

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Everett Headquarters Building, 2320 California Street  
Zoom Online Platform Option Available**

**December 3, 2024**

**CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room**

**Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link  
<https://us06web.zoom.us/j/85386775333?pwd=3CCC7LwoIEI5eJJTLsFzOd0nZVlEd.1>
- Dial in: (253) 215-8782
- Meeting ID: 853 8677 5333
- Passcode: 284542

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

- A. Updates
  - 1. [Media](#)
  - 2. [Community Engagement](#)
  - 3. Other
- B. Moss Adams Entrance Conference
- C. [Audit Activity Update](#)
- D. [Cost-of-Service Analysis and Preliminary Revenue Adjustments 2025 - 2029](#)

**EXECUTIVE SESSION** – Recess into Executive Session to Discuss the Legal Risks of Current Practice or Proposed Action – Training Center Room 1

**RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation**

**2. RECOGNITION/DECLARATIONS**

- A. [Employee of the Month for December](#) – Veronica Black

**3. COMMENTS FROM THE PUBLIC**

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand.”

**Continued →**

**4. CONSENT AGENDA**

- A. [Approval of Minutes for the Regular Meeting of November 19, 2024](#)
- B. [Bid Awards, Professional Services Contracts and Amendments](#)
- C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

**5. PUBLIC HEARING**

- A. [Continue Public Hearing on the 2025 Proposed Budget](#)
- B. [Public Hearing on Extending the District’s Rate Schedule, “Supplemental ‘Time of Day’ Service Schedule”](#)
- C. [Public Hearing on Creation of a “Net Billing Rate Schedule”](#)

**6. CEO/GENERAL MANAGER REPORT**

**7. COMMISSION BUSINESS**

- A. [Commission Reports](#)
- B. [Commissioner Event Calendar](#)
- C. [2024 Treasury, Budget, and Project Status Report – October](#)
- D. [October 2024 District Dashboard](#)
- E. [Consideration of Election of Commission Officers for the Year 2025](#)

**8. GOVERNANCE PLANNING**

- A. [Governance Planning Calendar](#)
- B. [Proposed 2025 Governance Planning Calendar](#)

**ADJOURNMENT**

December 5, 2024:

Economic Alliance of Snohomish County (EASC) Legislative Kick-Off - Everett, WA  
9:00 a.m. – 11:00 a.m.

December 10, 2024:

Jennings Park Substation Ribbon Cutting – Marysville, WA – 11:00 a.m. – 12:00 p.m.

The next scheduled regular meeting is December 17, 2024

Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611



**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 1

**TITLE**

CEO/General Manager’s Briefing and Study Session

**SUBMITTED FOR: Briefing and Study Session**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Executive Limitations, EL-9, Communications and Support to the Board – the CEO/General Manager shall...marshal for the board as many...points of view, issues and options as needed for fully informed Board choices.*

*List Attachments:*

CEO/General Manager’s Briefing and Study Session attachments



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# Media Report

Aaron Swaney – Lead Communications Specialist

December 3, 2024





# Media Coverage

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## MEDIA COVERAGE

# Storm TV Coverage

- KIRO visited Ops Warehouse to do behind-the-scenes story.
- Multiple FOX reports from the field, including big job near the trestle on Thursday.
- KIRO report from Newberg Rd. focusing on crew safety.
- Numerous live reports, interviews, etc. on KIRO, KING, KOMO, FOX, radio stations, etc.

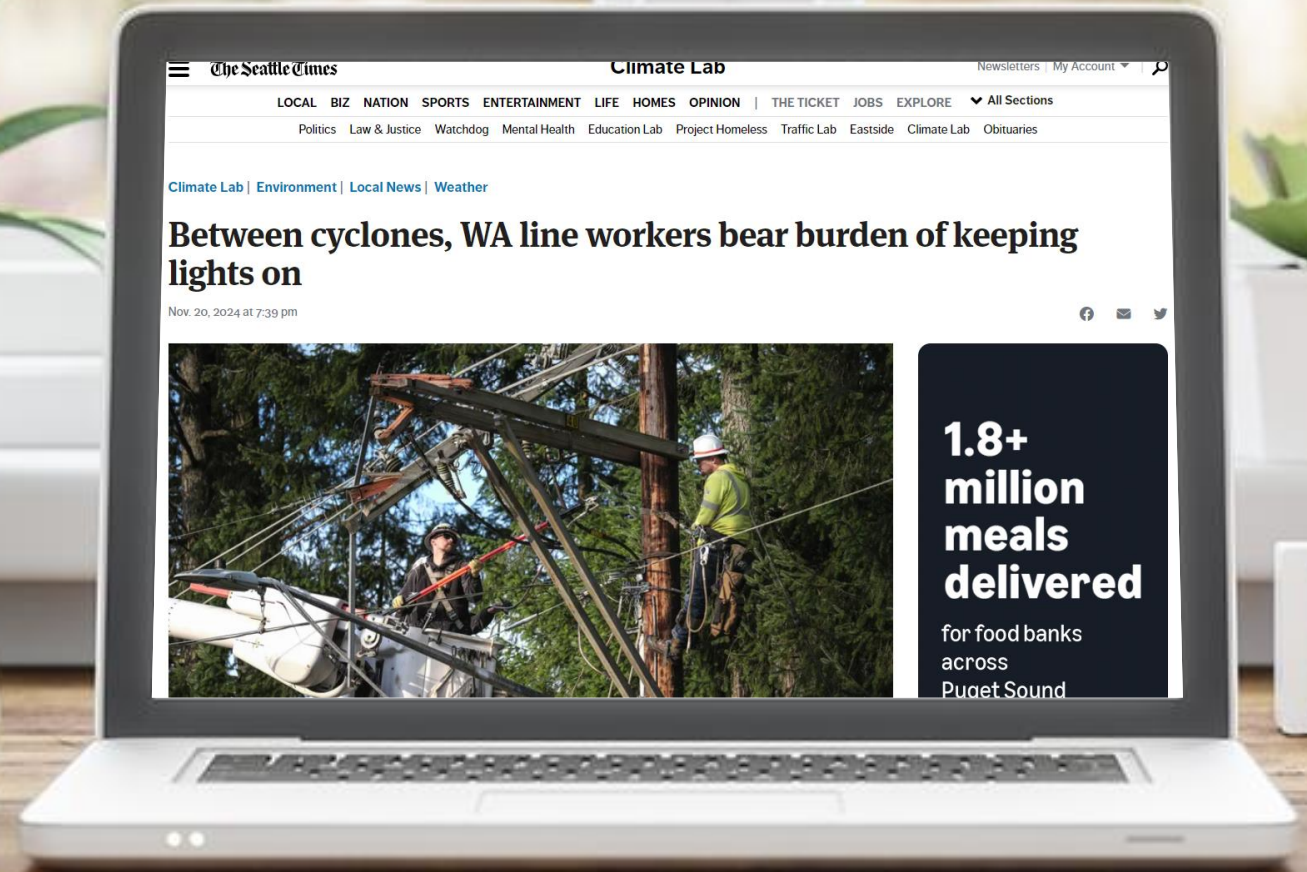




# MEDIA COVERAGE

## More Storm Coverage

- Seattle Times story on our line workers and storm response.
- Herald coverage throughout the storm, including interview with crew guide and mutual aid crew.
- Coverage from other local publications, including My Edmonds News, My Everett News, Lynnwood Today, etc.







# Storm Communications

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# Storm Comms

- Prep emails prior to storm and John Haarlow email to customers on Saturday.
- Emergency banner on Snopud.com directed customers to outage map.
- Social media management.
- Mention in Snohomish County Executive Dave Somers newsletter.

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## RESTORATION UPDATE

November 23, 2024 | [snopud.com](http://snopud.com)

### THANK YOU from Your Snohomish PUD

Good morning valued PUD customer,

As the CEO of your Snohomish PUD, I'm grateful for your patience as we clean up and restore power in the wake of Tuesday's storm. At peak, 135,000 of our customers lost power. As of this morning, we have turned the lights and heat back on for 95% of those customers – which might include you.

For those of you still without power, know that our crews will continue to work through the weekend until all of our customers have power restored. Damage from this storm, especially in the eastern portion of our service area, is some of the worst we've seen in decades. These jobs take time to safely complete, but we are doing our best to ensure a prompt – and safe – restoration of your power.

I've heard numerous stories this week of customers visiting our employees in the field and saying thank you, bringing them coffee and treats, and encouraging them to keep at it. I'm humbled and immensely grateful for all of

## News from Dave Somers

Snohomish County Executive

Thank you to those who help us weather the storm

High winds last week tore through Snohomish County, toppling trees, blocking roads, destroying property, and knocking out power. The storms have been damaging and deadly, and I am deeply saddened by the loss of a woman in Lynnwood who was killed when a tree fell on her.

These weather events have impacts long after the gusts are over. I want to extend a personal thank you to the Snohomish County employees and our partners, particularly Snohomish County PUD, who have had a direct role in helping our community during and after the storm. PUD crews have worked tirelessly to restore power. County Public Works crews have rallied to clear roadways of downed trees and debris. The Conservation and Natural Resources team assessed and began addressing storm-related messes in our parks and public spaces. Our Emergency Management team gathered and shared information, coordinated with partners, and [mapped the storm's impacts](#) throughout our community. And we are so fortunate in this county to have skilled first responders in law enforcement, fire, and emergency medical services who have responded to our calls during the storms and in the aftermath.

# Storm Comms

- First storm in which we leveraged outage broadcast tool.
- Outage texting was a success.
- Internal Storm Reports distributed to Key Accounts, Customer Service, Government Relations, etc.
- District Daily storm editions.

The image displays a composite of digital communication tools for a utility district during a storm. On the left is a screenshot of the 'Snohomish PUD > Outage Map' website. The page features a red 'Report an Outage' button, a 'PUD Service Area Update' section with a timestamp of 11/24/24 4:20 PM, and a 'Welcome to our Map' section. A search bar at the top of the map shows the address '5232 83rd Avenue Southeast, Snohomish, Washington'. A callout box on the map instructs users to 'Zoom in or click on a colored circle until shaded areas appear on the map'. The map itself shows various locations like Cathan, Stimson Crossing, Marysville, and Lake Stevens, with several yellow and orange circles indicating outage areas. Below the map is a 'Special Edition Storm Update' banner with a lightning bolt graphic and a photo of utility crews working on a road. On the right is a smartphone displaying a text message thread. The messages include a regional outage update, a specific alert for '1419 74th Dr SE' stating that power has been restored, and a request for a survey regarding the outage with a link to a survey event.

**Snohomish PUD** > Outage Map

5232 83rd Avenue Southeast, Snohomish, Washington

Zoom in or click on a colored circle until shaded areas appear on the map

**Report an Outage**

**PUD Service Area Update:**  
11/24/24 4:20 PM - Crews will continue to work through the night restoring power with a focus on the greater Snohomish area. We currently have 45 line and tree crews in the field. Work will be at a slow and steady pace as we make complex repairs that often only impact a handful of customers. If we are not currently working on your outage, we appreciate your patience. We will continue to work until all power is restored. A general update for this region will be provided tomorrow around 10 a.m.

**Welcome to our Map**  
The Outage Map provides a view of the outages within our service area. Here you can see how many outages are currently reported and view details about outages such as the cause, start time, number of customers affected, and the estimated time of restoration.  
Customers Currently Affected: **1,085**

**SPECIAL EDITION STORM UPDATE**

**Crews Working Through Tough Conditions**

11:44  
Update for your area:  
Regional outage update: Crews are working on 171st heading toward Dubuque Rd. We anticipate this work will take several days to complete. We are also working on 139th at the Dubuque cut off, we anticipate this work will take several days to complete. A crew is also working on 103rd Ave SE and 28th. We anticipate this work will be completed this afternoon. If we are not currently working on your outage, we appreciate your patience. We will continue to work until all power is restored. An update will be provided around 5 p.m. this evening.

Thursday 3:12 PM  
SnoPUD Outage Alerts: 1419 74th Dr SE  
The power in your area has been restored.  
If you are still without power, please report your outage here: <https://reportoutage.snopud.com/>  
Please take the time to complete a short survey regarding Outage Alerts: <https://cvent.me/NvW80n>

Text Message



# Photos From the Field

Photos from the field from our photographer Krysta Rasmussen, crew guides, crews, etc.







# Publications

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# PUBLICATION

# Harnessing GenAI

PUD's Kevin Lavering wrote article for Western Energy Institute's WE Magazine on harnessing GenAI for project management.



## HARNESSING GENERATIVE AI FOR EFFICIENT PROJECT MANAGEMENT

BY: KEVIN LAVERING, PMP, SNOHOMISH COUNTY PUD

### THE GenAI JOURNEY BEGINS

Last October I attended a project management conference where Generative AI (GenAI) was all the buzz. I got caught up in the excitement, however, I wasn't sure how to actually use GenAI in my profession of project management and trainer. I told my son-in-law about my experience at the conference and he demonstrated to me how he used GenAI to create fantastic graphics and written content that he used for classes he taught. While this demonstration amazed me, I still wasn't sure how to use it in my profession.

### A UTILITY APPROACH

My utility, Snohomish County PUD, created a Generative AI Advisory Team who was tasked to create a GenAI interim policy that outlined the use of GenAI in the workplace. GenAI was new to our utility and guidance was needed for employees who were interested in its application. This interim policy focused on the tools we could use and the importance of fact checking, protecting data and intellectual property, and ethics. This advisory team also provided basic training around the concepts of Artificial Intelligence, Machine Learning, and Generative AI. This team provided the summary to the right around these subjects.

### AI EVOLUTION - CHESS GAME EXAMPLE

Artificial Intelligence (AI) uses data and rules to perform specific tasks. Early AI chess machines could follow a set of coded rules but couldn't learn from the results of their own or their opponents' moves. Machine Learning enabled AI to learn from experience, continuously improving its ability to play the game. Generative AI (GenAI) not only learns and improves, but can also create new playing strategies and adapts to the opponent's playing style. This ability to construct something creative and new provides a very able assistant for project managers (and many others) to add to their project team.

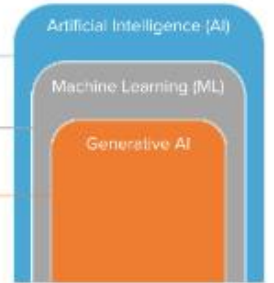
### A PROJECT MANAGER'S APPROACH

Our Generative AI Advisory Team gave us the green light to use Microsoft's Copilot, a Gen AI application that is similar to Chat GPT (an intuitive chat-based interface). They also enabled "Commercial Data Protection" so that our use of Copilot and generated content is not shared outside of our company. I wanted to figure out how GenAI could help our project managers in their work. We teach a Project Management 101 class and thought it would be useful to add a module to this course focusing on GenAI — it ended up being much more. We ended up creating a full class on using GenAI in project management.

AI uses data and rules to perform specific tasks

ML uses data to make predictions and perform specific tasks

GenAI creates new data



One of the foundational tools in project management is the project management plan. This plan normally includes a scope, schedule, budget, resource plan, etc. At first, I experimented and tried simply asking Copilot to "Create a Project Management Plan for a Distribution Automation Project." I was curious if it even knew what Distribution Automation meant. After five seconds of crunching data, Copilot provided me a very nice outline of a project plan (similar to what is noted below).

### A portion of Copilot's response:

Project Management Plan for Distribution Automation Project

1. Project Overview
  - Project Name: Distribution Automation Project
  - Project Manager: [Your Name]
  - Project Sponsor: [Sponsor's Name]
  - Start Date: [Start Date]
  - End Date: [End Date]
  - Project Budget: [Budget Amount]
2. Project Objectives
  - Improve the reliability and efficiency of the distribution network.
  - Reduce operational costs through automation.
  - Enhance real-time monitoring and control of the distribution system.
  - Increase customer satisfaction by reducing outage times.
3. Scope of Work...
  - Etc.

I was not only amazed that Copilot knew what Distribution Automation was, it also provided a nice high-level draft of a project management plan. Still, it needed a lot of refinement to be useful for our team.

### PROMPT ENGINEERING - ASKING A WAITER

I realized that I needed to ask more specific questions and maybe break down my requests into smaller chunks. This is related to what is called "Prompt Engineering" or what is the best way to formulate a question so that GenAI has a clearer idea of what you are seeking.

You can relate this to an experience at a restaurant that has a great waiter who is eagerly at your service. The problem is that they aren't familiar with your tastes and can only serve you to the level of detail you provide. If you ask them for "something to eat and drink," they may provide you with a cold potato and cup of water.

You then realize you need to provide more details, so you ask them for something hot to eat and something cold to drink. They may return back with that same potato, but now it's baked, and have added ice to your water. Still not exactly what you had in mind.

You realize that they have actually been meeting your requirements and serving something that matches your request. You then ask them to cut open the baked potato and add



A photograph of a community engagement event. Two large, furry mascots wearing blue hard hats and orange safety vests are the central focus. One mascot has large, round glasses. They are surrounded by people, including a man in a black jacket and glasses, a woman in a black jacket, and a young child in a blue jacket and hat. The scene is outdoors under a blue canopy tent. In the background, there are green plants and a sign that says "More fun".

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# Community Engagement

December 3, 2024

Kellie Stickney, Lead Communications Specialist





# Events

- Parades
  - Arlington 4<sup>th</sup> of July
  - Kla Ha Ya Days
  - Strawberry Festival
  - Sultan Shindig
  - Tour De Terrace
- Connect to Casino Road Carnival
- Puget Sound Bird Festival
- Monroe Block Party
- AquaFest
- Stanwood Camano Fair
- Evergreen State Fair
- Integrated Resource Plan (IRP)
  - Electric Building
  - Microgrid
  - Cedar Valley Community School
  - Power Talks
  - Snohomish Senior Center
- Link Light Rail Grand Opening
  - Mountlake Terrace
  - Lynnwood
- Run for Warmth
- Orca Recovery Day
- Helping Hands Holiday Bazaar
- Tulalip Lights & Ice

## Coming later this month:

- Jennings Park Substation Ribbon Cutting
- Holiday on the Bay
- Tulalip Lights & Ice



# Education Program

## Field Trips to Woods Creek Sustainability Center

Dawn Presler and Generation

- Gold Bar Elementary School
- Homeschool students and Scouts
- Boys and Girls Clubs: Tulalip, Sultan, North Everett and Lake Stevens

## Ask an Expert

- Silver Lake Elementary 2nd grade Community Helper Day – **Jeff Roberts** and **Jake Larson**
- WSU Program in Data & Analytics – **Chris Britsch** and **Astrid Gambill**
- Western Washington student interview – **Keith Binkley**
- Salem Woods Elementary 5th grade scientists – **Scott Spahr** and **Kyle Legare**

## STEM Events

- Elementary school STEM nights
- Middle school and High STEM Like Me! (Snohomish STEM) – **Jessica Spahr** and **Alex Chorey**
- Explore IT (Everett Public Schools, EvCC, Snohomish STEM) – **Jeremy Babcock**

## Snohomish PUD’s First High School Intern!

Everett School District Career and Technical Education program – **Jeff Roberts**, Training Crew, **Cassie Dahlbeck**, **Paul Kiss** and **Legal**

Student hours  
of classroom  
instruction  
this fall:

**9,350**







# Looking Forward to 2025

- North County Community Office grand opening, March 22
- Energy Block Party, April 26
- Hydropower Appreciation Day, May 17
- Ribbon cutting for El Sol Al Alcance De Tus Manos
- Ribbon cutting at Woods Creek
- Ribbon cutting at Osprey Park Side Channel
- More Zip and Zap
- Evergreen State Fair
- Parades

## Researching:

- A new Fall Event
- Foundation for Water and Energy Education Academy



# AUDIT ACTIVITY UPDATE

DECEMBER 3, 2024



Presented by: Shawn Hunstock, Senior Manager, Controller & Auditor  
Tyler Wells, Manager, Accounting



# AUDIT SUMMARY

<u>Audit</u>	<u>Progress</u>	<u>Auditors</u>	<u>Description/Results</u>	<u>Comments</u>
2023 PUD Financial Statements	Complete	Moss Adams	Verification of financial reporting	Unqualified opinion no exceptions noted
2023 Federal Single Audit	Complete	Moss Adams	Verification of eligible costs and proper expenditures	Unqualified opinion no exceptions noted
2024 PUD Financial Statements	In Progress	Moss Adams	Verification of financial reporting	2024 Interim audit work to be performed the week of December 16 - 20
2023 VEBA Financial Statements	Complete	Moss Adams	Verification of eligibility, proper claims payment and audit of financial statements	Unqualified opinion no audit comments



# AUDIT SUMMARY

<u>Audit</u>	<u>Progress</u>	<u>Auditors</u>	<u>Description/Results</u>	<u>Comments</u>
State of Washington 2023 Accountability Audit	In Progress	State Auditor's Office	Verification of compliance with State laws and internal policies	Audit work in progress
State of Washington 2023 CPA Financial Audit Review	Complete	State Auditor's Office	Verification of Financial Statement audit work performed by Moss Adams	No exceptions
State of Washington 2023 CPA Single Audit Review	Complete	State Auditor's Office	Verification of Federal Audit work performed by Moss Adams	No exceptions
EIA-Renewable Energy	Complete	State Auditor's Office	Verification of the renewable energy requirements for the period of January 1, 2023, to December 31, 2023	No exceptions noted



# UPCOMING AUDITS

<u>Audit</u>	<u>Progress</u>	<u>Auditors</u>	<u>Description/Results</u>	<u>Comments</u>
CETA – GHG Content Calculation	TBD	State Auditor's Office	Greenhouse Gas Content Calculation for 2022	To be Scheduled in 2025
CETA – Energy Assistance to Low-Income Households	TBD	State Auditor's Office	Energy Assistance to Low-Income Households for 2022 and 2023	To be Scheduled in 2025
EIA – Energy Conservation Target	In Progress	State Auditor's Office	Interim Testing for Energy Conservation Target for 2024 and 2025	Audit work in progress
EIA – Renewable Energy Compliance	TBD	State Auditor's Office	Renewable Energy Compliance for 2023	To be Scheduled in 2025
EIA – Energy Conservation Acquisition	In Progress	State Auditor's Office	Energy Conservation Acquisition Testing for 2022 and 2023	Audit work in progress

(THE ABOVE AUDITS ARE IN ADDITION TO THE 2024 FINANCIAL STATEMENT AUDIT, FEDERAL SINGLE AUDIT, AND ACCOUNTABILITY AUDIT)





# Cost-of-Service Analysis and Preliminary Revenue Adjustments 2025 – 2029

December 3, 2024

**Christina Leineweber**, Principal Economist  
**Peter Dauenhauer**, Senior Manager Rates Economics & Energy Risk Management

» Last Presentation: November 19, 2024

# This Presentation

## Purpose of the Presentation

- Present rate adjustment options based on the Cost-of-Service Analysis (COSA) and 2025 - 2029 Budget and Forecast.
- Commission guidance on preferred rate class adjustments is requested.

