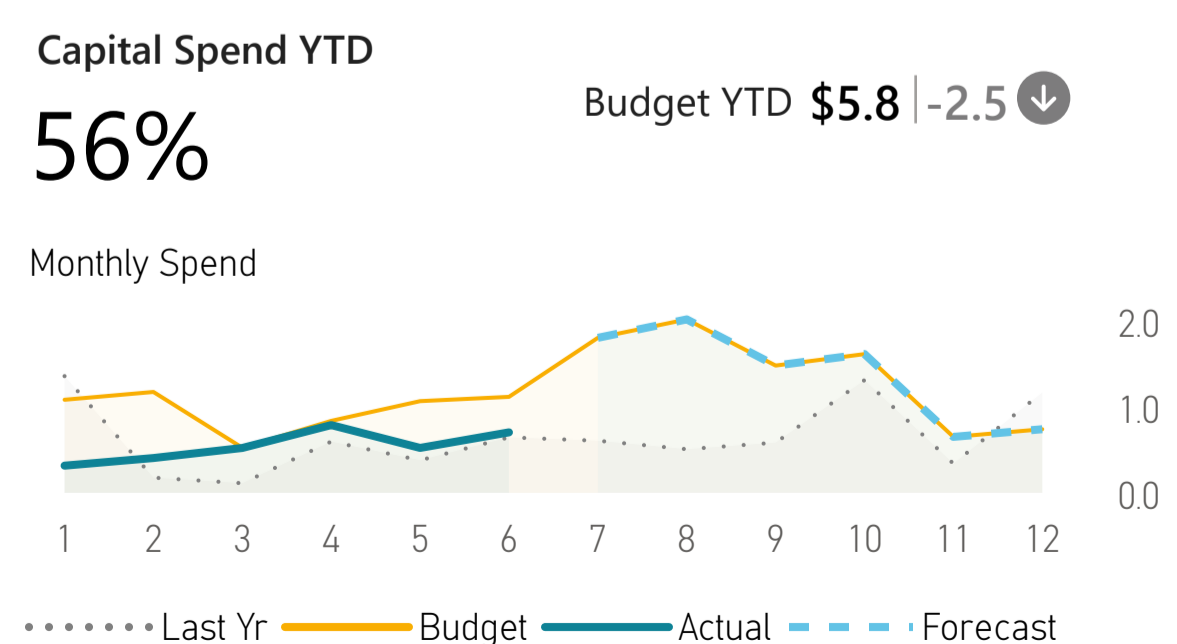
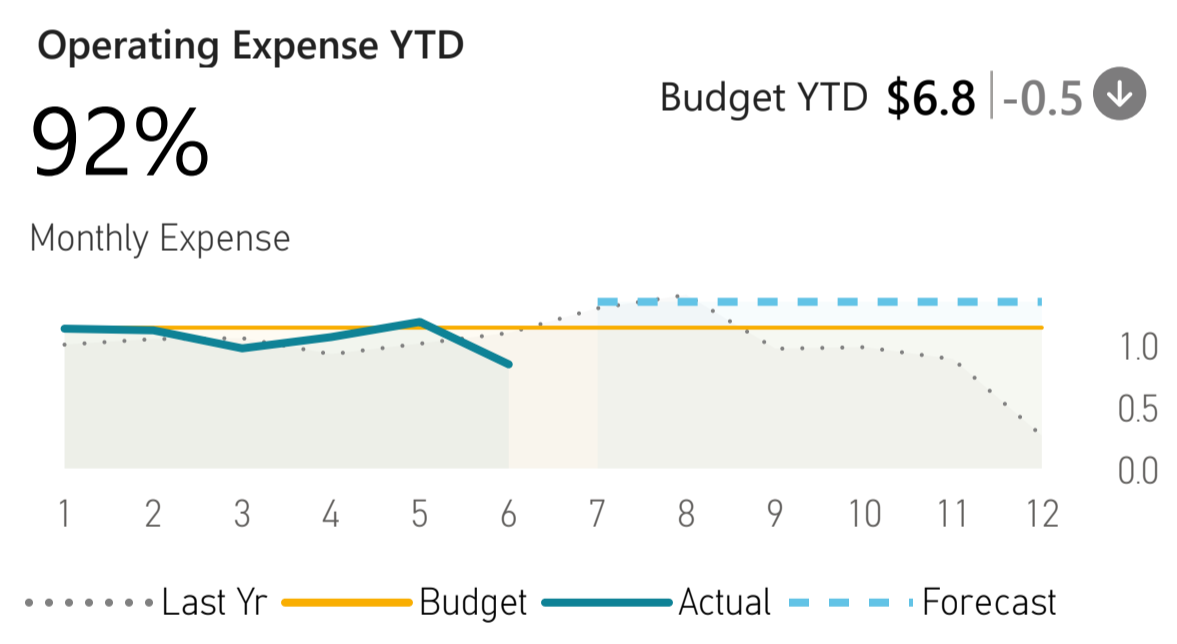