# Agenda

- Cost of Service Analysis (COSA) Results
- History of Cost-of-Service and Rate Adjustments
- Adjustment Options
  - 2025 Rate Options by Class
  - Potential Future Rate Paths
- Next Steps

# Recent & Upcoming Meetings

4

- October 7, 2024: 2025 Budget Public Hearing
- November 5, 2024: Cost-of-Service Results
- November 19, 2024: Rate Design Philosophy
- December 3, 2024: Rate Adjustment Options ← **You are here.**
- December 17, 2024: Rate Design Details
- January 7, 2025: Open Public Hearing
- January 25, 2025: Request Commission Approval

***NEW RATES EFFECTIVE: APRIL 1, 2025***



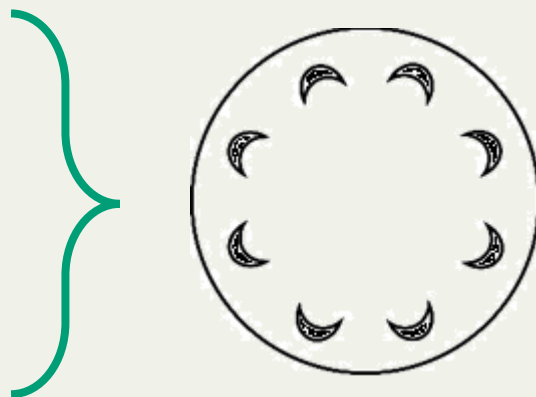
# Cost-of-Service Analysis

*Recap and Options*

# Revenue Requirement: What are Costs?



- Identifies revenues needed for operations
- Budget + next four years + policy-driven adjustments
- Ensures achievement of key policy objectives such as fund balances



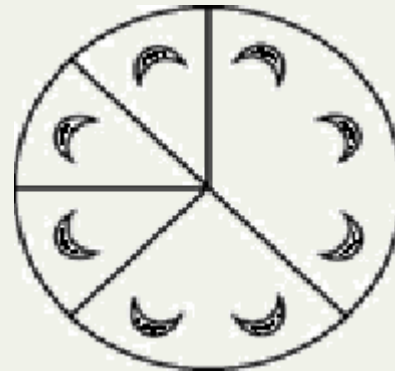
*How big is the pie?  
What is in the pie?*

**4.6% System Average Increase**

# COSA: Who Causes Costs?



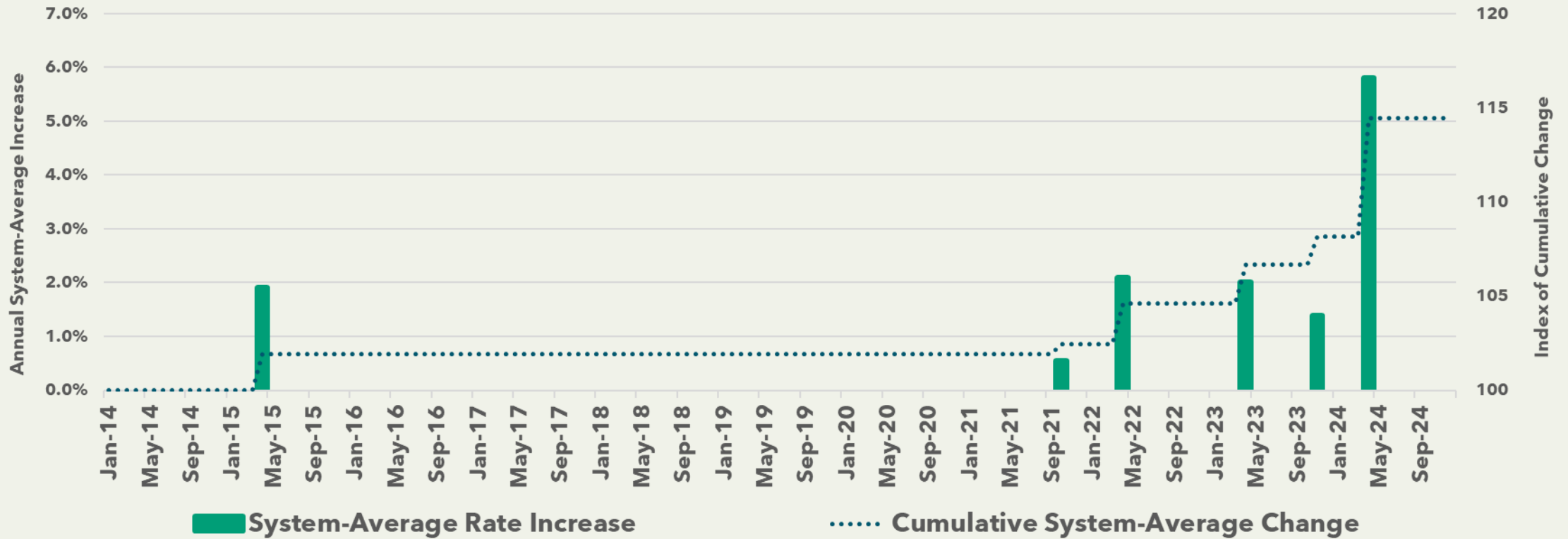
- Determines total to be paid by each customer class



***How big is each slice of the pie?***

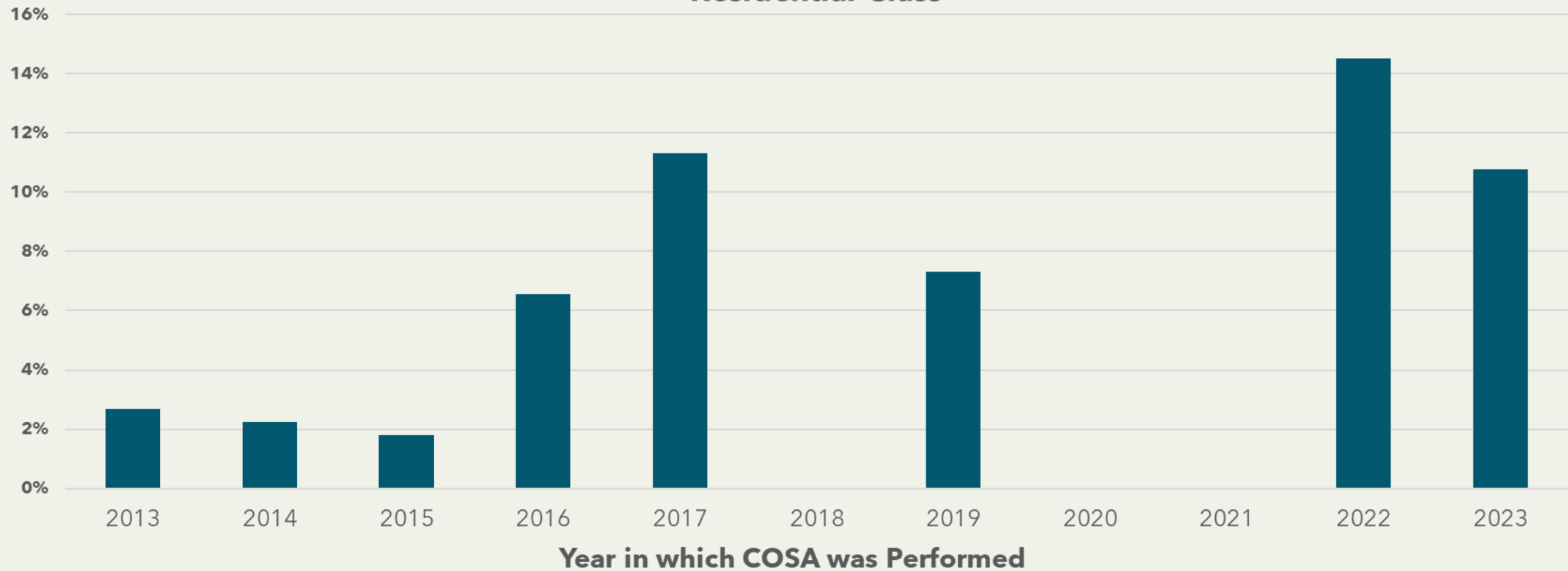
# Rate Adjustment History

### Rate Increases over the Last Decade System-Average



# Residential Cost-of-Service History

**Cost-of-Service-Indicated Adjustments**  
*Residential Class*



# 2025 COSA Results

Rate Revenue (millions)	<i>System</i>	Residential (7)	General- Medium (20)	General- Small (25)	Large Primary (36)	Lighting (1,3,4,5)	Continuous (23)	Time- of-Use (24)
at Existing Rates	<i>\$716.7</i>	\$447.0	\$143.2	\$87.6	\$33.5	\$4.5	\$0.9	\$0.07
at Cost of Service	<i>\$749.6</i>	\$492.6	\$130.8	\$82.3	\$36.3	\$6.1	\$1.4	\$0.05
<i>difference</i>	<i>\$32.9</i>	<i>\$45.5</i>	<i>(\$12.3)</i>	<i>(\$5.3)</i>	<i>\$2.9</i>	<i>\$1.6</i>	<i>\$0.5</i>	<i>(\$0.02)</i>
Percent Difference	<i>4.6%</i>	10.2%	-8.6%	-6.0%	8.5%	36.2%	54.7%	-25.5%

*Draft and Subject to Change*

# 2025 Class Adjustment Options

	Residential (7)	General-Medium (20)	General-Small (25)	Large Primary (36)	Lighting (1,3,4,5)	Continu-ous (23)	Legacy Time-of-Use (24)	
Option A <i>(previous Recommendation)</i>	5.2%	<i>+\$6.09 avg Δ per month</i>	2.8%	3.9%	4.9%	10.4%	15.9%	0.0%
Option B	5.0%	<i>+\$5.86</i>	3.4%	3.9%	5.0%	10.4%	15.9%	0.0%
Option C	4.9%	<i>+\$5.74</i>	3.6%	4.1%	5.1%	10.4%	15.9%	0.0%
Option D	4.8%	<i>+\$5.63</i>	3.75%	4.25%	5.2%	10.4%	15.9%	0.0%
Option E	4.6%	<i>+\$5.39</i>	4.2%	4.5%	5.3%	10.4%	15.9%	0.0%

*Draft and Subject to Change*



# 2025-2029 Potential Trajectory E

*If the cost-of-service proportion remained constant...*

	SYSTEM	Residential (7)	General - Medium Load (20)	General - Small Load (25)	Large Primary (36)	Lighting (1/3/4/5)	Special Continuous (23)	Legacy Time-of-Use (24)
2025	4.6%	4.6%	3.8%	4.3%	6.9%	17.0%	17.0%	0.0%
2026	3.0%	4.2%	0.0%	1.3%	3.2%	6.1%	16.0%	0.0%
2027	2.0%	2.9%	0.0%	0.5%	0.5%	9.3%	14.6%	0.0%
2028	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2029	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Remaining Difference from COSA		3.3%	-7.5%	-7.0%	2.6%	5.0%	5.0%	-25.0%

# Next Steps


- Briefing: November 5, 2024
- Briefing: November 19, 2024
- Briefing: December 3, 2024 ← **You are here.**
- Briefing: December 17, 2024
- Public Hearing: January 7, 2025
- Board Approval: January 21, 2025
- New Rates in effect: April 1, 2025

# Appendix

# Snohomish PUD Rate Classes


- Single family & multifamily
- Average customer uses ~11,600 kWh per year
- 2/3 of retail revenue

**Residential (7)**




- Boutiques, banks, churches
- Under 100 kW peak
- Average ~27,500 kWh per year

**General-Small (25)**




- Grocery stores, hotels, light industry
- Over 100 kW peak
- Average ~932,000 kWh per year

**General-Medium (20)**



- Peak over 5,000 kW
- Average ~78,000,000 kWh per year

**Large Primary (36)**




- Street & traffic
- Municipalities & neighborhoods

**Lighting (1/3/4/5)**




- Telecom providers, utility providers
- Special attachments
- Average ~2,200 kWh per year

**Special Continuous (23)**



- Manufacturing
- Seasonal legacy rate
- Average ~388,000 kWh per year
- Smallest class

**Legacy Time-of-Use (24)**



# **EXECUTIVE SESSION**

**Tuesday, December 3, 2024**

Discussion of the Legal Risks of Current Practice or Proposed Action – Approximately  
45 minutes



**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 2A

**TITLE**

Employee of the Month for December – Veronica Black

**SUBMITTED FOR: Recognition/Declarations**

Human Resources	Tawnya Hansen	8655
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

Veronica Black’s career with the PUD began on April 13, 2021, as a Water Utility Specialist. She quickly advanced, being promoted to Water Utility Associate in April 2022, and then to Water Utility Administrator in April 2023. By January 2024, she had earned the title of Water Services Coordinator II.

Most recently, on September 16, 2024, she was promoted to Senior Water Services Coordinator, the position she currently holds.

Veronica will be introduced by Christina Arndt, Manager of Water Utility Business Services.

*List Attachments:*  
Employee Profile

## **Congratulations to Veronica Black, Our December Employee of the Month**

Customers can be experiencing a lot of emotions when they call the PUD looking for help. They can be upset, scared, confused and lots of other things besides “happy to be talking with you.”

But regardless of how someone feels when they call the PUD’s Water Utility, by the time they hang the phone up, they’re likely to be feeling thankful.

That’s the Veronica Black effect. Known for her empathy and willingness to do whatever she can to help customers, Veronica is as loved by Team PUD as she is by the people we serve. Her hard work recently earned her a promotion to Senior Water Services Coordinator, as well as the December Employee of the Month award.

“Veronica is an invaluable member of the Water Utility,” said Jeff Kalstrom, Chief Water Operations Officer. “She’s everywhere, helping everyone. Veronica is always so positive and keeps everyone’s spirits high! She goes above and beyond to help our customers, as well as other members of Team PUD. I couldn’t be more grateful for all that she does for us.”

After her promotion, Veronica’s focus is primarily the PUD’s new advanced water meters and looking for trends relating to leak detection and meters that aren’t responding. According to Christina Arndt, Manager of Water Utility and Business Services, a big part of her promotion was due to her ability to communicate with everyone, as well as her thirst for knowledge.

“She loves to be around people because she loves helping people,” Christina said. “She wants all of the knowledge she can get, so she asks a lot of questions. She interacts with our crew, the engineers, her own team, customers, everyone. She just has a way to calm people down when they’re calling in about tough or serious situations.”

Always ready for a challenge, Veronica has taken on many difficult tasks. She has obtained two Department of Health (DOH) water certifications, led the search for a vendor to help digitize binders and manuals, served as one of the Water Utility’s Safety Chairs and performs a host of other projects to ensure things run smoothly in Lake Stevens.

Veronica loves working for the Water Utility, which she says is like a family.

“Water is a tight-knit group. We care about each other so much,” Veronica said. “I thought I had a leak at my house, and I was freaking out. I called a colleague who was on PTO, and he came right over saying, ‘Well, we’ve got to figure it out. I’m on my way.’ People here are very observant, thoughtful and caring.”

It sounds like Veronica is cut from the same, selfless cloth.

“Veronica, just being who she is, helps make the Water Utility the best we can be,” said Lee Ervin, Water Crew Coordinator. “Veronica always has a smile. Despite being so busy, she always is willing to help other employees. She has had quite a few customers call in and or email in their appreciation for Veronica’s excellent customer service. Just last week, someone emailed in to say, “thank you.”

“I have worked with Veronica for several years now. She has always been dedicated to her family, co-workers and our customers,” said Kevin Presler, Project Manager. “Veronica genuinely cares for everyone and goes out of her way to help. I would often hear her on the phone with a struggling customer. She has a way of calming people down, explaining the situation and helping them through their options. Veronica truly deserves to be celebrated and has earned this award. We are lucky to have her on Team PUD!”

Veronica said she was shocked – and honored, in that order – to hear of her award. She was quick to point out that Team PUD is full of amazing, potential employees of the month.

“I was genuinely moved by it,” Veronica said. “There are so many people at the PUD who deserve this award. I genuinely work with people in this department – and other departments – who give 110 percent. So, I really feel like it should be shared. There are just so many people who make my work easy and enjoyable. I get to work with so many amazing people.”



**COMMENTS FROM THE PUBLIC**



**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 4A

**TITLE**

Approval of the Minutes for the Regular Meeting of November 19, 2024

**SUBMITTED FOR: Consent Agenda**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.*

*List Attachments:*  
Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**November 19, 2024**

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The Regular Meeting was convened by President Sidney Logan at 8:30 a.m. Those attending were Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner. Vice-President Tanya Olson was absent.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**1. OFFICE OF THE WASHINGTON STATE AUDITOR (SAO)**

A. Exit Conference

Tom Bernard, with the Office of the Washington State Auditor (SAO) updated the Board on the Exit Conference for their examination of the District's compliance with the Renewal Energy Requirements of the Energy Independence Act for the period of January 1, 2023, to December 31, 2023, time period. The report advised that it was a clean unmodified audit.

The meeting recessed at 8:38 a.m.

**RECONVENE REGULAR MEETING**

The Regular Meeting was reconvened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**2. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

A. Updates

1. Strategic Plan Quarterly Update. There were no questions on the update.
2. Other. Manager Contracts & Purchasing Clark Langstraat updated the Board on the Howard Transformer contract extension.

**B. Cost-of-Service Analysis and Preliminary Revenue Adjustments 2025-2029**

Senior Manager, Rates, Economics & Energy Risk Management Peter Daunhauer and Principal Economist Christina Leinneweber provided a presentation on the Cost-of-Service Analysis (COSA) and Rate Adjustment Recommendations.

Commissioner Logan requested that staff return at the next Commission meeting with additional options for the percentage allocation on the proposed rates and the Board concurred.

The next steps would be to return at the December 3, 2024, Commission meeting with additional options for percentage allocation on rate classes; Public Hearing at the December 17, 2024, Commission meeting and a Public Hearing and Action at the January 7, 2025, Commission meeting. Pending approval, the new rates would be effective April 1, 2025.

The meeting recessed at 10:09 a.m. and reconvened at 10:15 a.m.

**C. SnoPUD Commercial & Industrial Time of Day Rate Updated & Proposed Extension**

Senior Manager, Rates, Economics & Energy Risk Management Peter Daunhauer brought to the Board recommendations for an extension to the Commercial & Industrial (C&I) Time-of-Day (TOD) original 1 year pilot.

The next steps would be to return at the December 3, 2024, Commission meeting for a Public Hearing and December 17, 2024, Commission meeting for consideration of a resolution.

**D. Permanent Net Billing Rate Proposal**

Senior Manager, Rates, Economics & Energy Risk Management Peter Daunhauer presented to the Board background information on the Pilot Program, reviewing the performance of the Pilot and making a recommendation for a permanent rate.

The meeting recessed at 11:06 a.m. and reconvened at 11:11 a.m.

The next steps would be to return at the December 3, 2024, Commission meeting for a Public Hearing and December 17, 2024, Commission meeting for consideration of a resolution.

The meeting recessed at 11:44 a.m.

**RECONVENE REGULAR MEETING**

The Regular Meeting was reconvened by President Sidney Logan at 1:30 p.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**\* Items Taken Out of Order****\*\*Non-Agenda Items****3. COMMENTS FROM THE PUBLIC**

- Steven Keeler, Edmonds, WA, provided documents at places, by reference made a part of the packet.
- Gayla Shoemake, Edmonds, WA

**4. CONSENT AGENDA**

A. Approval of Minutes for the Regular Meeting of November 5, 2024

B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

None

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

Professional Services Contract No. CW2256800 with C+C

Miscellaneous Contract Award Recommendations \$200,000 and Over:

None

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500094763 with Cellco Partnership dba Verizon Wireless

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Request for Quotation No. 21-1172-CS with Howard Industries, Inc.

Professional Services Contract No. CW2246353 with Goldfarb & Huck, Roth, Riojas PLLC

Professional Services Contract No. CW2247494 with Morgan Lewis & Bockius LLP  
Contract Acceptance Recommendations:

None

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers

A motion unanimously passed approving Agenda Items 4A – Approval of Minutes for the Regular Meeting of November 5, 2024; 4B – Bid Awards, Professional Services Contracts and Amendments; 4C – Consideration of Certification/Ratification and Approval of District Checks and Vouchers.

## **5. PUBLIC HEARING AND ACTION**

- A. Continue Public Hearing on the 2025 Proposed Budget

President Logan reconvened the public hearing.

Chief Financial Officer Scott Jones provided a presentation continuing the discussion of the 2025 proposed Electric, Generation and Strategic Plan budgets.

The 2025 Proposed Budget remaining hearing schedule was as follows:

December 3, 2024

Discuss Water System proposed budget, and any potential changes to the 2025 Proposed Budget

December 17, 2024

Adoption of the 2025 Budget

There were no public comments.

A motion unanimously passed continuing the hearing on the 2025 Proposed Budget to Tuesday, December 3, 2024, at 1:30 p.m., at 2320 California Street in Everett, WA.

**6. PUBLIC HEARING AND ACTION**

- A. Consideration of a Resolution Declaring Certain Property Interests of the District in a Portion of Certain Real Property (Tax Parcel No. 27041300201500) Situated in Lynnwood, Washington, to be Surplus and Authorizing the Granting of a Stormwater Easement in Favor of JM1 Holdings, LLC

President Logan opened the public hearing.

There being no comments from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6201 declaring certain property interests of the District in a portion of certain real property (tax parcel No. 27041300201500) situated in Lynnwood, Washington, to be surplus and authorizing the granting of a Stormwater Easement in favor of JM1 Holdings, LLC.

**7. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. Consideration of a Motion Accepting the 3<sup>rd</sup> Quarter 2024 Financial Conditions and Activities Monitoring Report

Senior Manager, Controller and Auditor Shawn Hunstock provided a presentation on the 3<sup>rd</sup> Quarter 2024 Financial Conditions and Activities Monitoring Report.

A motion unanimously passed accepting the 3<sup>rd</sup> Quarter 2024 Financial Conditions and Activities Monitoring Report.

**8. CEO/GENERAL MANAGER REPORT**

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

**9. COMMISSION BUSINESS**

- A. Commission Reports

The Commissioners reported on Commission related activities and Board related topics.

- B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

**10. GOVERNANCE PLANNING**

A. Governance Planning Calendar

There were no changes to the Governance Planning Calendar.

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of November 19, 2024, adjourned at 2:24 p.m.

Approved this 3<sup>rd</sup> day of December, 2024.

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President





**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 4B

**TITLE**

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

**SUBMITTED FOR: Consent Agenda**

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;  
None  
Formal Bid Award Recommendations \$120,000 and Over (Pages 1 - 3);  
Recommend Rejection for RFQ No. 24-1461-CS

Request for Quotation No. 24-1486-CS with Carlson Sales Metering Solutions, LLC  
proposing GE Grid Solutions, LLC  
Request for Proposal No. 24-1502-BP with Tyndale Enterprises, Inc.

Professional Services Contract Award Recommendations \$200,000 and Over;  
None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 4);  
Purchase Order No. 4500094926 with City of Seattle

Interlocal Agreements and Cooperative Purchase Recommendations (Page 5);  
Contracts:  
None  
Amendments:  
Contract No. CW2254094 with Hewlett Packard

Sole Source Purchase Recommendations;  
None

Emergency Declarations, Purchases and Public Works Contracts (Page 6);  
November 19, 2024 Declaration of a Major Emergency for a Weather Event

Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments (Pages 7 - 12);  
Professional Services Contract No. CW2242399 with Stoel Rives LLP  
Professional Services Contract No. CW2242575 with Van Ness Feldman LLP  
Professional Services Contract No. CW2246601 with Li Immigration Law PLLC  
Professional Services Contract No. CW2247080 with Travis J Miranda dba Roots Forestry  
Consulting LLC  
Professional Services Contract No. CW2252652 with Cable Huston LLP  
Miscellaneous Contract No. CW2253387 with Pacheco's Landscaping, LLP

Contract Acceptance Recommendations (Page 13);  
Public Works Contract No. CW2255823 with Modern Painting Group LLC

*List Attachments:*

December 3, 2024 Report  
Major Emergency Declaration

**Formal Bid Award Recommendation(s) \$120,000 And Over  
December 3, 2024**

**RFQ No. 24-1461-CS**

Jackson Hydro GSU Transformers

No. of Bids Solicited:	25
No. of Bids Received:	5
Project Leader & Phone No.:	Sanjeev Farwaha 5502
Material Estimate:	\$7,000,000.00

The purchase of two, three-phase Generator Step Up (GSU) power transformers that will be used to connect 52.8 MVA and 13.8 kV hydroelectric generators to the District’s 115 kV transmission system. These GSU transformers will replace existing transformers that have been in operation for more than 40 years and are reaching the end of their useful life.

<u>Vendor</u>	<u>Sub-Total w/o Tax</u>
Pacific Power Reps proposing Virginia-Georgia Transformer	\$4,750,000.00
Equipment Marketing & Listing Service, Inc. proposing OTC	\$4,947,082.00
Weg Transformers USA	\$5,563,812.00
HEES Enterprises, Inc. proposing Delta	\$6,748,768.00
McKaig Evergreen proposing Siemens	\$ No bid

Summary Statement: All Bidders submitted a proposal with their Terms and Conditions, which conflicted with the District’s. Therefore, staff recommends that the Board of Commissioners reject this bid. Staff will review options and return with a new award.

**Formal Bid Award Recommendation(s) \$120,000 And Over  
December 3, 2024**

**RFQ No. 24-1486-CS**

1 - 115 kV Power Circuit Breaker

No. of Bids Solicited:	6
No. of Bids Received:	3
Project Leader & Phone No.:	Sanjeev Farwaha x5502
Material Estimate:	\$180,000.00

This 115 kV Power Circuit Breaker will be installed at the Delta Substation. Power Circuit Breakers are used to isolate/switch and protect the 115 kV Transmission Lines going in and out of the substation.

	<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To:</b>	<b>Carlson Sales Metering Solutions, LLC proposing GE Grid Solutions, LLC</b>	<b>\$167,997.00</b>
	General Pacific Incorporated, proposing Siemens Energy, Incorporated	\$118,200.00
	Anixter, Incorporated, proposing Hitachi Energy USA, Incorporated	\$172,857.00

Summary Statement: Staff recommends award to Carlson Sales Metering, LLC proposing GE Grid Solutions, the low evaluated responsible bidder meeting the District's specification in the amount of \$167,997.00, plus tax.

General Pacific Incorporated, proposing Siemens Energy is deemed non-responsive due to the Engineer's Evaluation criteria section 1.28 of the Engineer's specification, Past Performance of Bidder, and proposed equipment. Therefore, it is in the best interest of the District to not purchase 115 kV Power Circuit Breakers from Siemens.

**Formal Bid Award Recommendation(s) \$120,000 And Over  
December 3, 2024**

**RFP 24-1502-BP**

Vendor-Managed FR Clothing Program

No. of Bids Solicited:	3	
No. of Bids Received:	2	
Project Leader & Phone No.:	Rachelle Powell	Ext. 4472
Material Estimates:	\$2,385,000.00	

The District is seeking to contract with a supplier for an online ordering platform of District-approved FR (Flame Resistant) clothing to support District personnel working in areas where arc-rated clothing is essential. This contract is to be for one year with option to renew for four additional one-year terms, for a total of five years, at the sole discretion of the District.

The RFP was issued on October 30, 2024, and responses were received from two bidders, Wayne Enterprises and Tyndale Enterprises, Inc.

The Evaluation Team reviewed the proposals using the following criteria:

- Access to the desired garment catalog chosen by District personnel
- Ability to create and maintain an online ordering platform customized to District requirements, and to provide tracking of individual clothing allowances
- Ability to logo garments in accordance with District guidelines
- Experience with companies of similar size
- Pricing
- Adherence to current standards for arc-rated PPE
- General completeness of Proposal

Based on an evaluation of the criteria above, the Evaluation Team unanimously selected Tyndale Enterprises, Inc.

Vendor

Subtotal (w/o tax)

**Tyndale Enterprises, Inc.**

**\$478,000.00 est. annually**

Summary Statement:

Award

Staff recommends award to Tyndale Enterprises, Inc., to provide the vendor-managed FR clothing program in the estimated annual amount of \$478,000.00, plus tax.

By approval of this bid award recommendation, the Board authorizes the District's CEO/General Manager or his designee to enter into the necessary agreements with Tyndale Enterprises, Inc., in a form approved by General Counsel, for provision of the specified material(s), in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.

**Miscellaneous Services Award Recommendation(s) \$200,000 And Over  
December 3, 2024**

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**MISC. PO No. 4500094926**

North Mountain Substation  
Operations & Maintenance  
Charges for 2025

Project Leader & Phone No.:	Bob Anderson	Ext. 4309
Estimate:	\$750,000.00	

In the late 1980's the Commission determined that the Darrington area should be served by a new substation connected to the Seattle City Light (SCL) transmission system. The North Mountain Substation was built and connected to Seattle's 230kV transmission system. While the District paid for the design and construction of the substation, the portion of the substation operating at 230kV, and the entire site was transferred to Seattle ownership. In 1991, three agreements were negotiated covering the operations and maintenance responsibility, energy wheeling, and telecommunication channel capacity. These agreements require the District to cover the O&M expense of operating the 230kV portion of the substation, to pay for wheeling the energy over the Seattle transmission system that is used in Darrington, and to pay a portion of the communication capacity that is used in the operation of the substation. The agreements have a 30-year term. The current Operations and Maintenance (O&M) Agreement became effective on November 1, 2022. A new contract is established each year to cover the funds paid to Seattle.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
<b>Award to: City of Seattle</b>	<b>\$750,000.00</b>

Summary Statement: The \$750,000.00 is an estimated amount for the entire year of 2025. It covers the O&M costs, telecommunications capacity, and the energy wheeling charges that SCL assigns to the District for having the North Mountain Substation connected to their 230kV transmission system.

## Cooperative Purchase Recommendations December 3, 2024

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State law permits a public agency to purchase from a contract entered into by another public agency, or group of public agencies as long as the agency has complied with its own statutory requirements for procuring the goods or services and , provided that the awarding agency posted the bid or solicitation notice (i) on a website established and maintained by a public agency, purchasing cooperative or similar service provider, or have provided an access link on the state’s web portal to the notice. District staff have verified through documentation and/or individual questions to the applicable awarding entity that the awarding agency complied with its own requirements, met the notice requirements and Districts has an active Cooperative Purchasing Agreement.

Accordingly, staff recommends approval of the following contracts/amendments:

### AMENDMENTS

Supplier: Hewlett Packard \$300,000.00  
Contract No. CW2254094

NASPO ValuePoint Master Agreement 23011, WA State Contract No. 05820

Summary of Original Purchase: This Blanket outline agreement is used by the District ITS department who uses this contract to purchase desktops/laptop computers, monitors and other related peripherals/computer equipment for fleet replacement, new employees, and District's technology needs.

Summary of Amendment: Increase the contract by \$300,000.00 and extend the contract to June 30, 2025.

Project Lead: Melissa Witzel, Ext. 8523

Original Contract Amount:	\$600,000.00		
Present Contract Amount:	\$600,000.00	Original Start/End:	01/23/2024 – 12/31/2024
Amendment Amount:	\$300,000.00	Present Start/End:	01/23/2024 – 12/31/2024
New Contract Amount:	\$900,000.00	New End Date:	06/30/2025

# Emergency Declaration, Purchases, and Public Works Contracts December 3, 2024

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November 19, 2024

Declaration of a Major Emergency for a Weather Event  
by J. Scott Jones, Chief Operations Officer (Interim)

The following is a list of all the companies that were awarded contracts to assist Snohomish County PUD No. 1 in its emergency restoration work.

1. Asplundh Tree Expert, LLC
2. Davey Tree Surgery Company
3. Kemp West, Inc.
4. Olympic Electric Company, Inc.

It is possible that each of the contracts listed above may exceed \$50,000.00.

Assistance was also provided by the following mutual aid crews:

1. Benton County PUD
2. Chelan County PUD
3. City of Port Angeles
4. Clallam County PUD
5. Clark County PUD
6. Cowlitz County PUD
7. Douglas County PUD
8. Franklin County PUD
9. Grant County PUD
10. Grays Harbor PUD
11. Mason County PUD
12. Okanogan County PUD
13. Pacific County PUD
14. Peninsula Light
15. Tacoma Power



**Formal Bid and Contract Amendment(s)**  
**December 3, 2024**

**PSC No. CW2242399**  
Legal Services for Employee  
Benefits and Deferred  
Compensation Issues

Contractor/Consultant/Supplier:	Stoel Rives LLP
Project Leader & Phone No.:	Branda Andrade Ext 8657
Amendment No.:	4
Amendment:	\$150,000.00

Original Contract Amount:	\$185,000.00	Original Start/End:	1/4/21 – 12/31/24
Present Contract Amount:	\$710,000.00	Present Start/End:	1/4/21 – 12/31/24
Amendment Amount:	\$150,000.00	New End Date:	12/31/26
New Contract Amount:	\$860,000.00		

Summary Statement: Staff recommends approval of Amendment No. 4 to extend contract term to 12/31/26 and to increase contract amount by \$150,000.00 for legal advice pertaining to health and welfare benefits, deferred compensation plans, retirement benefits and leave programs.

Summary of Amendments:

Amendment No. 1 approved by the Commission on August 1, 2022 increased contract amount by \$75,000.00 so that Counsel could continue to provide advice and recommendations regarding employee benefits and deferred compensation including retirement, health and other welfare benefits.

Amendment No. 2 approved by the Commission on December 6, 2022 increased contract amount by \$150,000.00 so that Counsel may continue to provide advice and recommendations regarding employee benefits and deferred compensation including retirement, health and other welfare benefits.

Amendment No. 3 approved by the Commission on December 6, 2022 increased contract amount by \$300,000.00 to allow Counsel to continue to represent the District and make recommendations regarding employee benefits and deferred compensation including retirement, health and other welfare benefits as assigned by the District's General Counsel. In addition, Counsel will be conducting HIPPA training to District Employees in Human Resources.

**Formal Bid and Contract Amendment(s)  
December 3, 2024**

**PSC No. CW2242575**

Legal Services (FERC, Fed  
Procurement Laws, Real Estate  
Land Use, Natural Resources,  
Water Rights Renewable Energy)

Contractor/Consultant/Supplier:	Van Ness Feldman LLP
Project Leader & Phone No.:	Paul McMurray Ext 8639
Amendment No.:	3
Amendment:	\$100,000.00

Original Contract Amount: \$75,000.00  
Present Contract Amount: \$275,000.00  
Amendment Amount: \$100,000.00  
New Contract Amount: \$375,000.00

Original Start/End: 1/4/21 – 12/31/24  
Present Start/End: 1/4/21 – 12/31/24  
New End Date: 12/31/26

**Summary Statement:**

Staff recommends approval of Amendment No. 3 to increase the contract by \$100,000.00 and extend contract term to December 31, 2026, so that Counsel may continue to advise and represent the District.

**Summary of Amendments:**

Amendment No. 1 dated December 7, 2022 increased contract by \$75,000.00 so that Counsel could continue to advise and represent the District with FERC Rulings, Real Estate and Land Use, Renewable Energy, Federal Procurement and Environmental Laws as assigned by the General Counsel.

Amendment No. 2 approved by Commission on August 8, 2023 increased contract by \$125,000.00 so that Counsel could continue to advise and represent the District with FERC Rulings, Real Estate and Land Use, Renewable Energy, Federal Procurement and Environmental Laws as assigned by the General Counsel.

**Formal Bid and Contract Amendment(s)**  
**December 3, 2024**

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**PSC No. CW2246601**  
Immigration Issues

Contractor/Consultant/Supplier:	Li Immigration Law PLLC
Project Leader & Phone No.:	Branda Andrade Ext 8657
Amendment No.:	2
Amendment:	\$125,000.00

Original Contract Amount:	\$50,000.00	Original Start/End:	1/2/22 – 12/31/25
Present Contract Amount:	\$75,000.00	Present Start/End:	1/2/22 – 12/31/25
Amendment Amount:	\$125,000.00	New End Date:	N/A
New Contract Amount:	\$200,000.00		

Summary Statement: Staff recommends approval of Amendment No. 2 to increase the contract by \$125,000.00 for immigration legal advice and represent the District in immigration matters.

Summary of Amendments:

Amendment No. 1 dated August 19, 2024, increased contract by \$25,000, for continued support of immigration legal advice.

**Formal Bid and Contract Amendment(s)**  
**December 3, 2024**

**PSC No. CW2247080**

Timber Stand Management, Fire  
Safety and Road/Culvert Maintenance

Contractor/Consultant/Supplier:	Travis J Miranda DBA Roots Forestry Consulting LLC
Project Leader & Phone No.:	Mike Schutt Ext. 1712
Amendment No.:	4
Amendment:	\$140,000.00

Original Contract Amount: \$50,000.00  
Present Contract Amount: \$245,500.00  
Amendment Amount: \$140,000.00  
New Contract Amount: \$385,500.00

Original Start/End: 5/16/22-12/31/22  
Present Start/End: 5/16/22-12/31/24  
New End Date: 12/31/26

Summary Statement: Staff recommends approval of Amendment No. 4 to increase the contract by \$140,000.00 and extend the term to December 31, 2026 for continued set-up and management of commercial thinning projects at Spada Lake, assist with culvert and road repair work, and fire prevention plans.

Summary of Amendments:

Amendment No. 1 dated October 11, 2022 increased the contract amount by \$45,500 for continued support of forestry work.

Amendment No. 2 dated November 10, 2022 extended the contract term to December 31, 2023, added funds of \$50,000.00 for continued support of forestry work.

Amendment No. 3 approved by Commission on December 19, extended the contract term to December 31, 2024, and added funds of \$100,000.00 for continued support of forestry work.

**Formal Bid and Contract Amendment(s)**  
**December 3, 2024**

**PSC No. CW2252652**  
General Municipal Law and  
Public Records Support,  
and BPA Support

Contractor/Consultant/Supplier:	Cable Huston LLP	
Project Leader & Phone No.:	Joe Fina	Ext 8649
Amendment No.:	2	
Amendment:	\$100,000.00	

Original Contract Amount:	\$50,000.00	Original Start/End:	8/28/23 – 8/30/24
Present Contract Amount:	\$150,000.00	Present Start/End:	8/28/23 – 8/30/25
Amendment Amount:	\$100,000.00	New End Date:	12/31/25
New Contract Amount:	\$250,000.00		

Summary Statement: Staff recommends approval of Amendment No. 2 to extend contract term to December 31, 2025, and increase the contract by \$100,000.00 for continued support on related BPA activities.

Summary of Amendments:

Amendment No. 1 dated March 27, 2024, increased contract by \$100,000.00 and extended term to August 30, 2025, for continued support and to support an added scope of engagement to include BPA matters and power contract negotiations and drafting.

**Formal Bid and Contract Amendment(s)**  
**December 3, 2024**

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**MISC No. CW2253387**  
Landscape Maintenance of  
District Properties – North  
and East County and Camano  
Island

Contractor/Consultant/Supplier:	Pacheco’s Landscaping, LLC.	
Project Leader & Phone No.:	Brion Henault	Ext. 1790
Amendment No.:	1	
Amendment:	\$123,272.30	

Original Contract Amount:	\$96,550.00	Original Start/End:	1/2/2024 – 1/2/2025
Present Contract Amount:	\$96,550.00	Present Start/End:	1/2/2024 – 1/2/2025
Amendment Amount:	\$123,272.30	New End Date:	12/31/2025
New Contract Amount:	\$219,822.30		

Summary Statement: Staff recommends approval of Amendment No. 1 to exercise the contract renewal for a second year of services. This amendment increases the contract amount by \$123,272.30 and extends the completion date to December 31, 2025. Additional costs consist of a 2.6% increase per CPI of \$99,060.30 and the addition of the Clearview Property, Sky Valley Substation and North County Office for a yearly amount of \$24,212.00.

**Contract Acceptance Recommendations(s)  
December 3, 2024**

**Accept Contract(s) as complete and grant approval to release  
Retained fund after full compliance with Departments of Labor  
and Industries, Revenue and Employment Security.**

**PWC No. CW2255823**

Operations Center Warehouse Painting

Contractor:	Modern Painting Group LLC
Start/End:	08/05/24 – 10/03/24
Evaluator & Phone No.:	Kasey Westfall Ext. 1915
No. of Amendments:	1
Retained Fund:	\$12,850.00

Original Contract Amount:	\$245,000.00
Total Amendment Amount:	\$12,000.00
Final Contract Amount:	\$257,000.00

Summary Statement:                      None

**Public Utility District No. 1 of Snohomish County (“District”)**

**Major Emergency Declaration**

The following notice is required for the waiver of competitive bidding requirements due to an emergency event.:

I declare a Major Emergency for the weather event that began at 8:00 PM on 11/19/2024.

Weather conditions beyond the control of the District present a real and immediate threat to the District’s proper performance of essential functions, including the provision of reliable electrical service to our customers. Thousands of customers are without power and current estimates are that it will take more than 24 hours to repair damage and restore power. In order to expeditiously restore electrical service, all District resources pertinent to the emergency, augmented by contract crews selected pursuant to the guidelines in Directive No. 70 for emergency public work, have been assigned to the restoration effort. Mutual aid crews may be requested to assist in the restoration effort.

This written finding of emergency will be entered into the public record no later than two weeks following the issuance of any contract awards pursuant thereto.

By: 

Name: J. Scott Jones

Title: COO (interim)

Date: 11/19/24



PUBLIC UTILITY DISTRICT NO. 1 OF SNOHOMISH COUNTY (“DISTRICT”)

DECLARATION OF EMERGENCY

WAIVER OF COMPETITIVE BIDDING REQUIREMENTS

WHEREAS, RCW 39.04.280 authorizes the District to waive statutory competitive bidding requirements in the event of emergency, or pursuant to written policy; and

WHEREAS, Resolution No. 4885 and District Directive No.70 authorize the District’s CEO/General Manager or their designee to declare an emergency situation exists, and in such event to waive formal selection and competitive bidding processes, to award any necessary contracts for professional services, work or purchases, and/or to direct that certain work be done by District personnel; and

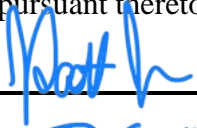
WHEREAS, the Chief Operations Officer, is the person designated by the District to act in the event of a storm emergency and to direct any necessary emergency response activities; and

WHEREAS, at approximately 8:00 PM, 11/19/2024 the Chief Operations Officer was informed that the District is experiencing a number of significant impacts, including but not limited to, the following events and circumstances, which were unforeseen and beyond the reasonable control of the District:

*The occurrence of a significant windstorm within Snohomish County has resulted in transmission outages, substations being de-energized, open distribution breakers, trees and branches falling into distribution lines, fallen electrical lines and disruption of electric power to thousands of customers; and \_\_\_\_\_.*

WHEREAS, the above-described conditions and circumstances (a) present a real, immediate threat to the proper performance of the District’s essential electric power supply and service functions and (b) will likely result in material loss or damage to property, bodily injury, or loss of life if immediate action is not taken,

NOW, THEREFORE, I, Scott Jones, as Chief Operations Officer, find and declare that an emergency situation exists, requiring immediate response by the District, and further, that the requirement for use of competitive selection and bidding is waived and contracts may be awarded on behalf of the District, subject to my approval, as required for timely and effective response to such emergency situation, until such time that such emergency is abated. Reasonable precautions shall be taken to track all contracts entered during the emergency and ensure only responsible contractors are utilized and the contracts have the appropriate retainage, prevailing wages, and performance and payment bonds associated therewith. This written finding of emergency will be entered into the public record no later than two weeks following the issuance of any contract awards pursuant thereto.

By: 

Name: J. Scott Jones

Title: COO (interim)

Date: 11/19/24



**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 4C

**TITLE**

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

**SUBMITTED FOR: Consent Agenda**

<u>General Accounting &amp; Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

*List Attachments:*  
Voucher Listing



## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 3rd day of December 2024.

**CERTIFICATION:**

Certified as correct:

CEO/General Manager

*Shawn Hunstock*

Auditor

**J. Scott Jones**

Chief Financial Officer/Treasurer

**RATIFIED AND APPROVED:**

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
<b>REVOLVING FUND</b>			
Customer Refunds, Incentives and Other	1131642 - 1132358	\$203,248.13	2 - 24
Electronic Customer Refunds		\$4,019.98	25 - 26
<b>WARRANT SUMMARY</b>			
Warrants	8080314 - 8080496	\$3,352,622.48	27 - 32
ACH	6050673 - 6051026	\$7,271,916.42	33 - 44
Wires	7003453 - 7003469	\$9,262,704.31	45
Payroll - Direct Deposit	5300001138 - 5300001138	\$5,379,501.92	46
Payroll - Warrants	845345 - 845352	\$22,726.80	46
Automatic Debit Payments	5300001134 - 5300001140	\$4,013,720.54	47
	<b>GRAND TOTAL</b>	<b>\$29,510,460.58</b>	

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/12/24	1131642	JAMES HAMMERSBERG	\$2,848.53
11/12/24	1131643	ARUN GONA	\$38.17
11/12/24	1131644	ROBERT KUNZ	\$980.00
11/12/24	1131645	JAMES HAMMERSBERG	\$1,929.16
11/12/24	1131646	MANUEL GARCIA-GUZMAN	\$83.04
11/12/24	1131647	OMAR MARAVILLA FLORES	\$247.24
11/12/24	1131648	ETHAN REGAN	\$112.62
11/12/24	1131649	TRINITY MARTINEZ	\$196.47
11/12/24	1131650	KIRTLEY COLE ASSOCIATES LLC	\$41.13
11/12/24	1131651	LGI HOMES - WASHINGTON, LLC	\$5.00
11/12/24	1131652	LGI HOMES - WASHINGTON, LLC	\$5.00
11/12/24	1131653	LGI HOMES - WASHINGTON, LLC	\$5.00
11/12/24	1131654	ABIGAIL SHOGREN	\$540.87
11/12/24	1131655	NILESH SHAH	\$39.60
11/12/24	1131656	LOW INCOME HOUSING INSTITUTE	\$19.58
11/12/24	1131657	JAMES HAMMERSBERG	\$6,226.79
11/12/24	1131658	THOM DIMITRIOU	\$58.88
11/12/24	1131659	SHARELL EATON	\$17.75
11/13/24	1131660	BRYCE EARNHEART	\$28.99
11/13/24	1131661	BOB SISCO	\$223.99
11/13/24	1131662	FRANKLIN MOJILONG	\$285.90
11/13/24	1131663	PULTE HOMES OF WASHINGTON, INC.	\$1,223.58
11/13/24	1131664	ADAM JOHNSON	\$133.81
11/13/24	1131665	TRAVIS KOENEN	\$96.09
11/13/24	1131666	PACIFIC RIDGE - DRH, LLC	\$22.51
11/13/24	1131667	SSHI LLC	\$54.39
11/13/24	1131668	PACIFIC RIDGE - DRH, LLC	\$6.55
11/13/24	1131669	NANCY BAUTISTA HOYOS	\$131.26
11/13/24	1131670	DONNA JOHNSON	\$284.23
11/13/24	1131671	WENDI HINTON	\$4,000.00
11/13/24	1131672	ARCHWAY COMMUNITY PROPERTIES LLC	\$24.27
11/13/24	1131673	WATERFRONT PLACE LP	\$29.95

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/13/24	1131674	NANCY HARWOOD	\$263.12
11/13/24	1131675	FRANK MALLEY	\$80.15
11/13/24	1131676	STEVE HERRERA	\$230.82
11/13/24	1131677	EMILY NEWMAN	\$123.43
11/13/24	1131678	KEBBA NJIE	\$230.86
11/13/24	1131679	GORDON HANER	\$49.04
11/13/24	1131680	MAGALLY JENNE	\$170.77
11/13/24	1131681	VICKIE MANTOOTH	\$195.00
11/13/24	1131682	CHERIE HEI	\$144.73
11/13/24	1131683	THE MANE IDEA	\$36.34
11/13/24	1131684	AUDREY POOLE	\$21.67
11/13/24	1131685	C MOON	\$152.19
11/13/24	1131686	C&S AUTOMOTIVE GROUP LLC	\$3,399.58
11/13/24	1131687	MARGARET BANIN	\$2,622.80
11/13/24	1131688	DEAN GARDNER	\$666.08
11/13/24	1131689	JAMIE LIUM	\$42.12
11/13/24	1131690	VEERPAL DHAMI	\$62.73
11/14/24	1131691	ROBERT BERESFORD	\$10.41
11/14/24	1131692	REBECCA HANSON	\$204.82
11/14/24	1131693	DOBYNS FAMILY LLC	\$22.22
11/14/24	1131694	JEAN DARROW	\$110.12
11/14/24	1131695	JAMES BUTTS	\$116.22
11/14/24	1131696	HONG WANG	\$10.87
11/14/24	1131697	LINDA GARDNER	\$4,037.87
11/14/24	1131698	DANIEL ARONSON	\$138.62
11/14/24	1131699	NANCY PUDERBAUGH	\$15.69
11/14/24	1131700	SHANNERA WEAVER	\$10.98
11/14/24	1131701	MARK ENGSTROM	\$8.40
11/14/24	1131702	HELENA DAVIS	\$26.08
11/14/24	1131703	JAIDEEP BHATTAL	\$35.58
11/14/24	1131704	PULTE HOMES OF WASHINGTON, INC.	\$15.00
11/14/24	1131705	CAMERON KYLE	\$21.18