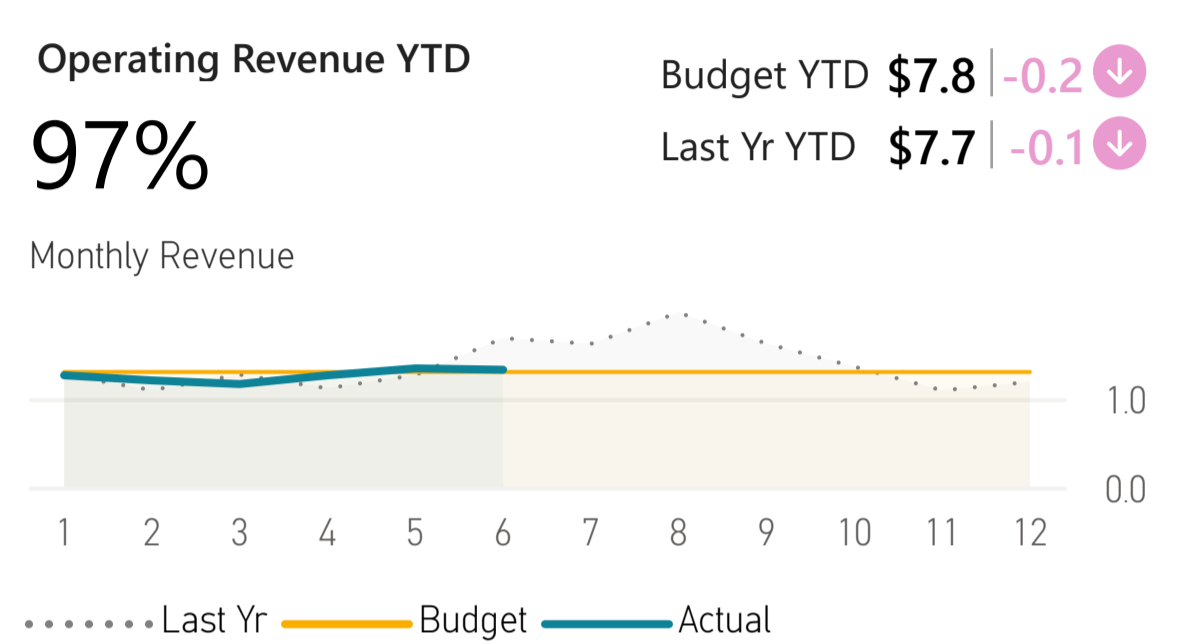
**Billed Retail Customer Energy Usage**