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/14/24	1131706	MARIA DEL TORO REYES	\$110.76
11/14/24	1131707	SELECT HOMES INC	\$20.50
11/14/24	1131708	RAJBIRSINGH RAJPUT	\$457.69
11/14/24	1131709	SHANE STRAND	\$40.87
11/14/24	1131710	SAURAV JYOTI LAHON	\$151.62
11/14/24	1131711	ZTL PROPERTY 001 LLC	\$434.89
11/14/24	1131712	MARGARET BANIN	\$48.96
11/14/24	1131713	GRETCHEN SHAUGER	\$475.28
11/15/24	1131714	ERP OPERATING LP	\$22.85
11/15/24	1131715	RICHARD LINDSTRAND	\$45.16
11/15/24	1131716	MARY GRACE FAJARILLO	\$196.07
11/15/24	1131717	SCOTT WIGGINS	\$2,793.91
11/15/24	1131718	CHESTER DONG	\$10.17
11/15/24	1131719	PARK EDMONDS APARTMENTS, LLC	\$199.25
11/15/24	1131720	JERALD OVERTURF	\$85.97
11/15/24	1131721	LOGAN SMITH	\$22.40
11/15/24	1131722	KEVIN HAFER	\$58.46
11/15/24	1131723	GUNJAN THAKKAR	\$15.25
11/15/24	1131724	ERP OPERATING LP	\$7.91
11/15/24	1131725	B KYLE BROOKINS	\$49.19
11/15/24	1131726	ERP OPERATING LP	\$7.29
11/15/24	1131727	VAN NGOC TRAN	\$77.81
11/15/24	1131728	WILLIAM ROYAL	\$125.27
11/15/24	1131729	TRENTON HOLT	\$135.41
11/15/24	1131730	REAL PROPERTY MANAGEMENT NORTH PUGET	\$23.73
11/15/24	1131731	PATRICIA THILL	\$14.90
11/15/24	1131732	211-WLD KILBIRNIE LLC	\$97.57
11/15/24	1131733	KAREN FERNANDA ORREGO BASCUNAN	\$108.06
11/15/24	1131734	JAND'MARIE O'NEILL	\$116.93
11/15/24	1131735	STEVE CHERKAS	\$49.30
11/15/24	1131736	JACKIE MITCHELL	\$4,215.07
11/15/24	1131737	FRANCIS AMES	\$25.17



### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/15/24	1131738	MARY BRUBAKER	\$58.78
11/15/24	1131739	MARIIA HURYN	\$124.54
11/15/24	1131740	FREDERICK ANDERSON	\$2,163.37
11/18/24	1131741	KIELY MCFERREN	\$26.66
11/18/24	1131742	RAY RIDOUT	\$133.30
11/18/24	1131743	NAOMI BALTUCK	\$1,666.25
11/18/24	1131744	SEAN LARGE	\$39.99
11/18/24	1131745	GEORGE LOCKEMAN	\$106.64
11/18/24	1131746	DENNIS REESE	\$66.65
11/18/24	1131747	NATHAN CRAWFORD	\$66.65
11/18/24	1131748	MARK AINSWORTH	\$1,732.90
11/18/24	1131749	RAMON BURIN	\$133.30
11/18/24	1131750	MARGIE OBLANDER	\$133.30
11/18/24	1131751	GEORGE GUTTMANN	\$533.20
11/18/24	1131752	JOSEPH LEANDER	\$26.66
11/18/24	1131753	DIANA CLEMENTSON	\$26.66
11/18/24	1131754	JULIE NYHUS	\$66.65
11/18/24	1131755	KEN DYER	\$39.99
11/18/24	1131756	WILLIAM FRANKHOUSER	\$26.66
11/18/24	1131757	HEATHER HUGHEY	\$13.33
11/18/24	1131758	MIGUEL RAMIREZ	\$466.55
11/18/24	1131759	DIANE STEELE	\$66.65
11/18/24	1131760	AMY ROCHON	\$26.66
11/18/24	1131761	LUKE LIMOGES	\$133.30
11/18/24	1131762	SUE MARTIN	\$13.33
11/18/24	1131763	ZIN MATHENY	\$93.31
11/18/24	1131764	SCOTT HOGLUND	\$66.65
11/18/24	1131765	TERRY GRINAKER	\$1,199.70
11/18/24	1131766	JODENE ESHOM	\$26.66
11/18/24	1131767	NANCY JACOBSON	\$66.65
11/18/24	1131768	MARY BALLOU	\$26.66
11/18/24	1131769	PEGGY LYNN	\$66.65

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1131770	TIM KLEIN	\$1,732.90
11/18/24	1131771	KIMBERLY OSENBAUGH	\$66.65
11/18/24	1131772	DAVID PERKINS	\$133.30
11/18/24	1131773	NANCY SPENCER	\$133.30
11/18/24	1131774	STEPHEN GALEA	\$1,732.90
11/18/24	1131775	JR JAMES DEAVER	\$266.60
11/18/24	1131776	BRENNEN BOUNDS	\$133.30
11/18/24	1131777	SUZAN ATESER	\$66.65
11/18/24	1131778	PATRICIA PRENTICE	\$66.65
11/18/24	1131779	CRAIG BENJAMIN	\$999.75
11/18/24	1131780	CLIFF GOODELL	\$66.65
11/18/24	1131781	SUELLEN CHOLVIN	\$26.66
11/18/24	1131782	COMMUNITY RESOURCES FOUNDATION	\$5,000.00
11/18/24	1131783	GREGORY FERGUSON	\$1,333.00
11/18/24	1131784	MICKI REED	\$13.33
11/18/24	1131785	DANIELLE ZAPPARELLI	\$66.65
11/18/24	1131786	BRIAN BODE	\$26.66
11/18/24	1131787	BILL SATHER	\$66.65
11/18/24	1131788	JASON HANSON	\$26.66
11/18/24	1131789	JUDITH LOWELL	\$133.30
11/18/24	1131790	L ANN WASHBURN	\$13.33
11/18/24	1131791	PATRICIA FOGARTY CRAMER	\$133.30
11/18/24	1131792	JUNE HAMILTON	\$133.30
11/18/24	1131793	STEVE GRINAKE	\$66.65
11/18/24	1131794	DANIEL PAWTOWSKI	\$53.32
11/18/24	1131795	ROBERT PUTNAM	\$13.33
11/18/24	1131796	ANTONIA LAWRENCE	\$13.33
11/18/24	1131797	HEATHER LOGAN	\$66.65
11/18/24	1131798	CHRISTOPHER BARNETT	\$66.65
11/18/24	1131799	BARBARA PIPER	\$133.30
11/18/24	1131800	SCOTT SISTEK	\$79.98
11/18/24	1131801	GREGORY MATTSON	\$26.66

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1131802	LANCE FRALICK	\$133.30
11/18/24	1131803	TERESA LENOX	\$66.65
11/18/24	1131804	RALPH IGAMA	\$66.65
11/18/24	1131805	ASHLEY DREAGER	\$13.33
11/18/24	1131806	CAROL LYCETTE	\$39.99
11/18/24	1131807	HUSSAIN ALRUBAIE	\$67.82
11/18/24	1131808	JANET CANNON	\$66.65
11/18/24	1131809	ANURAG MISHRA	\$66.65
11/18/24	1131810	BO PENG	\$333.25
11/18/24	1131811	CHRISTA STAUDACHER	\$175.49
11/18/24	1131812	KITTIE TUCKER	\$133.30
11/18/24	1131813	BEVERLY WAUGH	\$26.66
11/18/24	1131814	ADAM CARL	\$66.65
11/18/24	1131815	WESTON PALMER	\$106.64
11/18/24	1131816	WILLIAM BROOKS	\$26.66
11/18/24	1131817	CANDY MONSON	\$66.65
11/18/24	1131818	KAREN JACOBSON	\$133.30
11/18/24	1131819	TAMMY BOWERS	\$133.30
11/18/24	1131820	JR ROBERT HARRIS	\$66.65
11/18/24	1131821	VICKY GIANNELLI	\$26.66
11/18/24	1131822	LARRY ADAMSON	\$133.30
11/18/24	1131823	MICHAEL VAN WINKLE	\$13.33
11/18/24	1131824	JANNA GROSS	\$239.94
11/18/24	1131825	REBECCA WOLFE	\$66.65
11/18/24	1131826	SUSAN MAHONEY	\$66.65
11/18/24	1131827	WENDY WESTBY	\$1,266.35
11/18/24	1131828	KEITH DAWSON	\$133.30
11/18/24	1131829	ROSS CAREY	\$66.65
11/18/24	1131830	MICHELLE GEORGE	\$66.65
11/18/24	1131831	RANDI VANHOOSER	\$13.33
11/18/24	1131832	THOMAS WAGE	\$133.30
11/18/24	1131833	JENNI LAMARCA	\$66.65

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/18/24	1131834	SERGIO MELENDEZ CAINA	\$39.99
11/18/24	1131835	JENNIFER BERGER	\$66.65
11/18/24	1131836	VERNON ROGERS	\$666.50
11/18/24	1131837	NADINE TABING	\$13.33
11/18/24	1131838	BRIANA EDWARDS	\$399.90
11/18/24	1131839	RACHEL CLIFTON ABSHIER	\$799.80
11/18/24	1131840	NEIL SMITH	\$39.99
11/18/24	1131841	JEFF DUDA	\$66.65
11/18/24	1131842	JIMMY HOLLADAY	\$66.65
11/18/24	1131843	DEBORAH CLARK	\$13.33
11/18/24	1131844	TRENT LOWE	\$79.98
11/18/24	1131845	MICHAEL PEARCE	\$66.65
11/18/24	1131846	JERI SOLON	\$133.30
11/18/24	1131847	GREGORY SHUMATE	\$199.95
11/18/24	1131848	ELIZABETH RIEMER	\$133.30
11/18/24	1131849	STANLEY STERLING	\$26.66
11/18/24	1131850	SPENCER LOUTHAN	\$66.65
11/18/24	1131851	KARL LEGGETT	\$13.33
11/18/24	1131852	DIANNA SELF	\$13.33
11/18/24	1131853	CHUCK LASSLE	\$13.33
11/18/24	1131854	CECILIA BRUNSWICK	\$26.66
11/18/24	1131855	GERALD ALBERS	\$1,333.00
11/18/24	1131856	BARBARA TOLBERT	\$13.33
11/18/24	1131857	MICHAEL RAY	\$26.66
11/18/24	1131858	KAREN CROWLEY	\$66.65
11/18/24	1131859	BRIAN JOHNSTONE	\$133.30
11/18/24	1131860	LIRA WOLFE	\$13.33
11/18/24	1131861	KATIE TORRES	\$66.65
11/18/24	1131862	SHELBY JOHNSON	\$13.33
11/18/24	1131863	PANKAJ TAJANE	\$66.65
11/18/24	1131864	PATRICK HAUGEN	\$173.29
11/18/24	1131865	CATHERINE BRAND	\$26.66

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1131866	JOHN ALTON	\$26.66
11/18/24	1131867	LAURA TACKABERRY BARKER	\$26.66
11/18/24	1131868	STEVE FRANSON	\$133.30
11/18/24	1131869	KEVIN UHL	\$199.95
11/18/24	1131870	MARIO BETITA	\$133.30
11/18/24	1131871	BILLY MURRAY	\$133.30
11/18/24	1131872	BARBARA BRADY	\$1,732.90
11/18/24	1131873	CHRISTIE BUETOW	\$999.75
11/18/24	1131874	CURTIS KO	\$26.66
11/18/24	1131875	JAMES MCKNIGHT	\$266.60
11/18/24	1131876	EDWARD FERGUSON	\$26.66
11/18/24	1131877	PETER PIAS	\$1,732.90
11/18/24	1131878	SARAH DILLING	\$133.30
11/18/24	1131879	DIANE SHANE	\$66.65
11/18/24	1131880	DEAN GARDNER	\$75.00
11/18/24	1131881	JAMES WALTER JACOBSON	\$53.32
11/18/24	1131882	MARK BABB	\$1,199.70
11/18/24	1131883	CRYSTAL MAINE	\$58.01
11/18/24	1131884	SAACHA BELGAR	\$13.33
11/18/24	1131885	JULIE TITONE	\$133.30
11/18/24	1131886	JOHN MALENIC	\$66.65
11/18/24	1131887	SABRINA FRIEND	\$533.20
11/18/24	1131888	SPENCER ATWOOD	\$133.30
11/18/24	1131889	DAVID HEWITT	\$106.64
11/18/24	1131890	FRED VAN GORKOM	\$573.19
11/18/24	1131891	BARBARA CHESSLER	\$13.33
11/18/24	1131892	GARY LARSEN	\$66.65
11/18/24	1131893	THOMAS SMITH	\$333.25
11/18/24	1131894	DIANNA JOHNSON	\$133.30
11/18/24	1131895	JIM PRICE	\$66.65
11/18/24	1131896	THEODORE ANDREWS	\$66.65
11/18/24	1131897	CHAN BEAUVAIS	\$79.98



### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/18/24	1131898	JESSICA SPAHR	\$333.25
11/18/24	1131899	JUDY NESS	\$26.66
11/18/24	1131900	RICHARD SWARTZ	\$66.65
11/18/24	1131901	MICHAEL WILKES	\$13.33
11/18/24	1131902	OLGA DARLINGTON	\$133.30
11/18/24	1131903	KATHLEEN BRIGHT	\$666.50
11/18/24	1131904	TABETHA BENNETT	\$13.33
11/18/24	1131905	CHRISTOPHER KENYON	\$66.65
11/18/24	1131906	EDIE WALKER	\$39.99
11/18/24	1131907	AMY CAMPBELL	\$133.30
11/18/24	1131908	SANGEETHA SARAN	\$79.98
11/18/24	1131909	KRISTINA MCCLENAHAN	\$39.99
11/18/24	1131910	MATTHEW GORMLEY	\$133.30
11/18/24	1131911	EDMONDS SENIOR CENTER	\$333.25
11/18/24	1131912	LESLIE GROSSRUCK	\$133.30
11/18/24	1131913	DUANE BERG	\$66.65
11/18/24	1131914	RALPH KNUTSON	\$66.65
11/18/24	1131915	DOREEN HARWOOD	\$66.65
11/18/24	1131916	LILLIAN BAY	\$13.33
11/18/24	1131917	KEVIN BROOKS	\$13.33
11/18/24	1131918	LAWRENCE COOPER	\$133.30
11/18/24	1131919	KEVIN ESPESETH	\$66.65
11/18/24	1131920	SHIRLEY SLADE	\$13.33
11/18/24	1131921	MICHAEL KUNTZ	\$13.33
11/18/24	1131922	BRIAN ROWLAND	\$199.95
11/18/24	1131923	S MICHELSON	\$399.90
11/18/24	1131924	JAMES BAKER	\$119.97
11/18/24	1131925	KEVIN WATIER	\$66.65
11/18/24	1131926	VALERIE KELLOGG	\$66.65
11/18/24	1131927	MICHAEL BRAY	\$26.66
11/18/24	1131928	M KALSEN	\$133.30
11/18/24	1131929	MELISSA PARDIKE	\$133.30

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/18/24	1131930	LUCAS STOLCIS	\$1,732.90
11/18/24	1131931	MICHELLE KANOUFF	\$27.59
11/18/24	1131932	RYAN WEBER	\$26.66
11/18/24	1131933	SHANNON JUSTESEN	\$199.95
11/18/24	1131934	KRISTOFFER ISAAK	\$53.32
11/18/24	1131935	JESSE WEEWIE	\$66.65
11/18/24	1131936	MARK JONES	\$26.66
11/18/24	1131937	JAMES HOFF	\$39.99
11/18/24	1131938	CHRISTINE FREEMAN	\$53.32
11/18/24	1131939	BRENDA MCKENZIE	\$26.66
11/18/24	1131940	JULANN SPROMBERG	\$66.65
11/18/24	1131941	JEFF ESTES	\$66.65
11/18/24	1131942	TANYA OLSON	\$26.66
11/18/24	1131943	KIERAN EDMUNDSON	\$66.65
11/18/24	1131944	KURT LANGE	\$399.90
11/18/24	1131945	JAMES HONEMAN	\$66.65
11/18/24	1131946	DEANN VANWINKLE	\$66.65
11/18/24	1131947	DENNIS BYRNES	\$66.65
11/18/24	1131948	JENNIFER ANTCZAK	\$26.66
11/18/24	1131949	ROBIN DELEUW	\$13.33
11/18/24	1131950	KATHARINE BARRETT	\$199.95
11/18/24	1131951	COURTNEY STRICKLER	\$66.65
11/18/24	1131952	KRISTIN SHEA	\$66.65
11/18/24	1131953	ANTHONY ROMMEL	\$2,086.80
11/18/24	1131954	AUTUMN CHANCELLOR	\$39.99
11/18/24	1131955	KATERYNA CHERNYSHOVA	\$129.00
11/18/24	1131956	DAWNA FUQUA	\$66.65
11/18/24	1131957	DATT MX WASHINGTON LLC	\$692.25
11/18/24	1131958	NADINE KAPOUN	\$26.66
11/18/24	1131959	KATY HAIGH	\$53.32
11/18/24	1131960	JONATHAN ROSELLE	\$799.80
11/18/24	1131961	JONATHAN BROCKMAN	\$13.33

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/18/24	1131962	TOLL BROS., INC.	\$153.83
11/18/24	1131963	STANISLAV ZIMBINSKYI	\$132.33
11/18/24	1131964	THOMAS ERKEL	\$106.13
11/18/24	1131965	ANDREW HAYS	\$999.75
11/18/24	1131966	ESTATE OF CHAD ALLEN MONAGHAN, SR	\$383.97
11/18/24	1131967	JULIE LANGABEER	\$13.33
11/18/24	1131968	ARLENE RUCKER	\$66.65
11/18/24	1131969	JR RON ROLLINS	\$13.33
11/18/24	1131970	SHANNON NIELSEN	\$26.66
11/18/24	1131971	JENNIFER LUTZ	\$26.66
11/18/24	1131972	ROBERT HOWIE	\$53.32
11/18/24	1131973	GORDON SCOUGALE	\$66.65
11/18/24	1131974	JAMES ARNOLD	\$66.65
11/18/24	1131975	SUZANNE DURGAN	\$133.30
11/18/24	1131976	THOMAS KRUSE	\$26.66
11/18/24	1131977	ROBBI MEDAK	\$26.66
11/18/24	1131978	KELLY BRONSON	\$26.66
11/18/24	1131979	STEVEN JENKINS	\$133.30
11/18/24	1131980	SARAH WOLFF	\$13.33
11/18/24	1131981	TIFFANY ROSE	\$133.30
11/18/24	1131982	RANDY WOOD	\$1,466.30
11/18/24	1131983	JOSEPH D GRENNAN	\$26.66
11/18/24	1131984	JOHN EWALD	\$26.66
11/18/24	1131985	LOUIS RUSH	\$66.65
11/18/24	1131986	JUNJI YAMAMOTO	\$66.65
11/18/24	1131987	MONIQUE WOLFE	\$13.33
11/18/24	1131988	ERIN BEATTY	\$199.95
11/18/24	1131989	SHARON EDDY	\$13.33
11/18/24	1131990	JEFFREY KOLLN	\$518.64
11/18/24	1131991	AMY KINDRED	\$13.33
11/18/24	1131992	DWANE SMALL	\$13.33
11/18/24	1131993	SHARON SALYER	\$66.65

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1131994	DANIEL SELSOR	\$26.66
11/18/24	1131995	JOSHUA PARK	\$133.30
11/18/24	1131996	DANIEL MCNULTY	\$1,506.29
11/18/24	1131997	BJORN LEVIDOW	\$66.65
11/18/24	1131998	PATRICIA WERNET	\$199.95
11/18/24	1131999	LES TOMMINGER	\$26.66
11/18/24	1132000	PAUL NYENHUIS	\$66.65
11/18/24	1132001	KIM KAUFFMAN	\$533.20
11/18/24	1132002	JANE HERRON	\$39.99
11/18/24	1132003	MARGARET BANIN	\$66.65
11/18/24	1132004	MICHAEL CASTRO	\$133.30
11/18/24	1132005	TIM MOEBES	\$133.30
11/18/24	1132006	JANICE GOWEN	\$66.65
11/18/24	1132007	LEIV ELLINGSEN	\$53.32
11/18/24	1132008	ELIZABETH WALSH	\$106.64
11/18/24	1132009	VICKI DORWAY	\$53.32
11/18/24	1132010	ELLEN BEAUMONT	\$66.65
11/18/24	1132011	AMANDA MURPHY	\$66.65
11/18/24	1132012	GREG LONG	\$26.66
11/18/24	1132013	JOHN GUILFORD	\$666.50
11/18/24	1132014	RICHARD LANG	\$13.33
11/18/24	1132015	EDIE MARRS	\$26.66
11/18/24	1132016	MATT MCREYNOLDS	\$66.65
11/18/24	1132017	NATE NEHRING	\$13.33
11/18/24	1132018	SAMUEL HERBST	\$39.99
11/18/24	1132019	CHRISTINA SIVEWRIGHT	\$66.65
11/18/24	1132020	DAVID THOMAS	\$999.75
11/18/24	1132021	NANCY LAYTON	\$13.33
11/18/24	1132022	YMCA	\$106.64
11/18/24	1132023	PAUL CROSBY	\$66.65
11/18/24	1132024	LEEROY KIND	\$26.66
11/18/24	1132025	CAROL PETTIJOHN	\$66.65

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1132026	MICHAEL HALL	\$26.66
11/18/24	1132027	KEITH LARSEN	\$13.33
11/18/24	1132028	TODD SMITH	\$66.65
11/18/24	1132029	BILL TRUEIT	\$66.65
11/18/24	1132030	MICHAEL NORRIS	\$133.30
11/18/24	1132031	LEON KOS	\$26.66
11/18/24	1132032	THERESA BIRD	\$68.65
11/18/24	1132033	EDWIN KNIGHT	\$13.33
11/18/24	1132034	BRUCE DUNCAN	\$333.25
11/18/24	1132035	DEBORAH PFEIFER	\$13.33
11/18/24	1132036	BRIAN DOENNEBRINK	\$879.78
11/18/24	1132037	EVAN NEBEKER	\$66.65
11/18/24	1132038	MARIE FRIESEN	\$133.30
11/18/24	1132039	SARAH NICHOLSON	\$13.33
11/18/24	1132040	ERIC CURTIS	\$133.30
11/18/24	1132041	CAROL BOBBINK	\$40.82
11/18/24	1132042	KEN ROBINSON-ELMSLIE	\$26.66
11/18/24	1132043	DENNIS IRVING	\$133.30
11/18/24	1132044	KURT LUNDQUIST	\$66.65
11/18/24	1132045	ROBERT JACKSON	\$66.65
11/18/24	1132046	RALPH MENNIE	\$13.33
11/18/24	1132047	JEFF ZECHLIN	\$666.50
11/18/24	1132048	ROY SEBRING	\$133.30
11/18/24	1132049	LOUISA MOE	\$26.66
11/18/24	1132050	MIKE CROSS	\$66.65
11/18/24	1132051	ERIN O'CONNELL	\$266.60
11/18/24	1132052	BRIAN MELNYK	\$13.33
11/18/24	1132053	ANDY LEE	\$1,732.90
11/18/24	1132054	MJK MIETZNER PROPERTIES LLC	\$44.90
11/18/24	1132055	ERIK THOMPSON	\$333.25
11/18/24	1132056	WILLIAM WAGENSELLER	\$66.65
11/18/24	1132057	MILO WILLIAMSON	\$26.66