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it was used and may not match the load metrics above.



## Water Financial Performance

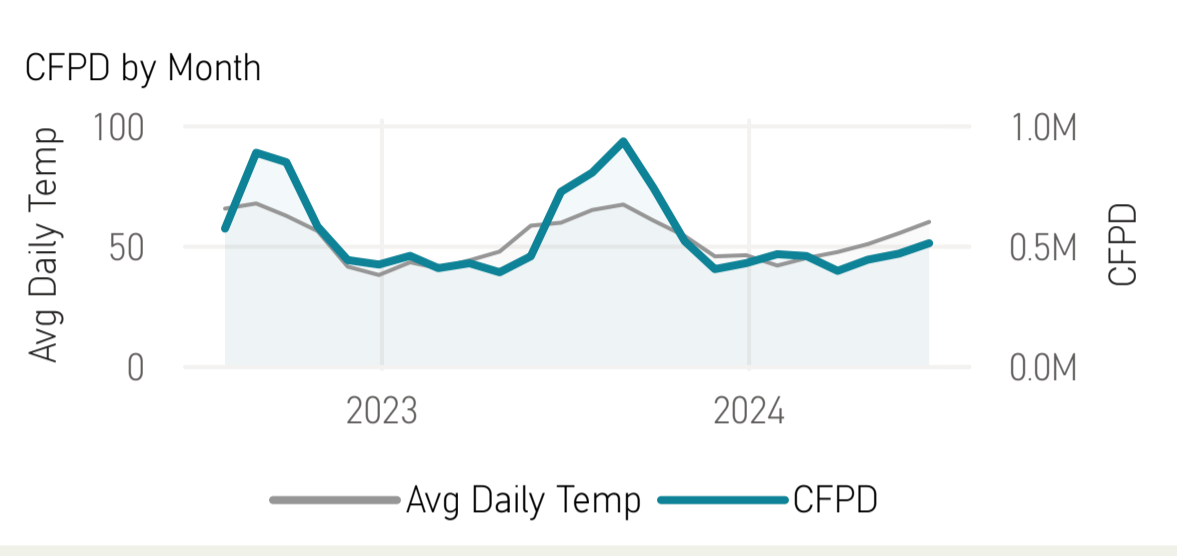
All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.



## Water Residential Billed Usage

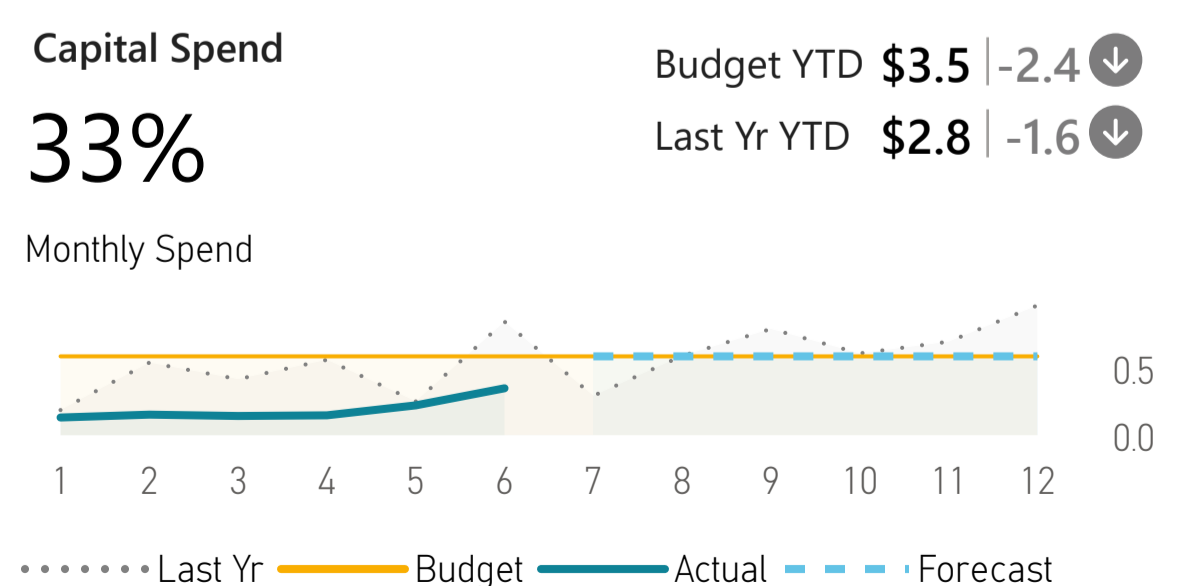
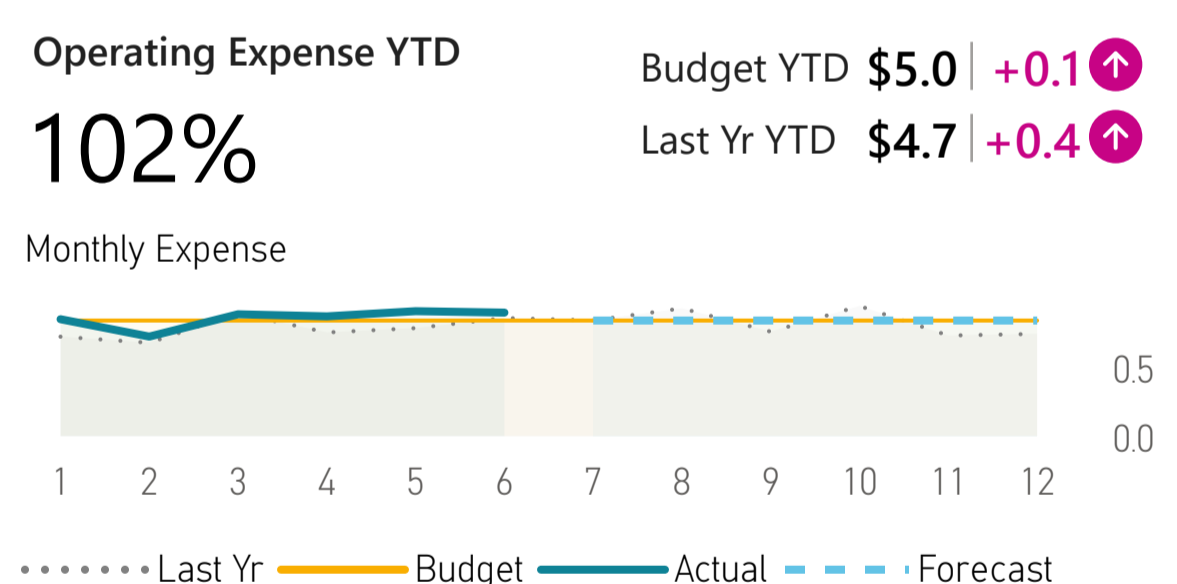
Measured in cubic feet per day (CFPD)