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1132058	CRAIG PRICE	\$213.28
11/18/24	1132059	CYNTHIA TOMIK	\$66.65
11/18/24	1132060	DONELLA ROBBINS	\$53.32
11/18/24	1132061	III HERBERT HULSE	\$999.75
11/18/24	1132062	DAVID JAMES	\$133.30
11/18/24	1132063	RONELLE MELEKAI	\$13.33
11/18/24	1132064	KAREN THOMPSON	\$26.66
11/18/24	1132065	CAROL BAYLESS	\$66.65
11/18/24	1132066	WILLIAM FARRIMOND	\$199.95
11/18/24	1132067	PETER LAWRENCE	\$66.65
11/18/24	1132068	WILLIAM SCOLLARD	\$13.33
11/18/24	1132069	GARY LAKEY	\$666.50
11/18/24	1132070	KELLY MITCHELL	\$133.30
11/18/24	1132071	PAM IRMER	\$333.25
11/18/24	1132072	RANDY LIND	\$399.90
11/18/24	1132073	FRAN BUNTTING	\$1,732.90
11/18/24	1132074	IRENE MCMANUS	\$26.66
11/18/24	1132075	TEDD PATTERSON	\$66.65
11/18/24	1132076	JANET SLEEPER	\$66.65
11/18/24	1132077	SHERRIE RINGSTAD	\$133.30
11/18/24	1132078	DALE HOGGINS	\$39.99
11/18/24	1132079	THAI NGUYEN	\$66.65
11/18/24	1132080	SARAH WILLIAMSON	\$39.99
11/18/24	1132081	STEPHEN LABOFF	\$333.25
11/18/24	1132082	VERONICA CHADESH	\$39.99
11/18/24	1132083	LORA COX	\$333.25
11/18/24	1132084	NINA HARTSOCK	\$66.65
11/18/24	1132085	ANDREA FISHER	\$66.65
11/18/24	1132086	DWAIN COLBY	\$66.65
11/18/24	1132087	ARTHUR SMITH	\$13.33
11/18/24	1132088	MICHAEL BEGEMAN	\$26.66
11/18/24	1132089	GARY PROCTOR	\$333.25



**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1132090	CYNTHIA NELSON	\$66.65
11/18/24	1132091	ERIC LAFRANCE	\$266.60
11/18/24	1132092	TOM STJOHN	\$1,732.90
11/18/24	1132093	SCOTT EILER	\$333.25
11/18/24	1132094	STEPHANI ROBBINS	\$66.65
11/18/24	1132095	JULIE VILLENEUVE	\$39.99
11/18/24	1132096	GLORIA CASTRO-ZAPPIA	\$666.50
11/18/24	1132097	GINA MCNAUGHTON	\$66.65
11/18/24	1132098	SIMON DANIELS	\$26.66
11/18/24	1132099	JONATHAN KLAPEL	\$26.66
11/18/24	1132100	SARAH CANN	\$66.65
11/18/24	1132101	GLEE BURGESS	\$333.25
11/18/24	1132102	LAURA HARTMAN	\$146.63
11/18/24	1132103	DANIEL MARSHALL	\$333.25
11/18/24	1132104	NATAYA FURRER	\$159.96
11/18/24	1132105	DEBORAH OLSON	\$66.65
11/18/24	1132106	VERN LINDBLAD	\$26.66
11/18/24	1132107	ALLAN CAMP	\$66.65
11/18/24	1132108	RUSSELL MCDUFF	\$1,732.90
11/18/24	1132109	JAMES HERRLING	\$133.30
11/18/24	1132110	WENDELL TOBIASON	\$66.65
11/18/24	1132111	BRUCE AALMO	\$121.77
11/18/24	1132112	MICHAEL WHITE	\$213.28
11/18/24	1132113	ERICH LISH	\$999.75
11/18/24	1132114	MARC ROSSON	\$66.65
11/18/24	1132115	NOREEN MOEN	\$66.65
11/18/24	1132116	BRANDON WHITAKER	\$26.66
11/18/24	1132117	CAROL JENSEN	\$26.66
11/18/24	1132118	MELISSA DALE	\$66.65
11/18/24	1132119	ERIC LAWRENCE	\$66.65
11/18/24	1132120	APRIL SCHEFFLER	\$39.99
11/18/24	1132121	SHARMAN SMITH	\$26.66

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1132122	DONA MCGOWAN	\$266.60
11/18/24	1132123	JILL REASONER	\$13.33
11/18/24	1132124	KATHERINE THOMPSON	\$66.65
11/18/24	1132125	ELIZABETH REED	\$26.66
11/18/24	1132126	TAMMY HAARLOW	\$93.31
11/18/24	1132127	ERIC FROLAND	\$66.65
11/18/24	1132128	CARSON TAVENNER	\$13.33
11/18/24	1132129	RODNEY FIDDAMAN	\$26.66
11/18/24	1132130	NORRIS HUFF	\$26.66
11/18/24	1132131	TRENT LOWE	\$79.98
11/18/24	1132132	SEBASTIAN KOHLMEIER	\$333.25
11/18/24	1132133	KAREN LOHSE	\$66.65
11/18/24	1132134	ELISE CLARK	\$66.65
11/18/24	1132135	DON SHIMKEVICH	\$13.33
11/18/24	1132136	EDWARD WARTELLE	\$66.65
11/18/24	1132137	FARRAH DOWNING	\$13.33
11/18/24	1132138	SYLVIA KAWABATA	\$66.65
11/18/24	1132139	DAWN PRESLER	\$66.65
11/18/24	1132140	BOB HILLMANN	\$666.50
11/18/24	1132141	WAYNE BLEDSOE	\$66.65
11/18/24	1132142	GEORGE VAUGHN	\$66.65
11/18/24	1132143	GARY LINTZ	\$66.65
11/18/24	1132144	WILBUR PIERCE	\$333.25
11/18/24	1132145	MIGMAR LHAMO	\$13.33
11/18/24	1132146	JOAN PRYOR	\$66.65
11/18/24	1132147	ROBERT MCCARTY	\$293.26
11/18/24	1132148	SCOTT WHITMORE	\$66.65
11/18/24	1132149	KATHLEEN JONES	\$333.25
11/18/24	1132150	TIM MCAFEE	\$133.30
11/18/24	1132151	MAUREEN NILSON	\$266.60
11/18/24	1132152	BRAD BONNEMA	\$26.66
11/18/24	1132153	EDDIE SHIH	\$133.30

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1132154	JR WILLIAM LEVERING	\$133.30
11/18/24	1132155	SANDRA DISTELHORST	\$66.65
11/18/24	1132156	JOHN NORTON	\$53.32
11/18/24	1132157	SCOTT BINGHAM	\$66.65
11/18/24	1132158	MARC LINN	\$66.65
11/18/24	1132159	MARY GAGE	\$53.32
11/18/24	1132160	STEVE HERSCH	\$1,333.00
11/18/24	1132161	KYLER FLORES	\$133.30
11/18/24	1132162	SCOTT OETZEL	\$399.90
11/18/24	1132163	HEATHER KREECK	\$66.65
11/18/24	1132164	ALISON SHORT	\$26.66
11/18/24	1132165	ADAM OBERHAUS	\$66.65
11/18/24	1132166	CHARLOTTE SHIMKO	\$66.65
11/18/24	1132167	JASON KLEIN	\$266.60
11/18/24	1132168	GARY MIYASAKI	\$133.30
11/18/24	1132169	KATRINA LARSON	\$209.48
11/18/24	1132170	KRISTINE KOLBECK	\$133.30
11/18/24	1132171	VICTORIA TODY	\$133.30
11/18/24	1132172	MICHAEL MCDONNELL	\$26.66
11/18/24	1132173	CATHERINE FARREY	\$66.65
11/18/24	1132174	JANET HADA	\$66.65
11/18/24	1132175	MARY SELIG	\$133.30
11/18/24	1132176	ARLENE JIMENEZ	\$133.30
11/18/24	1132177	JAMES BUSE	\$66.65
11/18/24	1132178	ANITA ROBERTS	\$66.65
11/18/24	1132179	MICHAEL EHLEBRACHT	\$26.66
11/18/24	1132180	RICHARD BRINTON	\$1,732.90
11/18/24	1132181	J SKELLY	\$53.32
11/18/24	1132182	REBECCA BERRY	\$13.33
11/18/24	1132183	SUSAN KATZER	\$39.99
11/18/24	1132184	ERIN ABER	\$13.33
11/18/24	1132185	DENNIS TANJI	\$133.30

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1132186	SCOTT PATTERSON	\$133.30
11/18/24	1132187	JUDITH GOLDMAN	\$39.99
11/18/24	1132188	HOLLY BAILEY	\$13.33
11/18/24	1132189	CHARLOTTE SHIMKO	\$66.65
11/18/24	1132190	TOM HOVDE	\$333.25
11/18/24	1132191	ANDREW SMITH	\$853.12
11/18/24	1132192	KRIS COOPER	\$133.30
11/18/24	1132193	SONJA LARSON	\$26.66
11/18/24	1132194	SAGA PROPERTIES LLC	\$44.90
11/18/24	1132195	DARCIA HURST	\$26.66
11/18/24	1132196	LAUREN ROGERS	\$133.30
11/18/24	1132197	SHARON ALLEN	\$41.00
11/18/24	1132198	JULEE ANNE CUNNINGHAM	\$133.30
11/18/24	1132199	DALE SKORBURG	\$133.30
11/18/24	1132200	DEBORAH BOYLE	\$133.30
11/18/24	1132201	ROBERT HAVERTY	\$53.32
11/18/24	1132202	DELSA ANDERL	\$66.65
11/18/24	1132203	HELENE WATKINS	\$66.65
11/18/24	1132204	LAURA WILD	\$533.20
11/18/24	1132205	RICK BRUSKRUD	\$79.98
11/18/24	1132206	BETTY WESTFALL	\$133.30
11/18/24	1132207	BILL KOENIG	\$26.66
11/18/24	1132208	ELIZABETH KEYES	\$79.98
11/18/24	1132209	KIMBERLY PAGH	\$66.65
11/18/24	1132210	ROBYN MARTIN	\$13.33
11/18/24	1132211	MARTINE ZOER	\$66.65
11/18/24	1132212	SUSAN SCHREYER	\$13.33
11/18/24	1132213	MARITA MEYER	\$361.28
11/18/24	1132214	DONALD STAPLES	\$13.33
11/18/24	1132215	KAREN ZIEMER	\$66.65
11/18/24	1132216	KEVIN WALSH	\$66.65
11/18/24	1132217	CABRYN TAYLOR	\$13.33

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1132218	JANE GILLILAND	\$13.33
11/18/24	1132219	ROBERT WILSON	\$66.65
11/18/24	1132220	COREY HENRY	\$66.65
11/18/24	1132221	SCOTT KAUFMAN	\$199.95
11/18/24	1132222	PAMELA VINES	\$66.65
11/18/24	1132223	CHRIS ORR	\$2,019.32
11/18/24	1132224	JASON HEINTZ	\$26.66
11/18/24	1132225	BETH BURROWS	\$66.65
11/18/24	1132226	CHARLES BLATCHFORD	\$66.65
11/18/24	1132227	ROLAND MAYER	\$66.65
11/18/24	1132228	JIM LAHTI	\$66.65
11/18/24	1132229	FRED CLARK	\$66.65
11/18/24	1132230	WILLIAM KINGSTON	\$1,732.90
11/18/24	1132231	LINDA OLSEN	\$66.65
11/18/24	1132232	ALAN HALL	\$1,732.90
11/18/24	1132233	MADELET PACK	\$66.65
11/18/24	1132234	GAYLA SHOEMAKE	\$333.25
11/18/24	1132235	JEFF OSTREIM	\$1,333.00
11/18/24	1132236	STEVE MAISCH	\$13.33
11/18/24	1132237	SCOTT BUTTON	\$399.90
11/18/24	1132238	SHELLY KURTENBACH	\$13.33
11/18/24	1132239	STUART BARGER	\$133.30
11/18/24	1132240	LISA PALMER	\$13.33
11/18/24	1132241	RANDALL NORRIS	\$13.33
11/18/24	1132242	RUDI MARTIN	\$1,732.90
11/18/24	1132243	RICHARD WILSON	\$13.33
11/18/24	1132244	TRAVIS OLSON	\$79.98
11/18/24	1132245	LIN FELTON	\$66.65
11/18/24	1132246	CHESTER SWANSON	\$66.65
11/18/24	1132247	REBECCA DEWATERS	\$13.33
11/18/24	1132248	CHAD JORISSEN	\$13.33
11/18/24	1132249	STEPHANIE CHERRY	\$66.65

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	1132250	CHRIS KISELA	\$66.65
11/18/24	1132251	NORM HARRINGTON	\$1,732.90
11/18/24	1132252	DEBRA BUELL	\$26.66
11/19/24	1132253	HZ COPPERSTONE APARTMENTS, LLC	\$42.42
11/19/24	1132254	MONA LOEHMANN	\$105.37
11/19/24	1132255	STEPHANIE CAMPBELL	\$734.82
11/19/24	1132256	LAUREN SQUAGLIA	\$176.75
11/19/24	1132257	ALYSHA WATHNE	\$49.29
11/19/24	1132258	MARTHA HOLLY	\$36.12
11/19/24	1132259	DAVID SHELHORN	\$1,891.02
11/19/24	1132260	ARROW SPEED CONTROLS AND AUTOMATION USA	\$408.43
11/19/24	1132261	DAREN ROGERS	\$15.76
11/19/24	1132262	JOHN LEVENDA	\$4,914.57
11/19/24	1132263	ROBERTA RAGLAND	\$3,776.55
11/19/24	1132264	KENNETH SPARKS	\$44.06
11/19/24	1132265	BRYAN HART	\$55.10
11/19/24	1132266	HAJAR MADJRI	\$144.23
11/19/24	1132267	SHIRLEY BURTON	\$32.77
11/19/24	1132268	HOUSING AUTHORITY OF SNO CO	\$65.52
11/19/24	1132269	PAUL FLESHER	\$25.82
11/19/24	1132270	FRANCISCO HERNANDEZ	\$116.42
11/19/24	1132271	MONYEA PHILIPPIDES	\$36.92
11/19/24	1132272	THOMAS GEORGE ANCHERIYIL	\$24.90
11/19/24	1132273	NAVPREET MANN	\$57.65
11/19/24	1132274	ANGELA DERKACHOFF	\$892.04
11/19/24	1132275	PACIFIC RIDGE - DRH, LLC	\$12.43
11/19/24	1132276	ESTATE OF STEVEN DOUGLAS DINGMAN	\$16.45
11/19/24	1132277	BOBBI BLAIR	\$13.35
11/20/24	1132278	JOHN LEVENDA	\$2,489.51
11/20/24	1132279	TERRI KNIGHT	\$25.00
11/20/24	1132280	JO ANN BURNETT	\$70.00
11/20/24	1132281	HENRY BRAVOMEJIA	\$68.56



**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/20/24	1132282	KAREEM CAMPBELL	\$138.57
11/20/24	1132283	ALEX GRAHAM	\$112.49
11/20/24	1132284	MARCONDES SANT ANNA DE SOUZA	\$244.38
11/20/24	1132285	BLUEGROUND US INC	\$155.74
11/20/24	1132286	JONATHAN CARLSON	\$101.80
11/20/24	1132287	NIKKI BROWN	\$154.89
11/20/24	1132288	LIZAY KALENDER	\$159.71
11/20/24	1132289	SREEKANTHA BAIREDDY	\$15.23
11/20/24	1132290	JEREMY HOSKINS	\$2,200.00
11/20/24	1132291	OLGA STADNIK	\$56.44
11/20/24	1132292	EYOBIEL BAIRE	\$165.90
11/20/24	1132293	VIKTORIYA GORBUNOVA	\$15.31
11/20/24	1132294	CASSAUNDR A WYCOUGH	\$713.30
11/20/24	1132295	LAL GURUNG	\$72.54
11/20/24	1132296	MICHAEL SILL	\$103.00
11/20/24	1132297	JACKLYN LEVINE	\$18.12
11/20/24	1132298	JAMES LOVEALL	\$18.17
11/20/24	1132299	KATLYNN FERGUSON	\$183.53
11/20/24	1132300	KAREN COSTLE	\$317.18
11/20/24	1132301	TEVITA FONG	\$27.24
11/20/24	1132302	COLBY DEAN	\$10.24
11/20/24	1132303	CHIRISA DF LLC	\$382.27
11/20/24	1132304	DIANA TAYLOR	\$602.63
11/21/24	1132305	BARBARA BOBLETT	\$142.48
11/21/24	1132306	HOANG & TAYS LLC	\$283.37
11/21/24	1132307	SREIT FULTONS CROSSING LLC	\$40.63
11/21/24	1132308	TIMOTHY GRIFFIN	\$370.95
11/21/24	1132309	DAVID MARCHIONE	\$99.22
11/21/24	1132310	MASON BAILEY	\$30.23
11/21/24	1132311	YANA SERHIICHUK	\$9.86
11/21/24	1132312	DIEGO NAVARRETE MORANTES	\$150.07
11/21/24	1132313	DAVID BREWER	\$154.39

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/21/24	1132314	THOMAS DUNNING	\$76.22
11/21/24	1132315	JOSEPH TEDEI	\$157.66
11/21/24	1132316	KARALEE BAQUERO	\$51.21
11/21/24	1132317	BRIANA HALLSTED	\$89.58
11/21/24	1132318	JERRY COHN	\$86.68
11/21/24	1132319	SABRINA LARSON	\$95.36
11/21/24	1132320	KRISTINE WHIPPLE	\$94.98
11/21/24	1132321	HZ COPPERSTONE APARTMENTS, LLC	\$8.65
11/21/24	1132322	MONTGOMERY HELLAND	\$63.82
11/21/24	1132323	EITARO ISHIGURO	\$25.57
11/21/24	1132324	VIRGINIA FENTON	\$136.83
11/22/24	1132325	CRYSTAL SPRINGS APTS	\$5.66
11/22/24	1132326	SFM SERVICES LLC	\$8,970.87
11/22/24	1132327	KENNETH WOOD	\$124.79
11/22/24	1132328	WAKEFIELD ALDERWOOD LLC	\$49.23
11/22/24	1132329	WAKEFIELD ALDERWOOD LLC	\$1,412.15
11/22/24	1132330	DAREN ROGERS	\$28.62
11/22/24	1132331	JR WILLIAM WALTERS	\$428.44
11/22/24	1132332	JUDITH SYMINGTON	\$10.14
11/22/24	1132333	WAKEFIELD ALDERWOOD LLC	\$34.83
11/22/24	1132334	KAI SHEPHERD	\$246.31
11/22/24	1132335	MARIA BOWSER	\$124.36
11/22/24	1132336	MELANIE DEWITT	\$93.84
11/22/24	1132337	DIANE SWAN	\$30.45
11/22/24	1132338	TRAXX APARTMENTS LLC	\$878.55
11/22/24	1132339	ANA SORTO BARERRA	\$134.65
11/22/24	1132340	YANNICK BAH	\$164.70
11/22/24	1132341	MICHELLE CAMPOVERDE	\$25.69
11/22/24	1132342	EDMONDS UNITED METHODIST CHURCH	\$7,187.14
11/22/24	1132343	MARK SULLIVAN	\$3,798.53
11/22/24	1132344	VILLAS AT LAKEWOOD PTRS LLLP	\$61.74
11/22/24	1132345	JT FAMILY REVOCABLE TRUST	\$22.37

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
11/22/24	1132346	HONE CLARENCE	\$463.47
11/22/24	1132347	NICHOLAS BENNETT	\$94.31
11/22/24	1132348	DENISE SEGLER	\$119.70
11/22/24	1132349	ELIZABETH HECKEL	\$354.40
11/22/24	1132350	SYLVIA STOKES	\$47.36
11/22/24	1132351	FOSTER & COMPANY	\$169.87
11/22/24	1132352	TEKLE KULU	\$25.00
11/22/24	1132353	HUGH BRODY	\$70.77
11/22/24	1132354	NATALIYA CHEBOTARYOVA	\$60.79
11/22/24	1132355	LOLA RAMOS VERGARA	\$113.02
11/22/24	1132356	TARRYSON BUNGLICK	\$362.99
11/22/24	1132357	KEN KRIBBLE	\$34.94
11/22/24	1132358	LORRAINE WILKINSON	\$38.66

**Total: \$203,248.13**

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/12/24	000528996907	PAGE TULLOCH	\$77.09
11/12/24	000528996908	KIM HAIR NAILS & SPA LLC	\$76.06
11/12/24	000528996909	KELLEY HORNBERGER	\$141.68
11/12/24	000528996910	KIM HAIR NAILS & SPA LLC	\$193.45
11/12/24	000528996911	JONATHAN SCHUMANN	\$19.82
11/12/24	000528996912	KELLEY HORNBERGER	\$280.00
11/13/24	000529013588	ARTHUR HEGVIK	\$42.00
11/13/24	000529013589	SERAYA CASCO	\$22.09
11/13/24	000529013590	MICHAEL BILODEAU	\$22.26
11/13/24	000529013591	LIAM TAYLOR	\$130.74
11/14/24	000529023082	BRANDON PECK	\$15.96
11/14/24	000529023083	EGLIMAR CHACON MOLINA	\$76.47
11/14/24	000529023084	SAMANTHA CRUZ	\$120.53
11/14/24	000529023085	OFET ISLAS QUIROZ	\$121.82
11/14/24	000529023086	CHELLSEY PAY	\$48.69
11/14/24	000529023087	KAITLIN GOODSSELL	\$20.59
11/14/24	000529023088	YOLANDA WICKA	\$100.00
11/14/24	000529023089	CAROLYN BUELER	\$7.29
11/14/24	000529023090	PETER MILLER	\$20.96
11/14/24	000529023091	KELSEY FAUX	\$27.78
11/14/24	000529023092	DANIEL SCHOENSTEIN	\$57.54
11/14/24	000529023093	LORRIE BRANCH	\$153.00
11/14/24	000529023094	AMIN GOUDA	\$46.50
11/15/24	000529032411	EKON ATSE	\$61.21
11/15/24	000529032412	HEYDI LOPEZ	\$159.35
11/19/24	000529057755	ANDRII KURYLO	\$54.56
11/19/24	000529057756	JOHN DYBING	\$131.55
11/20/24	000529066750	ALI AL-SHAMASAWI	\$62.02
11/20/24	000529066751	JACOB MARLOW	\$6.76
11/20/24	000529066752	MARLON DURON CASTILLO	\$60.50
11/20/24	000529066753	HIRAM GONZALEZ	\$48.20
11/20/24	000529066754	MARKEITH ADAMS	\$33.74

### Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
11/20/24	000529066755	KHAYLA MACKENZIE	\$25.27
11/20/24	000529066756	ANNALISA CARMONA	\$127.67
11/20/24	000529066757	VINCENT KANAGARAJ	\$23.40
11/20/24	000529066758	JOLENE JONES	\$7.18
11/20/24	000529066759	ALI AL-SHAMASAWI	\$62.02
11/20/24	000529066760	JESSICA WILLIAMS	\$18.91
11/20/24	000529066761	SUMMER HARRIS	\$45.97
11/20/24	000529066762	DIANA SANCHEZ	\$67.75
11/20/24	000529066763	RAYNE MATTISON	\$43.71
11/20/24	000529066764	ERIC FUENTES	\$235.85
11/20/24	000529066765	LEONARD SMITH	\$11.75
11/20/24	000529066766	OLIVER KALLAPPA	\$75.37
11/20/24	000529066767	OLIVER KALLAPPA	\$75.37
11/20/24	000529066768	MARLON DURON CASTILLO	\$125.00
11/21/24	000529075905	MAIA GRAVES	\$92.28
11/21/24	000529075907	MAIA GRAVES	\$189.72
11/22/24	000529082933	AIDEN LONE	\$70.54
11/22/24	000529082934	TINA MARIE GUNNETT	\$92.51
11/22/24	000529082935	SOFIYA DIDOK	\$63.39
11/22/24	000529082936	DOMINIC MARTINEZ	\$22.02
11/22/24	000529082937	BRIANA OURSLER	\$45.74
11/22/24	000529082938	ABEBE DRES	\$58.35
<b>Total:</b>			<b>\$4,019.98</b>

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/12/24	8080314	SHARON ASHTON	\$275.00
11/12/24	8080315	TECH HOLDINGS 123 LLC	\$14,216.22
11/12/24	8080316	CLAUDIA MENDOZA	\$1,220.00
11/12/24	8080317	OLYMPIC VIEW ESTATES	\$8,371.58
11/12/24	8080318	NOVI HOMES LLC	\$4,201.61
11/12/24	8080319	CLACKAMAS COUNTY TAX COLLECTOR	\$3,310.24
11/12/24	8080320	DESCHUTES COUNTY TAX COLLECTOR	\$2,347.77
11/12/24	8080321	EVERETT COMMUNITY COLLEGE	\$227.32
11/12/24	8080322	CITY OF EVERETT	\$89,503.19
11/12/24	8080323	CORE & MAIN LP	\$3,585.36
11/12/24	8080324	JEFFERSON COUNTY TAX COLLECTOR	\$5,559.60
11/12/24	8080325	LAKE COUNTY TAX COLLECTOR	\$5,625.78
11/12/24	8080326	LANE COUNTY TAX COLLECTOR	\$2,590.88
11/12/24	8080327	LINN COUNTY TAX COLLECTOR	\$2,691.68
11/12/24	8080328	MILL SUPPLY INC	\$26.05
11/12/24	8080329	CITY OF MOUNTLAKE TERRACE	\$6,800.87
11/12/24	8080330	GENUINE PARTS COMPANY	\$1,091.89
11/12/24	8080331	PITNEY BOWES INC	\$353.34
11/12/24	8080332	RIVERSIDE TOPSOIL INC	\$100.00
11/12/24	8080333	SHERMAN COUNTY TAX COLLECTOR	\$8,875.50
11/12/24	8080334	SILVER LAKE WATER & SEWER DISTRICT	\$97.55
11/12/24	8080335	SIX ROBBLEES INC	\$227.43
11/12/24	8080336	WASCO COUNTY TAX COLLECTOR	\$8,778.44
11/12/24	8080337	AMI COMMUNICATIONS INC	\$6,335.70
11/12/24	8080338	BICKFORD MOTORS INC	\$2,689.78
11/12/24	8080339	CROOK COUNTY TAX COLLECTOR	\$2,897.65
11/12/24	8080340	CROSS VALLEY WATER DISTRICT	\$232.07
11/12/24	8080341	DOUGLAS COUNTY TAX COLLECTOR	\$2,350.03
11/12/24	8080342	KLAMATH COUNTY TAX COLLECTOR	\$2,370.77
11/12/24	8080343	LANDAU ASSOCIATES INC	\$4,058.75
11/12/24	8080344	NW TRANSMISSION INC	\$3,491.39
11/12/24	8080345	STEWART TITLE COMPANY	\$329.70



**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/12/24	8080346	EXELE INFORMATION SYSTEMS INC	\$6,248.75
11/12/24	8080347	CLARY LONGVIEW LLC	\$35,374.17
11/12/24	8080348	THE PAPE GROUP	\$8,292.91
11/12/24	8080349	REECE CONSTRUCTION COMPANY	\$2,608.79
11/12/24	8080350	JESSICA V MARQUEZ	\$280.00
11/12/24	8080351	CINTAS CORPORATION NO 2	\$6,832.86
11/12/24	8080352	EARTHWORK SOLUTIONS LLC	\$534.11
11/12/24	8080353	IRIS GROUP HOLDINGS LLC	\$1,820.89
11/12/24	8080354	DAVID M TILTON	\$750.00
11/12/24	8080355	CITY OF LYNNWOOD	\$953.68
11/14/24	8080356	T-MOBILE WEST LLC	\$3,413.43
11/14/24	8080357	PREMERA BLUE CROSS	\$5,807.57
11/14/24	8080358	MCIMETRO ACCESS TRANS. SERV. LLC	\$128,994.34
11/14/24	8080359	GLENN SCHIFF	\$1,222.72
11/14/24	8080360	SARAH GARCEAU	\$275.00
11/14/24	8080361	AT&T CORP	\$411.16
11/14/24	8080362	MATTHEW BENDER & COMPANY INC	\$3,377.99
11/14/24	8080363	CAMANO WATER ASSN	\$96.00
11/14/24	8080364	CITY OF EVERETT	\$265,868.58
11/14/24	8080365	IRON MOUNTAIN QUARRY LLC	\$222.07
11/14/24	8080366	ISLAND COUNTY	\$306.50
11/14/24	8080367	CITY OF LYNNWOOD	\$1,086.95
11/14/24	8080368	CITY OF MONROE	\$404.38
11/14/24	8080369	GENUINE PARTS COMPANY	\$714.55
11/14/24	8080370	CITY OF ARLINGTON	\$1,767.00
11/14/24	8080371	SCADA AND CONTROLS ENGINEERING INC	\$3,660.00
11/14/24	8080372	UNUM LIFE INSURANCE CO OF AMERICA	\$39,455.64
11/14/24	8080373	HITACHI ENERGY USA INC	\$26,617.78
11/14/24	8080374	BICKFORD MOTORS INC	\$1,926.03
11/14/24	8080375	CAR WASH ENTERPRISES INC	\$54.00
11/14/24	8080376	EBEY HILL HYDROELECTRIC INC	\$1,030.13
11/14/24	8080377	ENGINUITY ADVANTAGE LLC	\$288.00

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
11/14/24	8080378	FRED MEYER STORES INC	\$2,222.60
11/14/24	8080379	GARY D KREIN	\$879.20
11/14/24	8080380	PUBLIC UTILITY DIST NO 1 OF	\$2,946.78
11/14/24	8080381	TWELVE THIRTY ONE INCORPORATED	\$290.14
11/14/24	8080382	HDR ENGINEERING INC	\$5,579.83
11/14/24	8080383	THE PAPE GROUP INC	\$2,307.81
11/14/24	8080384	WASHINGTON STATE DOT	\$471.98
11/14/24	8080385	CLARY LONGVIEW LLC	\$70,748.34
11/14/24	8080386	KENDALL DEALERSHIP HOLDINGS LLC	\$260.90
11/14/24	8080387	BAXTER AUTO PARTS INC	\$12,274.69
11/14/24	8080388	HEATERCRAFT PRODUCTS LLC	\$4,114.64
11/14/24	8080389	THE PAPE GROUP	\$202.00
11/14/24	8080390	ADAM L JEWELL	\$252.00
11/14/24	8080391	CAMANO HILLS WATER CO INC	\$136.56
11/14/24	8080392	EARTHWORK SOLUTIONS LLC	\$534.11
11/14/24	8080393	PERFORMANCE CONTRACTING GROUP INC	\$17,271.59
11/14/24	8080394	ELCFA LLC	\$2,500.00
11/14/24	8080395	CITY OF MOUNTLAKE TERRACE	\$8,554.85
11/19/24	8080396	CITY OF DARRINGTON	\$7,075.52
11/19/24	8080397	DIGI-KEY CORP	\$1,057.69
11/19/24	8080398	ENERSYS INC	\$48.09
11/19/24	8080399	CITY OF GOLD BAR	\$10,294.15
11/19/24	8080400	CITY OF GOLD BAR	\$568.06
11/19/24	8080401	HAT ISLAND COMMUNITY ASSN	\$127.91
11/19/24	8080402	CORE & MAIN LP	\$5,163.87
11/19/24	8080403	CITY OF MARYSVILLE	\$186,679.70
11/19/24	8080404	CITY OF MOUNTLAKE TERRACE	\$68,636.65
11/19/24	8080405	GENUINE PARTS COMPANY	\$1,422.38
11/19/24	8080406	NORTHWEST ENERGY EFFICIENCY COUNCIL	\$4,830.00
11/19/24	8080407	PAPE MACHINERY INC	\$2,885.38
11/19/24	8080408	RIVERSIDE TOPSOIL INC	\$515.00
11/19/24	8080409	SIX ROBBLEES INC	\$4,296.38

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/19/24	8080410	SNOHOMISH COUNTY	\$10.00
11/19/24	8080411	SOUND PUBLISHING INC	\$2,268.28
11/19/24	8080412	CITY OF SULTAN	\$27,818.38
11/19/24	8080413	US DEPT OF AGRICULTURE	\$294.38
11/19/24	8080414	STATE OF WASHINGTON	\$207.90
11/19/24	8080415	AABCO BARRICADE CO INC	\$538.34
11/19/24	8080416	ALDERWOOD WATER & WASTEWATER DISTRI	\$38.08
11/19/24	8080417	CITY OF ARLINGTON	\$125,569.01
11/19/24	8080418	BICKFORD MOTORS INC	\$1,582.47
11/19/24	8080419	CITY OF BOTHELL	\$113,883.31
11/19/24	8080420	CITY OF BRIER	\$16,704.97
11/19/24	8080421	CITY OF EDMONDS	\$154,901.39
11/19/24	8080422	EGELSTAD INC	\$173.69
11/19/24	8080423	EMERALD SERVICES INC	\$335.48
11/19/24	8080424	JEFFREY HATHAWAY	\$30.66
11/19/24	8080425	RYAN SCOTT FELTON	\$275.30
11/19/24	8080426	CITY OF INDEX	\$731.62
11/19/24	8080427	CITY OF LAKE STEVENS	\$120,340.11
11/19/24	8080428	CITY OF LAKE STEVENS	\$45,123.30
11/19/24	8080429	LAKE STEVENS SEWER DIST	\$140.58
11/19/24	8080430	CITY OF MONROE	\$85,081.06
11/19/24	8080431	P&R TECHNOLOGIES INC	\$4,319.52
11/19/24	8080432	ROOSEVELT WATER ASSN INC	\$131.00
11/19/24	8080433	SNOHOMISH COUNTY	\$2,720.00
11/19/24	8080434	CITY OF STANWOOD	\$30,619.89
11/19/24	8080435	TECHNOLOGY UNLIMITED	\$752.82
11/19/24	8080436	TOWN OF WOODWAY	\$6,074.87
11/19/24	8080437	WYNNE AND SONS INC	\$79.13
11/19/24	8080438	CITY OF GRANITE FALLS	\$15,862.44
11/19/24	8080439	PACIFIC PUBLIC MEDIA	\$2,685.00
11/19/24	8080440	THE BANK OF NEW YORK MELLON TRUST	\$2,073.00
11/19/24	8080441	S-R BROADCASTING INC	\$440.00

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/19/24	8080442	CITY OF EVERETT	\$638,255.73
11/19/24	8080443	STANLEY ROOFING COMPANY INC	\$118,380.50
11/19/24	8080444	VERTIV CORPORATION	\$6,950.63
11/19/24	8080445	OCCUPATIONAL HEALTH CENTERS OF WA P	\$27.00
11/19/24	8080446	OVERTON SAFETY TRAINING INC	\$14,640.00
11/19/24	8080447	JENNIFER DARLENE WENZEL	\$998.03
11/19/24	8080448	NORTHWEST FIBER LLC	\$5,948.35
11/19/24	8080449	CLARY LONGVIEW LLC	\$176,870.85
11/19/24	8080450	CXTEC INC	\$2,714.69
11/19/24	8080451	KENDALL DEALERSHIP HOLDINGS LLC	\$1,154.78
11/19/24	8080452	CONCENTRIC LLC	\$2,720.77
11/19/24	8080453	RMA GROUP INC	\$18,141.60
11/19/24	8080454	JAMIE KISS	\$1,750.45
11/19/24	8080455	POMPS TIRE SERVICE INC	\$693.58
11/19/24	8080456	CAMANO HILLS WATER CO INC	\$146.56
11/19/24	8080457	IRIS GROUP HOLDINGS LLC	\$15,522.78
11/19/24	8080458	CHARGIFI INC	\$6,300.00
11/19/24	8080459	JOHN VAN ALSTYNE	\$2,600.00
11/19/24	8080460	ENERGY MANAGEMENT COLLABORATIVE LLC	\$13,828.08
11/19/24	8080461	CITY OF LYNNWOOD	\$195,053.77
11/19/24	8080462	CITY OF MUKILTEO	\$85,014.00
11/19/24	8080463	CITY OF SNOHOMISH	\$42,228.08
11/21/24	8080464	ROBERT BALDWIN	\$796.00
11/21/24	8080465	AMERICAN WATER WORKS ASSOC	\$64.00
11/21/24	8080466	COMCAST HOLDING CORPORATION	\$293.77
11/21/24	8080467	CO-OP SUPPLY INC	\$1,236.77
11/21/24	8080468	DISH NETWORK	\$99.80
11/21/24	8080469	HARGIS ENGINEERS INC	\$9,630.00
11/21/24	8080470	INSTITUTE OF ELECTRL & ELECTRONICS	\$6,759.02
11/21/24	8080471	BEACON PUBLISHING INC	\$660.00
11/21/24	8080472	GENUINE PARTS COMPANY	\$1,409.68
11/21/24	8080473	RACEWAYS TECHNOLOGY AND MFG INC	\$420.48

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
11/21/24	8080474	SOUND PUBLISHING INC	\$52.92
11/21/24	8080475	BICKFORD MOTORS INC	\$2,317.87
11/21/24	8080476	CLEARVIEW GLASS CO INC	\$219.80
11/21/24	8080477	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$168.99
11/21/24	8080478	ENGINUITY ADVANTAGE LLC	\$1,328.00
11/21/24	8080479	EQUIPMENT SALES COMPANY INC	\$7,228.13
11/21/24	8080480	EDS MCDUGALL LLC	\$385.00
11/21/24	8080481	PUBLIC UTILITY DIST NO 1 OF	\$5,180.16
11/21/24	8080482	TECHPOWER SOLUTIONS INC	\$5,152.11
11/21/24	8080483	WRECKING BALL DEMOLITION LLC	\$324.07
11/21/24	8080484	PRINCE OF PEACE LUTHERAN CHURCH	\$1,325.22
11/21/24	8080485	TEREX GLOBAL GMBH	\$123.39
11/21/24	8080486	KENDALL DEALERSHIP HOLDINGS LLC	\$2,395.78
11/21/24	8080487	CALIFORNIA STATE CONTROLLERS OFFICE	\$5.07
11/21/24	8080488	REECE CONSTRUCTION COMPANY	\$941.08
11/21/24	8080489	RADIATE HOLDINGS LP	\$3,816.07
11/21/24	8080490	BREAKWATER EDMONDS CONDO ASSN	\$9,816.31
11/21/24	8080491	IRIS GROUP HOLDINGS LLC	\$898.86
11/21/24	8080492	MODERN PAINTING GROUP	\$700.00
11/21/24	8080493	HOWARD D MCFARLAND	\$2,875.00
11/21/24	8080494	SUPERIOR GLASS INSTALLATIONS INC	\$475.00
11/21/24	8080495	WSB SHEET METAL	\$2,675.00
11/21/24	8080496	GBL II INC	\$425.00

**Total: \$3,352,622.48**

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/12/24	6050673	AAA MONROE ROCK CORP	\$651.76
11/12/24	6050674	FASTENAL COMPANY	\$247.28
11/12/24	6050675	IVOXY CONSULTING INC	\$11,148.60
11/12/24	6050676	NORTHSTAR CHEMICAL INC	\$759.50
11/12/24	6050677	PUGET SOUND ENERGY INC	\$1,167.47
11/12/24	6050678	ROBERT HALF INTERNATIONAL INC	\$5,108.40
11/12/24	6050679	ROMAINE ELECTRIC CORP	\$2,582.56
11/12/24	6050680	RWC INTERNATIONAL LTD	\$1,532.56
11/12/24	6050681	SHI INTERNATIONAL CORP	\$6,512.71
11/12/24	6050682	STAR RENTALS INC	\$5,461.92
11/12/24	6050683	STELLAR INDUSTRIAL SUPPLY INC	\$6,819.65
11/12/24	6050684	TOPSOILS NORTHWEST INC	\$1,452.00
11/12/24	6050685	WW GRAINGER INC	\$1,259.07
11/12/24	6050686	BRAKE & CLUTCH SUPPLY INC	\$47.41
11/12/24	6050687	COLEHOUR & COHEN INC	\$106,486.62
11/12/24	6050688	DESIGNER DECAL INC	\$505.54
11/12/24	6050689	DUNLAP INDUSTRIAL HARDWARE INC	\$131.49
11/12/24	6050690	EDGE ANALYTICAL INC	\$591.00
11/12/24	6050691	HOGLUNDS TOP SHOP INC	\$76.93
11/12/24	6050692	KEMP WEST INC	\$608,380.00
11/12/24	6050693	LEGEND DATA SYSTEMS INC	\$1,026.74
11/12/24	6050694	LENZ ENTERPRISES INC	\$2,031.11
11/12/24	6050695	MT HOOD FASTENER CO	\$155.05
11/12/24	6050696	NORTHWEST CASCADE INC	\$462.93
11/12/24	6050697	BEN-KO-MATIC CO	\$3,676.12
11/12/24	6050698	LOUIS F MATHESON CONSTRUCTION INC	\$9,961.09
11/12/24	6050699	ROHLINGER ENTERPRISES INC	\$2,026.10
11/12/24	6050700	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$29.79
11/12/24	6050701	SENSUS USA INC	\$88,623.36
11/12/24	6050702	SOUND SAFETY PRODUCTS CO INC	\$2,880.20
11/12/24	6050703	TOTAL LANDSCAPE CORP	\$10,323.80
11/12/24	6050704	TYNDALE ENTERPRISES INC	\$435.03



**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/12/24	6050705	WALTER E NELSON CO OF WESTERN WA	\$3,018.58
11/12/24	6050706	WESTERN SAFETY PRODUCTS INC	\$807.44
11/12/24	6050707	ZIPPER GEO ASSOCIATES LLC	\$386.48
11/12/24	6050708	GRAYBAR ELECTRIC CO INC	\$7,231.21
11/12/24	6050709	ALTEC INDUSTRIES INC	\$5,651.46
11/12/24	6050710	ANIXTER INC	\$92,416.32
11/12/24	6050711	MALLORY SAFETY AND SUPPLY LLC	\$814.62
11/12/24	6050712	TRU-CHECK INC	\$232,612.38
11/12/24	6050713	SEATTLE NUT & BOLT LLC	\$633.46
11/12/24	6050714	HCL AMERICA INC	\$8,686.44
11/12/24	6050715	MOTION & FLOW CONTROL PRODUCTS INC	\$896.66
11/12/24	6050716	MORSE DISTRIBUTION INC	\$1,264.66
11/12/24	6050717	API GROUP LIFE SAFETY USA LLC	\$1,903.47
11/12/24	6050718	MCWANE INC	\$7,855.48
11/12/24	6050719	SQUIRE PATTON BOGGS US LLP	\$576.00
11/12/24	6050720	TARREN ACKERMANN	\$84,391.84
11/12/24	6050721	QCL INC	\$1,643.00
11/12/24	6050722	TOYOTA MATERIAL HANDLING NW INC	\$5,203.62
11/12/24	6050723	TESSCO TECHNOLOGIES INC	\$1,031.07
11/12/24	6050724	COHEN VENTURES INC	\$139,963.03
11/12/24	6050725	BRIE'N MILLER	\$320.26
11/12/24	6050726	KEGAN FRIDDLE	\$265.00
11/12/24	6050727	ANGELA MICHAELSON	\$653.02
11/12/24	6050728	JEFFREY COLON	\$21.00
11/12/24	6050729	STEVEN CHENOWETH	\$567.94
11/13/24	6050730	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$10,065.80
11/13/24	6050731	DAY MANAGEMENT CORPORATION	\$6,984.27
11/13/24	6050732	IIA LIFTING SERVICES INC	\$2,790.00
11/13/24	6050733	GLOBAL RENTAL COMPANY INC	\$11,850.43
11/13/24	6050734	NORTH COAST ELECTRIC COMPANY	\$214.07
11/13/24	6050735	NORTHSTAR CHEMICAL INC	\$1,982.00
11/13/24	6050736	ROMAINE ELECTRIC CORP	\$1,144.29

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/13/24	6050737	STONEWAY ELECTRIC SUPPLY CO	\$125.24
11/13/24	6050738	TOPSOILS NORTHWEST INC	\$264.00
11/13/24	6050739	OLDCASTLE INFRASTRUCTURE INC	\$15,361.83
11/13/24	6050740	CELLCO PARTNERSHIP	\$95,515.62
11/13/24	6050741	EDGE ANALYTICAL INC	\$250.00
11/13/24	6050742	GENERAL PACIFIC INC	\$13,924.33
11/13/24	6050743	L & S ELECTRIC INC	\$31,067.07
11/13/24	6050744	LENZ ENTERPRISES INC	\$1,467.36
11/13/24	6050745	MILLIMAN INC	\$2,187.01
11/13/24	6050746	POLY BAG LLC	\$73.47
11/13/24	6050747	LOUIS F MATHESON CONSTRUCTION INC	\$268.57
11/13/24	6050748	TOTAL LANDSCAPE CORP	\$5,896.47
11/13/24	6050749	TYNDALE ENTERPRISES INC	\$17,882.24
11/13/24	6050750	WALTER E NELSON CO OF WESTERN WA	\$224.39
11/13/24	6050751	ARCOS LLC	\$1,261.23
11/13/24	6050752	GRAYBAR ELECTRIC CO INC	\$231.85
11/13/24	6050753	ICONIX WATERWORKS INC	\$13,145.58
11/13/24	6050754	CG ENGINEERING PLLC	\$7,660.00
11/13/24	6050755	HM PACIFIC NORTHWEST INC	\$1,101.70
11/13/24	6050756	WELLNESS BY WISHLIST INC	\$69.09
11/13/24	6050757	CASCADE CONSULTANTS LLC	\$24,347.76
11/13/24	6050758	QUALUS LLC	\$28,222.50
11/13/24	6050759	RADIAN GENERATION HOLDCO LLC	\$152.50
11/13/24	6050760	SCOTT SPAHR	\$981.31
11/13/24	6050761	JENILEE MARZOLF	\$80.00
11/13/24	6050762	JACOB PITTSNBARGER	\$662.63
11/13/24	6050763	FREDERICK WILLENBROCK	\$480.00
11/14/24	6050764	ALS GROUP USA CORP	\$281.60
11/14/24	6050765	ASPLUNDH TREE EXPERT LLC	\$43,313.60
11/14/24	6050766	CDW LLC	\$826.89
11/14/24	6050767	DAVID EVANS & ASSOCIATES INC	\$257.50
11/14/24	6050768	HOWARD INDUSTRIES INC	\$46,141.53

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/14/24	6050769	PARAMETRIX INC	\$9,787.50
11/14/24	6050770	PETROCARD INC	\$82,082.58
11/14/24	6050771	SCHWEITZER ENGINEERING LAB INC	\$21,750.00
11/14/24	6050772	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
11/14/24	6050773	CW KELLY ENTERPRISES LLC	\$69,015.06
11/14/24	6050774	TOPSOILS NORTHWEST INC	\$528.00
11/14/24	6050775	UNITED PARCEL SERVICE	\$917.01
11/14/24	6050776	VAN NESS FELDMAN LLP	\$2,585.00
11/14/24	6050777	WEST PUBLISHING CORPORATION	\$8,056.27
11/14/24	6050778	WW GRAINGER INC	\$300.29
11/14/24	6050779	DOBBS HEAVY DUTY HOLDINGS LLC	\$2,092.25
11/14/24	6050780	ANDERSON HUNTER LAW FIRM PS	\$1,269.45
11/14/24	6050781	DICKS TOWING INC	\$207.67
11/14/24	6050782	GENERAL PACIFIC INC	\$37,134.56
11/14/24	6050783	HOGLUNDS TOP SHOP INC	\$1,758.40
11/14/24	6050784	NORTHWEST CASCADE INC	\$141.00
11/14/24	6050785	BEN-KO-MATIC CO	\$532.16
11/14/24	6050786	PELLCO CONSTRUCTION INC	\$305,830.22
11/14/24	6050787	POWER ENGINEERS INC	\$2,121.00
11/14/24	6050788	ROHLINGER ENTERPRISES INC	\$4,232.03
11/14/24	6050789	SOUND SAFETY PRODUCTS CO INC	\$3,682.09
11/14/24	6050790	SUMMIT LAW GROUP PLLC	\$487.50
11/14/24	6050791	WESTERN ELECTRICITY COORDINATING CO	\$450.97
11/14/24	6050792	GRAYBAR ELECTRIC CO INC	\$2,905.54
11/14/24	6050793	ALTEC INDUSTRIES INC	\$1,592.39
11/14/24	6050794	ANIXTER INC	\$5,229.92
11/14/24	6050795	THE GOODYEAR TIRE & RUBBER CO	\$10,590.31
11/14/24	6050796	MOTION & FLOW CONTROL PRODUCTS INC	\$1,367.99
11/14/24	6050797	MORSE DISTRIBUTION INC	\$5,106.34
11/14/24	6050798	REXEL USA INC	\$1,493.52
11/14/24	6050799	BALLARD INDUSTRIAL INC	\$5,158.39
11/14/24	6050800	WELLNESS BY WISHLIST INC	\$1,537.48