**CFPD YTD** Last Year YTD **473.1K** | -5% ↓  
**451.8K** 3 Year Avg YTD **446.2K** | +1% ↑



## Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.



## DASHBOARD OVERVIEW

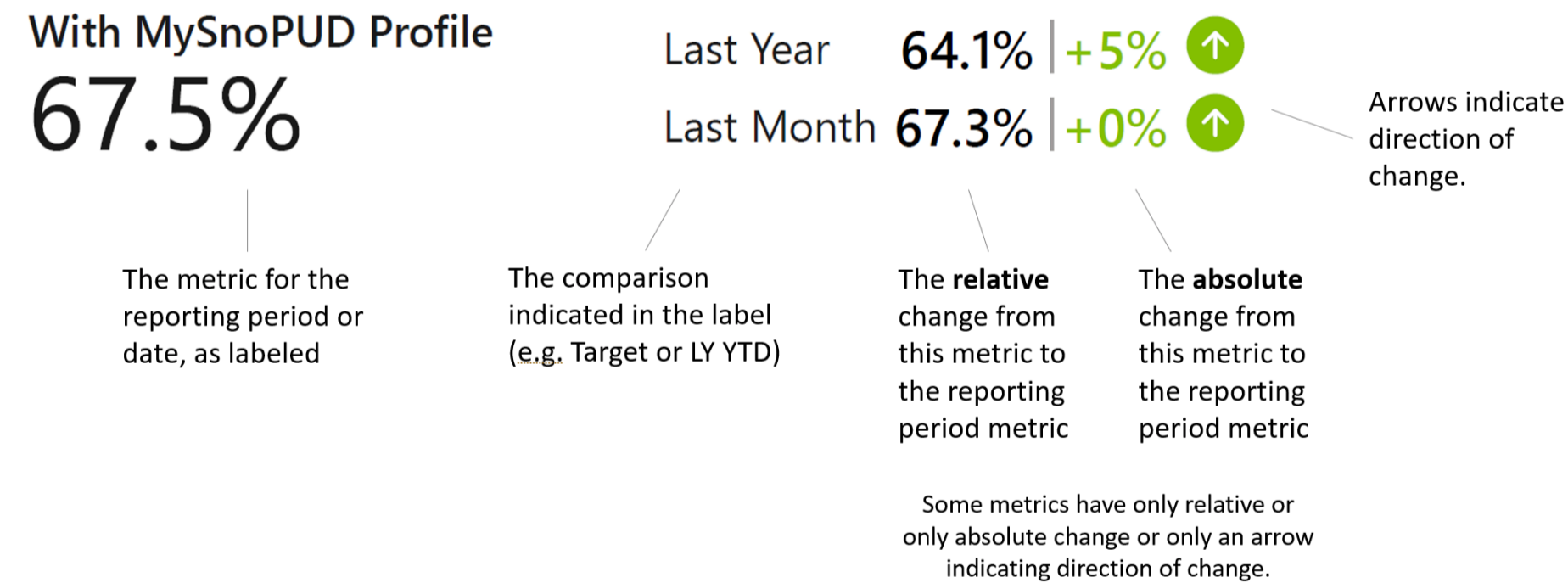
This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

## UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.

### Active Accounts at Month End



## DEFINITIONS AND ADDITIONAL RESOURCES

### Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee

### Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

**Water Outages per 1000 Customers**: this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

### Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

### Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

**Financial Metrics**: These metrics reflect the close of the month. 2024 results are unaudited.

**Electric Distribution System Load**: reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

**Billed Retail Customer Energy Usage**: based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

**Water Residential Billed Usage**: measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.



**BUSINESS OF THE COMMISSION**

Meeting Date: August 6, 2024

Agenda Item: 8A

**TITLE**

Governance Planning Calendar

**SUBMITTED FOR: Governance Planning**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda.*

The Planning Calendar is enclosed for Board review.

*List Attachments:*  
Governance Planning Calendar

# Governance Planning Calendar – 2024

## To Be Scheduled

- Cap and Invest Consignment Revenue Allocation Policy

## To Be Scheduled

- Reserves Update

# Governance Planning Calendar – 2024

## August 6, 2024

### Morning Session:

- Media
- ~~Diversity, Equity, & Inclusion Initiative Update~~  
(moved to September 17)

### Afternoon Session:

- Monitoring Report:
  - ~~2<sup>nd</sup> Quarter Financial Conditions and Activities Monitoring Report~~  
(moved to August 20)
  - Asset Protection Monitoring Report
- Governance Planning Calendar

## August 20, 2024

### Morning Session:

- Legislative
- Strategic Plan – Quarterly Update
- SnoSMART Update

### Afternoon Session:

- Public Hearing:
  - 2025 Preliminary Budget – Report of Filing and Notice of Public Hearing
  - ~~2<sup>nd</sup> Quarter Financial Conditions and Activities Monitoring Report~~
- Governance Planning Calendar

# Governance Planning Calendar – 2024

## September 3, 2024

### Morning Session:

- Media

### Afternoon Session:

- Governance Planning Calendar

## September 17, 2024

### Morning Session:

- Legislative
- Pole Attachment Rates
- Diversity, Equity, & Inclusion Initiative Update

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar



# Governance Planning Calendar – 2024

## October 7, 2024

### Morning Session:

- Media
- Connect Up Quarterly Update

### Afternoon Session:

- Public Hearing:
  - Open 2025 Proposed Budget Hearing
  - Pole Attachment Rates
- Governance Planning Calendar

## October 22, 2024

### Morning Session:

- Legislative
- Energy Risk Management Report
- Water Supply Update

### Afternoon Session:

- Public Hearing and Action:
  - Pole Attachment Rates
- Governance Planning Calendar

# Governance Planning Calendar – 2024

## November 5, 2024

### Morning Session:

- Media
- Strategic Plan – Quarterly Update (Questions Only)

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2025 Proposed Budget
- Monitoring Report:  
→3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## November 19, 2024

### Morning Session:

- Community Engagement
- Legislative

### Afternoon Session:

- Public Hearing:  
→Continue Public Hearing on the 2025 Proposed Budget
- Adopt Regular Commission Meeting Dates for the Year 2025
- Governance Planning Calendar

# Governance Planning Calendar – 2024

## December 3, 2024

### Morning Session:

- Media
- Connect Up Quarterly Update
- Audit Activity Update

### Afternoon Session:

- Public Hearing and Action:  
→ Adopt 2025 Budget
- Monitoring Report:  
→ Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2025
- Proposed 2025 Governance Planning Calendar

## December 17, 2024

### Morning Session:

- Legislative

### Afternoon Session:

- Public Hearing and Action:  
→ Disposal of Surplus Property - 1<sup>st</sup> Quarter 2025  
→ Confirm Final Assessment Roll for LUD No. 67
- Adopt 2025 Governance Planning Calendar

# Governance Planning Calendar – 2024

January

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

February

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29		

March

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

April

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

May

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

June

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

July

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

August

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

September

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

October

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

November

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

December

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# **EXECUTIVE SESSION**

**Tuesday, August 6, 2024**

Discussion of the Legal Risks of Current Practice or Proposed Action – Approximately  
30 minutes