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/14/24	6050801	PURCELL TIRE & RUBBER COMPANY	\$6,862.36
11/14/24	6050802	TOYOTA MATERIAL HANDLING NW INC	\$3,413.29
11/14/24	6050803	JEFFREY ROBERTS	\$550.10
11/14/24	6050804	SIRENA FOTHERGILL	\$66.15
11/14/24	6050805	JOHN PETOSA	\$25.00
11/14/24	6050806	KATRISHA FARLEY	\$2,761.07
11/14/24	6050807	ANDREW PARTINGTON	\$469.28
11/14/24	6050808	MATTHEW HOFFMAN	\$205.00
11/14/24	6050809	REBECCA WOLFE	\$790.43
11/14/24	6050810	AMY DEAVER	\$40.20
11/15/24	6050811	INTERWEST CONSTRUCTION INC	\$347,445.03
11/15/24	6050812	MOSS ADAMS LLP	\$3,727.50
11/15/24	6050813	TRENCHLESS CONSTR SVCS LLC	\$12,667.17
11/15/24	6050814	WEST COAST PAPER CO	\$3,151.05
11/15/24	6050815	WILLIAMS SCOTSMAN INC	\$1,541.96
11/15/24	6050816	PACIFIC TRADE SYSTEMS INC	\$43.52
11/15/24	6050817	RUBATINO REFUSE REMOVAL LLC	\$6,572.47
11/15/24	6050818	SENSUS USA INC	\$272,924.97
11/15/24	6050819	STATE OF WASHINGTON	\$34,273.83
11/15/24	6050820	RUBEN WILLIAM TRUJILLO	\$316.08
11/15/24	6050821	HP INC	\$51,698.06
11/15/24	6050822	AA REMODELING LLC	\$3,975.00
11/15/24	6050823	SHANE FRYE	\$25.00
11/15/24	6050824	KEVIN DAVIS	\$176.00
11/15/24	6050825	TIMOTHY DURAND	\$54.94
11/15/24	6050826	DANIEL NYACHUBA	\$979.94
11/15/24	6050827	BRETT PARKS	\$29.48
11/15/24	6050828	LIBERTY MUTUAL GROUP INC	\$8,121.67
11/18/24	6050829	ALS GROUP USA CORP	\$943.52
11/18/24	6050830	APPLIED PROFESSIONAL SERV INC	\$345.00
11/18/24	6050831	CLATSKANIE PEOPLES UTILITY DISTRICT	\$249.00
11/18/24	6050832	DAY MANAGEMENT CORPORATION	\$1,929.51

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	6050833	IIA LIFTING SERVICES INC	\$45.00
11/18/24	6050834	NORTH COAST ELECTRIC COMPANY	\$3,616.71
11/18/24	6050835	ROBERT HALF INTERNATIONAL INC	\$5,108.40
11/18/24	6050836	RWC INTERNATIONAL LTD	\$1,456.28
11/18/24	6050837	SISKUN INC	\$1,241.52
11/18/24	6050838	TOPSOILS NORTHWEST INC	\$1,409.84
11/18/24	6050839	TFS ENERGY LLC	\$925.00
11/18/24	6050840	TRAYER ENGINEERING CORPORATION	\$145,846.00
11/18/24	6050841	TULLETT PREBON AMERICAS CORP	\$1,000.00
11/18/24	6050842	GORDON TRUCK CENTERS INC	\$1,783.89
11/18/24	6050843	STATE OF WASHINGTON	\$6,126.66
11/18/24	6050844	WW GRAINGER INC	\$66.54
11/18/24	6050845	OTC GLOBAL HOLDINGS LP	\$525.00
11/18/24	6050846	CELLCO PARTNERSHIP	\$1,477.35
11/18/24	6050847	OTC GLOBAL HOLDINGS LP	\$875.00
11/18/24	6050848	DESIGNER DECAL INC	\$1,137.47
11/18/24	6050849	EVERGREEN SAFETY COUNCIL	\$5,816.20
11/18/24	6050850	GENERAL PACIFIC INC	\$13,278.51
11/18/24	6050851	HOGLUNDS TOP SHOP INC	\$1,434.20
11/18/24	6050852	KEMP WEST INC	\$7,911.60
11/18/24	6050853	BRIAN DAVIS ENTERPRISES INC	\$3,067.53
11/18/24	6050854	MULTIFORCE SYSTEMS CORP	\$3,705.83
11/18/24	6050855	NORTHWEST CASCADE INC	\$543.16
11/18/24	6050856	QUALCO ENERGY	\$2,500.00
11/18/24	6050857	RICHARDSON BOTTLING COMPANY	\$167.47
11/18/24	6050858	ROHLINGER ENTERPRISES INC	\$3,416.24
11/18/24	6050859	SENSUS USA INC	\$251,380.86
11/18/24	6050860	SNOHOMISH COUNTY	\$46,436.36
11/18/24	6050861	BRENT STAINER	\$425.00
11/18/24	6050862	STATE OF WASHINGTON	\$158,501.70
11/18/24	6050863	WALTER E NELSON CO OF WESTERN WA	\$1,511.60
11/18/24	6050864	GRAYBAR ELECTRIC CO INC	\$1,459.07

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/18/24	6050865	ALTEC INDUSTRIES INC	\$3,377.48
11/18/24	6050866	ANIXTER INC	\$114,994.99
11/18/24	6050867	JA HANSEN COMPANY	\$576.98
11/18/24	6050868	CG ENGINEERING PLLC	\$3,260.00
11/18/24	6050869	TRAFFIC CONTROL PLAN CO OF WA LLC	\$700.00
11/18/24	6050870	MYTHICS LLC	\$23,140.76
11/18/24	6050871	BALLARD INDUSTRIAL INC	\$783.37
11/18/24	6050872	CENVEO WORLDWIDE LIMITED	\$2,958.40
11/18/24	6050873	AGISSAR CORPORATION	\$3,532.19
11/18/24	6050874	OPENSQUARE HOLDINGS LLC	\$15,003.72
11/18/24	6050875	HM PACIFIC NORTHWEST INC	\$773.51
11/18/24	6050876	TRC ENGINEERS INC	\$60,115.65
11/18/24	6050877	UTILITY TRAILER & EQUIP SALES NW LL	\$1,281.90
11/18/24	6050878	AALBU BROTHERS	\$12,826.15
11/18/24	6050879	MERRILL LYNCH COMMODITIES INC	\$575,336.25
11/18/24	6050880	NORTHWESTERN COPRORATION	\$1,015.00
11/18/24	6050881	CUSTOM TRUCK ONE SOURCE INC	\$959.10
11/18/24	6050882	TOYOTA MATERIAL HANDLING NW INC	\$3,009.46
11/18/24	6050883	KEITHLY BARBER ASSOCIATES INC	\$805.00
11/18/24	6050884	GRANITE CONSTRUCTION COMPANY	\$591.15
11/18/24	6050885	COHEN VENTURES INC	\$110,668.55
11/18/24	6050886	CM AIR PROS LLC	\$2,875.00
11/18/24	6050887	BENJAMIN SMITH	\$195.00
11/18/24	6050888	LYNH DICKEN	\$75.04
11/18/24	6050889	MELISSA WILCH	\$110.76
11/18/24	6050890	TUCKER NIEMAN	\$430.66
11/18/24	6050891	TYLER WELLS	\$556.20
11/18/24	6050892	NICHOLAS PERETTI	\$339.34
11/18/24	6050893	MIGUEL MENA ENCARNACION	\$101.84
11/18/24	6050894	SEAN O'CONNOR	\$409.05
11/18/24	6050895	ALEXANDER WEND	\$264.00
11/19/24	6050896	CDW LLC	\$15,853.90



**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/19/24	6050897	GLOBAL RENTAL COMPANY INC	\$15,386.00
11/19/24	6050898	MR TRUCK WASH INC	\$967.12
11/19/24	6050899	NORTH COAST ELECTRIC COMPANY	\$335.15
11/19/24	6050900	NORTHSTAR CHEMICAL INC	\$713.20
11/19/24	6050901	PETROCARD INC	\$56,065.54
11/19/24	6050902	PUGET SOUND ENERGY INC	\$3,928.26
11/19/24	6050903	STELLAR INDUSTRIAL SUPPLY INC	\$9,586.62
11/19/24	6050904	TOPSOILS NORTHWEST INC	\$396.00
11/19/24	6050905	ALMETEK INDUSTRIES INC	\$1,611.88
11/19/24	6050906	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$13.69
11/19/24	6050907	DICKS TOWING INC	\$233.63
11/19/24	6050908	EDGE ANALYTICAL INC	\$550.00
11/19/24	6050909	ROHLINGER ENTERPRISES INC	\$8,488.85
11/19/24	6050910	RUBATINO REFUSE REMOVAL LLC	\$1,200.10
11/19/24	6050911	SENSUS USA INC	\$108,576.88
11/19/24	6050912	GRAYBAR ELECTRIC CO INC	\$3,321.05
11/19/24	6050913	ALTEC INDUSTRIES INC	\$616.94
11/19/24	6050914	ANIXTER INC	\$4,244.78
11/19/24	6050915	MORSE DISTRIBUTION INC	\$124.41
11/19/24	6050916	ANDREW JORDAN HARPER	\$2,032.33
11/19/24	6050917	RESOURCE INNOVATIONS INC	\$100,000.00
11/19/24	6050918	CENVEO WORLDWIDE LIMITED	\$2,803.11
11/19/24	6050919	LISTEN AUDIOLOGY SERVICES INC	\$6,525.00
11/19/24	6050920	HM PACIFIC NORTHWEST INC	\$396.79
11/19/24	6050921	ALAN L MONSON	\$659.40
11/19/24	6050922	ALEXANDRA LEGARE	\$2,811.74
11/19/24	6050923	LUISANA HERNANDEZ	\$310.00
11/19/24	6050924	RODDAN INDUSTRIAL LLC	\$9,881.74
11/19/24	6050925	TESSCO TECHNOLOGIES INC	\$5,815.66
11/19/24	6050926	KPOCH INTERMEDIATE INC	\$690.00
11/19/24	6050927	AMERICAN CRAWLSPACE & PEST SERVICES	\$940.50
11/19/24	6050928	BREEZE FREE INC	\$525.00

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/19/24	6050929	AA REMODELING LLC	\$1,250.00
11/19/24	6050930	REFINED CONSULTING GROUP	\$1,400.00
11/19/24	6050931	JULIE MAINSTONE	\$623.18
11/19/24	6050932	JAMES HALE	\$101.84
11/19/24	6050933	ALEXANDER CHOREY	\$216.11
11/19/24	6050934	KEVIN LAVERING	\$1,133.92
11/19/24	6050935	DANIEL WITTENBERG	\$134.00
11/19/24	6050936	SIDNEY LOGAN	\$491.82
11/19/24	6050937	JORDAN HAWTHORNE	\$455.00
11/19/24	6050938	JESSE SLEDER	\$136.00
11/19/24	6050939	KYLE FITZHUGH	\$134.00
11/20/24	6050940	DAVID EVANS & ASSOCIATES INC	\$851.00
11/20/24	6050941	DOBLE ENGINEERING CO	\$94.50
11/20/24	6050942	MR TRUCK WASH INC	\$3,450.86
11/20/24	6050943	ROMAINE ELECTRIC CORP	\$722.04
11/20/24	6050944	SHI INTERNATIONAL CORP	\$330.82
11/20/24	6050945	TOPSOILS NORTHWEST INC	\$264.00
11/20/24	6050946	UNITED PARCEL SERVICE	\$297.44
11/20/24	6050947	OLDCASTLE INFRASTRUCTURE INC	\$39,227.00
11/20/24	6050948	WEST PUBLISHING CORPORATION	\$6,216.53
11/20/24	6050949	EASTSIDE SAW & SALES INC	\$126.46
11/20/24	6050950	GENERAL PACIFIC INC	\$423.33
11/20/24	6050951	HOGLUNDS TOP SHOP INC	\$544.01
11/20/24	6050952	LENZ ENTERPRISES INC	\$1,391.95
11/20/24	6050953	LONE MOUNTAIN COMMUNICATIONS LLC	\$15,098.75
11/20/24	6050954	MORGAN SOUND	\$932.08
11/20/24	6050955	NORTHWEST CASCADE INC	\$453.80
11/20/24	6050956	LOUIS F MATHESON CONSTRUCTION INC	\$631.23
11/20/24	6050957	ROHLINGER ENTERPRISES INC	\$558.42
11/20/24	6050958	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$176.45
11/20/24	6050959	WETHERHOLT & ASSOCIATES INC	\$120.00
11/20/24	6050960	ZIPPER GEO ASSOCIATES LLC	\$17,844.31

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/20/24	6050961	ALTEC INDUSTRIES INC	\$259.73
11/20/24	6050962	ANIXTER INC	\$263,505.50
11/20/24	6050963	MALLORY SAFETY AND SUPPLY LLC	\$6,688.96
11/20/24	6050964	ID LABELING SYSTEMS	\$2,072.17
11/20/24	6050965	POWELL ELECTRICAL SYSTEMS INC	\$29,634.54
11/20/24	6050966	MING K LEUNG	\$703.15
11/20/24	6050967	GMES LLC	\$494.00
11/20/24	6050968	AALBU BROTHERS	\$8,426.03
11/20/24	6050969	TOYOTA MATERIAL HANDLING NW INC	\$151.66
11/20/24	6050970	COZY HEATING INC	\$5,050.00
11/20/24	6050971	ENERGY EXTERIORS NW LLC	\$675.00
11/20/24	6050972	HUGH GIBSON	\$234.96
11/20/24	6050973	AUSTIN DANIEL	\$20.00
11/20/24	6050974	JOHN HOFFMAN	\$216.22
11/20/24	6050975	LIBERTY MUTUAL GROUP INC	\$13,514.88
11/21/24	6050976	ANDGAR CORPORATION	\$48,815.94
11/21/24	6050977	ASPLUNDH TREE EXPERT LLC	\$37,396.86
11/21/24	6050978	CDW LLC	\$831.17
11/21/24	6050979	DAY MANAGEMENT CORPORATION	\$1,626.52
11/21/24	6050980	D HITTLE & ASSOCIATES INC	\$10,739.98
11/21/24	6050981	IBEW LOCAL 77	\$97,688.62
11/21/24	6050982	INTERWEST CONSTRUCTION INC	\$676,284.00
11/21/24	6050983	NELSON DISTRIBUTING INC	\$413.97
11/21/24	6050984	PACIFIC TOPSOILS INC	\$33.12
11/21/24	6050985	PETROCARD INC	\$46,746.63
11/21/24	6050986	PUGET SOUND ENERGY INC	\$75,844.00
11/21/24	6050987	RWC INTERNATIONAL LTD	\$112.60
11/21/24	6050988	STELLA-JONES CORPORATION	\$36,577.14
11/21/24	6050989	TOPSOILS NORTHWEST INC	\$132.00
11/21/24	6050990	TRENCHLESS CONSTR SVCS LLC	\$9,837.03
11/21/24	6050991	WW GRAINGER INC	\$387.42
11/21/24	6050992	CASCADE SAWING & DRILLING INC	\$1,230.06

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
11/21/24	6050993	LONGS LANDSCAPE LLC	\$399.08
11/21/24	6050994	SENSUS USA INC	\$327.24
11/21/24	6050995	SOUND SAFETY PRODUCTS CO INC	\$2,538.23
11/21/24	6050996	OFFICE OF THE SECRETARY OF STATE	\$1,775.50
11/21/24	6050997	GRAYBAR ELECTRIC CO INC	\$858.79
11/21/24	6050998	ALTEC INDUSTRIES INC	\$68.05
11/21/24	6050999	FUELCARE INC	\$283.18
11/21/24	6051000	ORSI LESSEE LLC	\$35,148.60
11/21/24	6051001	TARREN ACKERMANN	\$644.16
11/21/24	6051002	PURCELL TIRE & RUBBER COMPANY	\$6,128.96
11/21/24	6051003	UNIT PROCESS COMPANY	\$204.92
11/21/24	6051004	PACHECOS LANDSCAPING LLC	\$17,295.21
11/21/24	6051005	GLASS FIX LLC	\$935.10
11/21/24	6051006	TOYOTA MATERIAL HANDLING NW INC	\$1,610.31
11/21/24	6051007	GRANITE CONSTRUCTION COMPANY	\$466,039.19
11/21/24	6051008	ANN NICHOLS	\$286.76
11/21/24	6051009	BENJAMIN SMITH	\$101.84
11/21/24	6051010	TAYLOR OSTRANDER	\$1,227.36
11/21/24	6051011	GARRISON MARR	\$317.53
11/21/24	6051012	NICHOLAS PERETTI	\$1,196.00
11/21/24	6051013	NICOLAS WRIGHT	\$102.00
11/21/24	6051014	AUSTIN JOHNSON	\$564.64
11/21/24	6051015	CHRIS BALLOU	\$180.90
11/22/24	6051016	MR TRUCK WASH INC	\$2,629.43
11/22/24	6051017	PUGET SOUND ENERGY INC	\$1,063.09
11/22/24	6051018	LENZ ENTERPRISES INC	\$141.60
11/22/24	6051019	ROGER R OLSEN	\$4,269.29
11/22/24	6051020	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$27,667.20
11/22/24	6051021	ELEVATOR SUPPORT COMPANY LLC	\$5,274.89
11/22/24	6051022	TRUVIEW BSI LLC	\$1,406.97
11/22/24	6051023	AMERICAN CRAWLSPACE & PEST SERVICES	\$3,791.50
11/22/24	6051024	COZY HEATING INC	\$2,675.00

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
11/22/24	6051025	AA REMODELING LLC	\$1,425.00
11/22/24	6051026	MICHAEL ST. CLAIR	\$156.00
Total:			\$7,271,916.42

### Detailed Disbursement Report

Accounts Payable Wires			
Payment Date	Payment Ref Nbr	Payee	Amount
11/12/24	7003453	US BANK NA	\$2,582,963.06
11/12/24	7003454	CRAWFORD & COMPANY	\$7,718.04
11/14/24	7003455	CRAWFORD & COMPANY	\$93.39
11/18/24	7003456	US DEPARTMENT OF ENERGY	\$7,851.00
11/19/24	7003457	US DEPARTMENT OF ENERGY	\$27,715.44
11/20/24	7003458	THE ENERGY AUTHORITY INC	\$495,691.39
11/20/24	7003459	CITY OF SEATTLE	\$310,213.61
11/20/24	7003460	EDF TRADING NORTH AMERICA LLC	\$16,769.00
11/20/24	7003461	HAMPTON LUMBER MILLS-WA INC	\$78,686.48
11/20/24	7003462	WASHINGTON STATE DEPT OF HEALTH	\$1,984.00
11/20/24	7003463	AVANGRID RENEWABLES HOLDINGS INC	\$1,246,171.13
11/20/24	7003464	MERCURIA ENERGY COMPANY LLC	\$2,195,423.35
11/21/24	7003465	ICMA-RC	\$255,791.92
11/21/24	7003466	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$25,113.52
11/21/24	7003467	WHEAT FIELD WIND POWER PROJECT LLC	\$1,305,678.85
11/21/24	7003468	ICMA-RC	\$704,462.48
11/21/24	7003469	CRAWFORD & COMPANY	\$377.65

**Total: \$9,262,704.31**

### Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
11/20/24	<a href="#">5300001138</a>	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,379,501.92
11/22/24	845345 - 845352	PUD EMPLOYEES - WARRANTS	\$22,726.80



### Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
11/12/24	5300001134	WELLNESS BY WISHLIST INC	\$12,519.79
11/13/24	5300001135	STATE OF WA DEPT OF RETIR	\$2,514,199.91
11/18/24	5300001136	WELLNESS BY WISHLIST INC	\$59,896.43
11/21/24	5300001137	US POSTAL SVC	\$10,000.00
11/20/24	5300001138	ADP INC	\$1,386,051.87
11/22/24	5300001139	WELLNESS BY WISHLIST INC	\$7,032.21
11/22/24	5300001140	WELLNESS BY WISHLIST INC	\$24,020.33
<b>Total:</b>			<b>\$4,013,720.54</b>



**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 5A

**TITLE:**

Continue Public Hearing on the 2025 Proposed Budget

**SUBMITTED FOR: Public Hearing**

Finance Division _____	Sarah Bond _____	8448 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____	<u>November 19, 2024</u>	
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW54.16.080 ... budget.*

The 2025 Proposed Budget was introduced at a public hearing on October 7, 2024, and the hearing was continued to November 5, 2024, for a more detailed presentation of the proposed budgets for the Electric and Generation Systems. The November 19, 2024, presentation focused on the Electric System 5-Year Financial and Reserves forecast. Today’s presentation will focus on the Water Systems Budget and 5-Year Financial and Reserves Forecast. The Board is scheduled to consider adoption of the 2025 Proposed Budget at the December 17, 2024, Regular meeting.

*List Attachments:*  
2025 Budget Presentation

# 2025 Budget Public Hearing

December 3, 2024

**Sarah Bond**  
*Manager Budget and Financial Planning*

**SNOHOMISH COUNTY**  
**PUD**  
PUBLIC UTILITY DISTRICT NO. 1  
Energizing Life in Our Communities

**2025**  
Proposed  
**Budget**

BOARD OF COMMISSIONERS: SIDNEY LOGAN • TANYA OLSON • REBECCA WOLFE

# Purpose of Presentation

## NOTICE OF PUBLIC HEARING ON PROPOSED 2025 BUDGET

**To present the fourth of five public hearings for the 2025 Proposed Budget.**

**This presentation is for information and discussion only, Board approval of the 2025 Budget will be requested December 17, 2024.**

NOTICE IS HEREBY GIVEN that the proposed preliminary budget of Public Utility District No. 1 of Snohomish County, Washington, for the calendar year 2025 has been filed with the Commission of said Public Utility District No. 1 at its office at 2320 California Street, Everett, Washington, and may be examined there by requesting a copy from the Clerk of the Board.

FURTHER, MONDAY, OCTOBER 7, 2024, at the hour of 1:30 p.m., at 2320 California Street, Everett, Washington and/or at a publicly noticed video conference meeting, if appropriate, is set as the date, time, and place for said public hearing on the proposed budget, at which time any citizen may appear and be heard for or against the whole or any part thereof.

DATED this 20<sup>th</sup> day of August 2024



Sidney Logan, President



Tanya Olson, Vice-President



Rebecca Wolfe, Secretary

To be Published: September 3, 2024  
September 17, 2024

# Presentation Agenda



- **2025 Budget**
- **Operating Revenues**
- **Operating Expenditures**
- **Capital Expenditure Highlights**
- **Five-Year Forecast and Assumptions**
- **Operating Reserves**





# 2025 PROPOSED BUDGET

(\$000's)

## Operating Revenues

Water Retail Sales	\$	18,080
Water Wholesale Sales		774
Other Operating Revenues		410

**Total Operating Revenues**     **\$**     **19,264**

## Operating Expenses

Purchased Water	\$	4,889
Operating & Maintenance		11,296
Taxes		945
Depreciation		3,818

**Total Operating Expenses**     **\$**     **20,948**

**Net Operating Income**     **\$**     **(1,683)**

Interest Income & Other		1,004
Interest Charges		(1,149)
Contributions		4,232

**Net Income**     **\$**     **2,404**

Capital Expenditures     14,555





# Retail Rates vs. Inflation



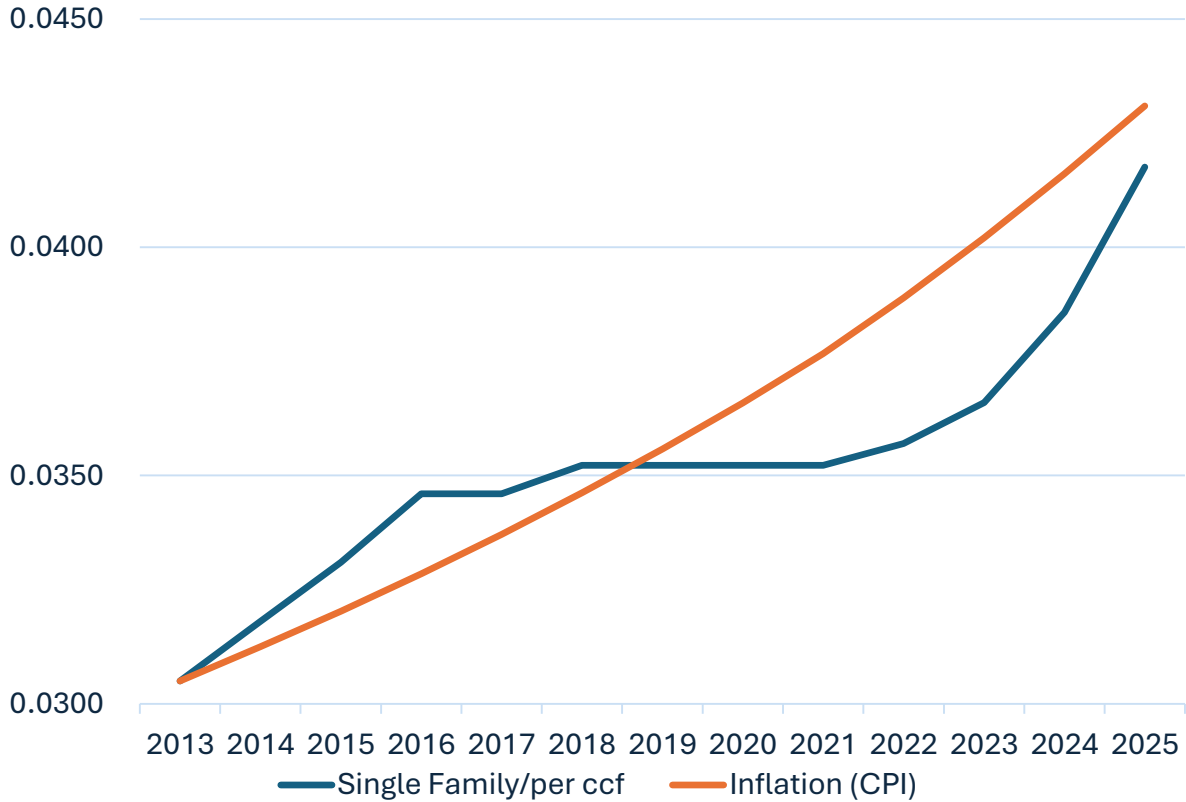
**To mitigate significant cost pressures and minimize rate impacts, the Water System has prioritized costs and projects in the 2025 Proposed Budget.**

**Additionally, staff plans to use bonds to fund major capital projects.**

**✓ Planning Assumptions:**

*An anticipated 2.50% City of Everett pass-thru, effective February 1, 2025.*

*An 8.25% General Water Retail Rate increase, effective March 1, 2025, subject to Public Hearing and Board approval.*



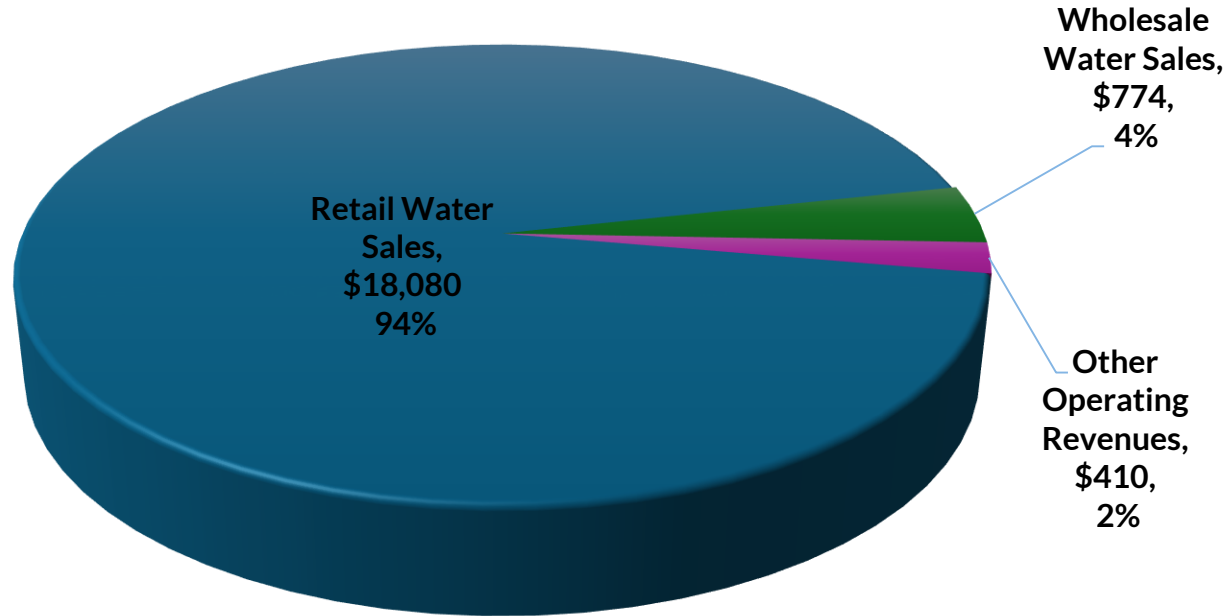




# Operating Revenues

✓ **Planning Assumption:**  
*1.5% retail customer growth.*

**The Water System also provides Wholesale Water Sales, primarily to the cities of Arlington, Snohomish and Granite Falls.**





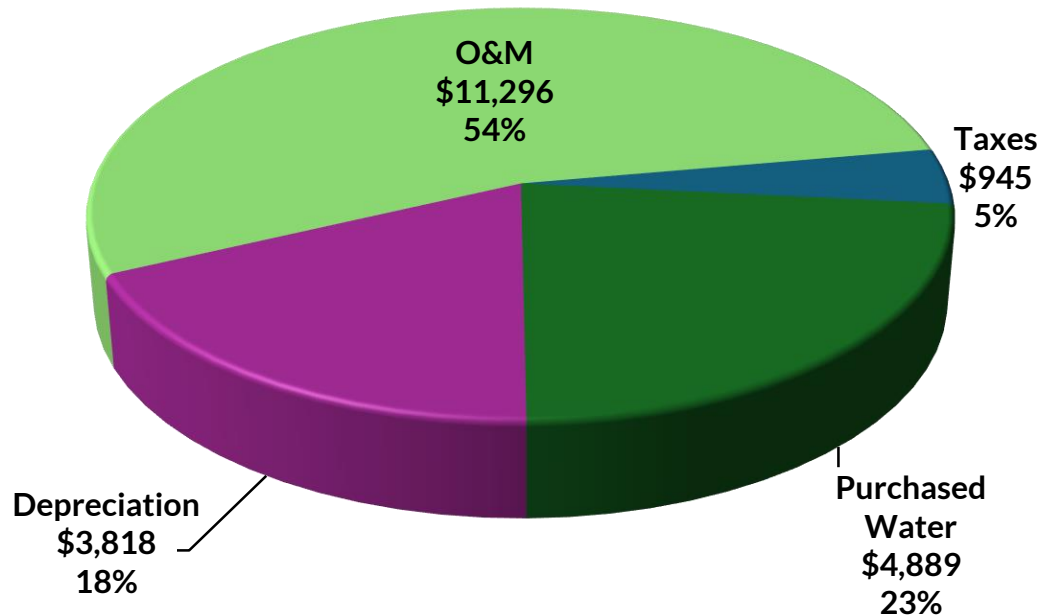
# Operating Expenditures

## ✓ Planning Assumption:

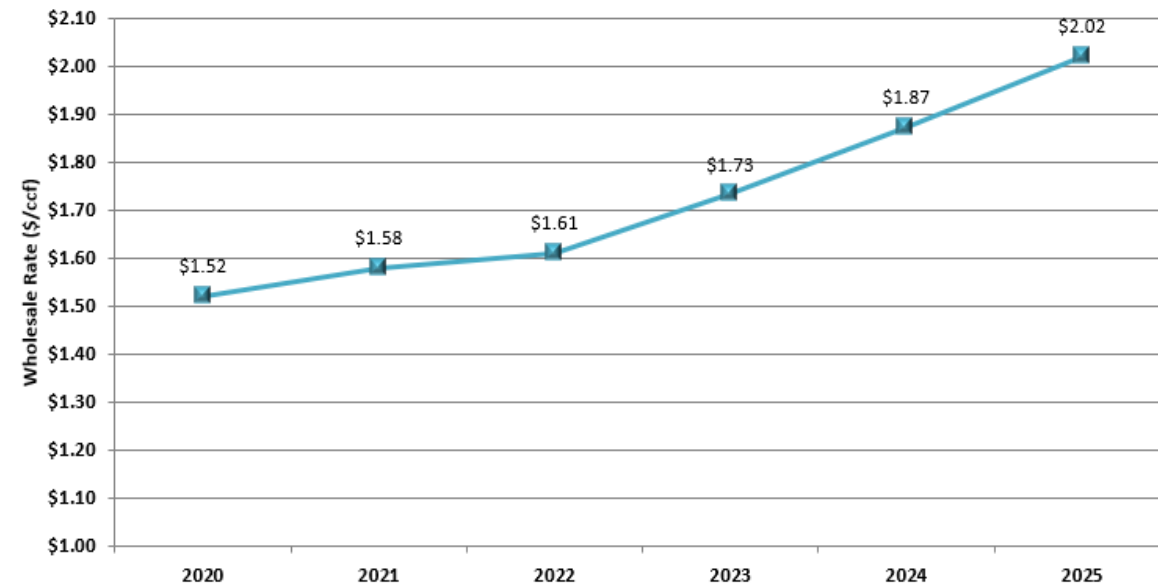
*Rising inflation, supply chain, regulatory requirements, shared services, and other cost increases are putting pressure on Operating & Maintenance Costs.*

## ✓ Planning Assumption:

*A 12% wholesale rate increase from the City of Everett effective January 1, 2025, will impact Purchased Water Costs.*

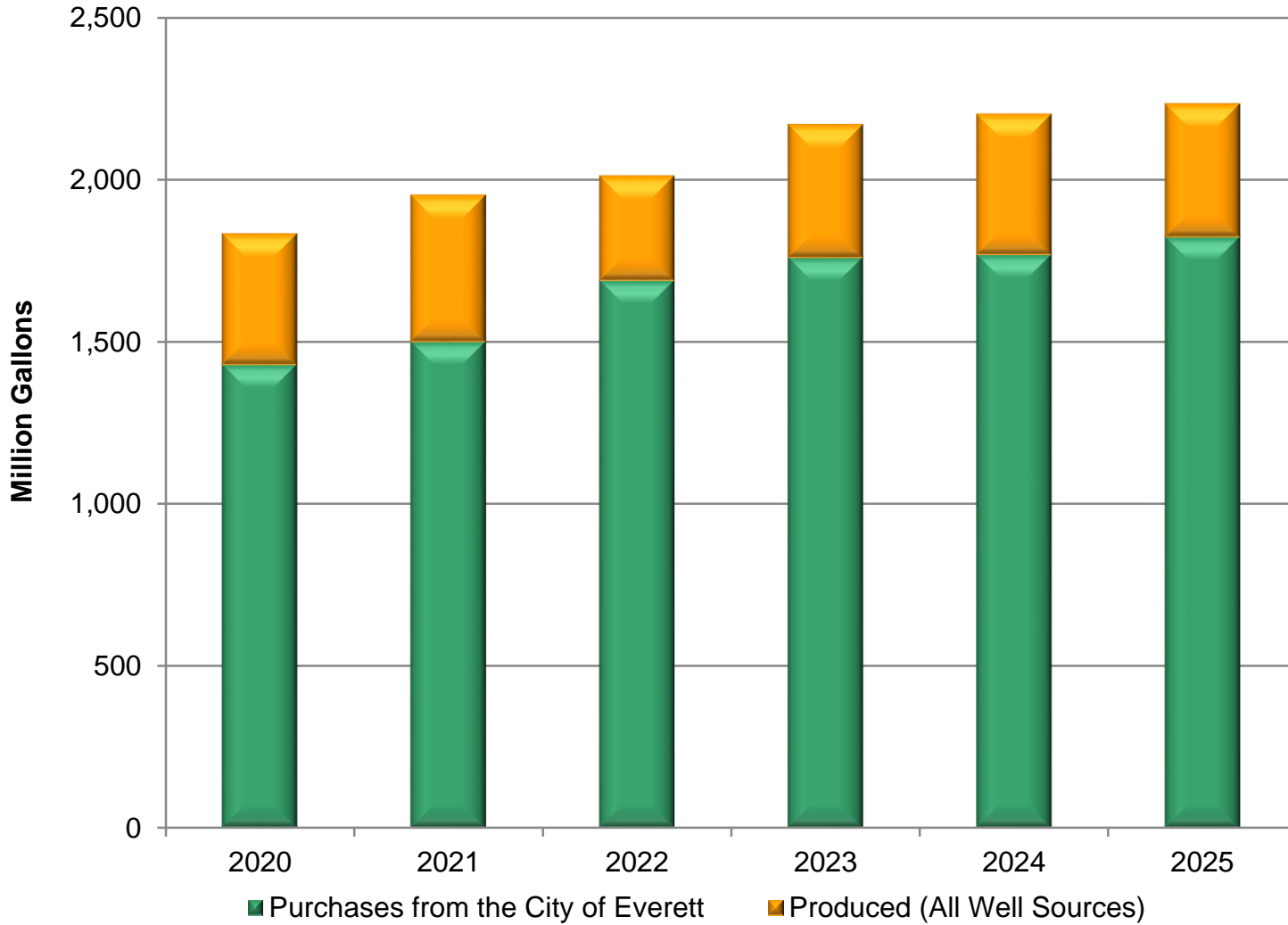


City of Everett Wholesale Rate (\$/ccf)





# Water Sources



**Lake Stevens Treatment Plant**



**Spada Lake/City of Everett Source**



# Capital Expenditures – Lake Stevens Service Area



## Water System SCADA Upgrade \$348,000

This multi-year project is intended to replace approximately 41 end of life Motorola programmable logic controllers. Project includes replacement of all electrical control panels and clean up of all site programming. Work to be completed with District staff with the assistance of our SCADA consultant.

## South Nyden Farms Main Replacement \$791,000

Project replaces approximately 2,300' of 1970 era 6" AC water main to continue our ongoing effort to replace aging water mains.



## Water AMI \$6,776,000

Project replaces approximately 23,000 water meters.

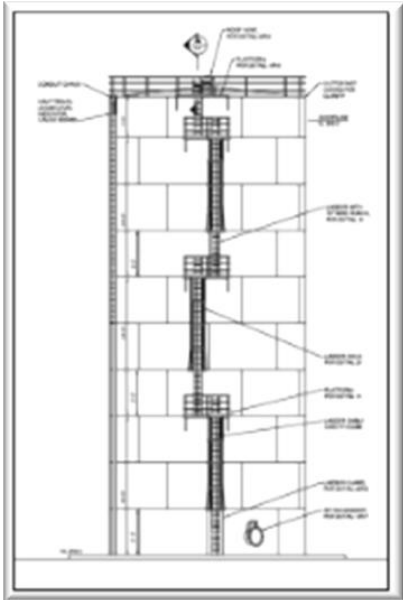


# Capital Expenditures – Warm Beach / Kayak

## Kayak Reservoir 2

**\$1,053,000**

2nd tank for Kayak system is required for increased capacity, reliability and redundancy in the Kayak / Warm Beach system.



## Warm Beach Improvements

**(10 Hydrants)**

**\$80,000**

Improve flushing and maintenance of the distribution system to aide in water quality requirements.



# 2025-2029 Forecast Assumptions

## Water Retail Sales

- Reflects customer load growth of approximately 1.3% to 1.5% per year.
- Projects annual general rate increases between 4.85% and 8.25% to address substantial inflation and other cost pressures and to increase reserve targets. Also includes City of Everett commodity 'pass-through' rate increases of 1.3% to 2.5% annually.

## Purchased Water

- Includes an anticipated 12% rate increase from the City of Everett in 2025 and projections between 4.16% to 8% in 2026-2028.
- Assumes maximized use of Lake Stevens Treatment Plant.



# 2025-2029 Forecast Assumptions

## Operations and Maintenance

- Supply chain issues and inflation are driving increased costs.
- Continued increase in administrative costs shared with Electric System. Includes additional FTEs to support growth and meet regulatory requirements; FTEs were held flat for over 10 years.

## Capital Expenditures

- Continued emphasis on main replacement program.
- Continuation of Warm Beach system improvements.
- Other major projects include SCADA Upgrades, Connect Up and the Jordan Creek Bridge Right-of-Way.

## Bond Proceeds

- Includes placeholders of \$10M and \$5M, respectively, in 2026 and 2029.







# 2025 Budget and Five-Year Forecast



(\$000's)

### Operating Revenues

Water Retail Sales  
 Water Wholesale Sales  
 Other Operating Revenues  
**Total Operating Revenues**

### Operating Expenses

Purchased Water  
 Operations & Maintenance  
 Taxes  
 Depreciation  
**Total Operating Expenses**

### Net Operating Income

Other Income & Expense  
 Interest Charges  
 Contributions  
**Net Income**

Capital Expenditures

	2025 Budget	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast
<b>Operating Revenues</b>					
Water Retail Sales	\$ 18,080	\$ 20,418	\$ 22,363	\$ 24,461	\$ 26,456
Water Wholesale Sales	774	785	795	805	816
Other Operating Revenues	410	418	426	434	443
<b>Total Operating Revenues</b>	<b>\$ 19,264</b>	<b>\$ 21,621</b>	<b>\$ 23,584</b>	<b>\$ 25,700</b>	<b>\$ 27,714</b>
<b>Operating Expenses</b>					
Purchased Water	\$ 4,889	\$ 5,299	\$ 5,465	\$ 5,637	\$ 5,974
Operations & Maintenance	11,296	10,670	11,234	12,241	12,965
Taxes	945	1,059	1,157	1,263	1,364
Depreciation	3,818	3,894	3,972	4,052	4,133
<b>Total Operating Expenses</b>	<b>\$ 20,948</b>	<b>\$ 20,923</b>	<b>\$ 21,829</b>	<b>\$ 23,192</b>	<b>\$ 24,435</b>
<b>Net Operating Income</b>	<b>\$ (1,683)</b>	<b>\$ 698</b>	<b>\$ 1,755</b>	<b>\$ 2,508</b>	<b>\$ 3,279</b>
Other Income & Expense	1,004	575	432	582	622
Interest Charges	(1,149)	(1,509)	(1,469)	(1,427)	(1,568)
Contributions	4,232	4,040	4,064	4,089	4,113
<b>Net Income</b>	<b>\$ 2,404</b>	<b>\$ 3,805</b>	<b>\$ 4,783</b>	<b>\$ 5,752</b>	<b>\$ 6,447</b>
Capital Expenditures	14,555	16,308	13,346	10,911	6,864



# 2025 Reserves Forecast

<b><u>Unrestricted Reserves</u></b> - include funds that may be used or directed for use by the Commission, to meet any operating obligations.	Projected Balance 1/1/2025 (\$000's)	Projected Balance 12/31/2025 (\$000's)
<b>Operating Reserve</b> , includes the Revenue Fund and provides adequate working capital for operational liquidity, capital infrastructure investment, seasonal revenue and expenditure fluctuations, and unforeseen events not addressed by other funds.	3,548	2,745
<b>Contingency Reserve</b> , includes the Rate Stabilization Fund, may be utilized to absorb future costs of significant operating changes compared to budgeted expectations, including wholesale market volatility. Use of these funds will mitigate the impact of unforeseen events that could have an immediate impact on the District's ability to provide low-cost water to its customers.	1,500	1,500



# 2025 Reserves Forecast

<b><u>Restricted Reserves</u></b> - include funds that contain a legally enforceable requirement through Master Bond Resolution, law, contractual agreement, or as committed by the Commission to be used only for a defined purpose.	Projected Balance 1/1/2025 (\$000's)	Projected Balance 12/31/2025 (\$000's)
<b>Project Reserve</b> , which represents funds expected to be used for capital and other projects as approved by the Commission, required by the State, or with respect to Bond Construction Funds.	27,435	20,122
<b>Sinking Reserve</b> , the restricted portion which includes bond sinking funds, includes funds set aside monthly for annual debt service payments.	268	261
<b>Bond Debt Service Reserve</b> , which are held pursuant to bond covenants to secure individual series of bonds issued by the District.	1,207	1,207





2025 Budget  
Public Hearing  
Remaining Schedule

**December 17, 2024 – Request approval of the 2025 Budget**



**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 5B

**TITLE:**

Public Hearing on Extending the District’s Rate Schedule, “Supplemental ‘Time of Day’ Service Schedule”

**SUBMITTED FOR: Public Hearing**

<u>Rates, Economics, and Energy Risk Mgmt</u>	<u>Peter Dauenhauer</u>	<u>7601</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: <u>November 19, 2024</u>		
Estimated Expenditure: _____		Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description GP-3(4)(C)(1), a non-delegable, statutorily assigned Board duty: Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished or supplied by the District.*

Since 1994, the District has offered a time-based pricing to its larger commercial customers through Schedule 24. This rate schedule offers customers a higher demand charge than they would normally pay under Schedule 20 but, in exchange, provides that this demand charge only applies during the hours of 8:00 a.m. – 11:00 a.m.

Schedule 24 is currently utilized by one customer who, as the District has observed, has successfully shaped their consumption patterns to substantially avoid the demand charge. However, both the 8:00 a.m. – 11:00 a.m. window and the general concept of avoiding the demand charge no longer best reflect the needs of the District.

To best address the District’s modern needs and continue to support valuable load shaping by our customers, the District created a pilot “Time-of-Day” rate schedule, which began on January 1, 2020. This schedule provides for lower electricity rates during the nights and weekend time period when the District often observes lower wholesale costs while focusing transmission and generation capacity costs into higher “Peak” rates that apply during the morning and evening hours when the District is most likely to experience peak events. The pilot is due to expire on December 31, 2024.

The District has extended the pilot on a yearly basis since it began. District Staff believe that this pilot should continue to be extended until such time that the District is able to support a permanent time-based rate schedule that can be made available to more customers. District Staff therefore propose to continue the “Supplemental ‘Time-of-Day’ Service Schedule” to December 31, 2025.

*List Attachments:*

Presentation – Previously presented November 19, 2024





# SnoPUD Commercial & Industrial Time-of-Day Rate Update & Proposed Extension

November 19, 2024

Peter Dauenhauer, Senior Manager Rates, Economics, Energy Risk Management

Angelica Hodges-McGill, Program Manager

Felicienne Ng, Principal Economist

» [Last Presentation: 4/18/2023](#)

# Summary

- » Purpose of this Presentation - Staff is recommending a 1-year extension of the Commercial & Industrial (C&I) Time-of-Day (TOD) pilot. An update of the pilot performance is provided. The extension is motivated by a desire to allow for an easier transition for existing participants to consider the permanent C&I TOD rate expected in 2025 (but not shown here).
- » Expectations from the Board - Informational only. Commissioners will be asked to approve the extension in a subsequent meeting.

# Recent & Upcoming Meetings

- April 18, 2023: SNOPUD C&I Time-of-Day Rate Pilot Experience & Proposed Extension
- November 19, 2024: C&I TOD Pilot Extension Briefing « **You are here**
- December 3, 2024: Open Public Hearing
- December 17, 2024: Request Commission Approval

*RATES EXTENDED: JANUARY 1, 2025 – DECEMBER 31, 2025*

# Presentation Plan

- Time-of-Day Concept
- How We Got Here
- C&I TOD 2023 Results
- Extension Proposal

# Overview of Rates Packages in Q4'24

Two separate rates “packages” will be brought to the Commission over Q4 '24:

1. 2025-2029 Revenue Adjustment
  - A. COSA Theory and Process (11/5/2024)
  - B. COSA Preliminary Results and Adjustments 2025-2029  
*(Briefing 11/19/2024)*
2. Permanent Net Billing Rate + Pilot C&I Time-of-Day Extension *(Today's Briefing 11/19/24)*



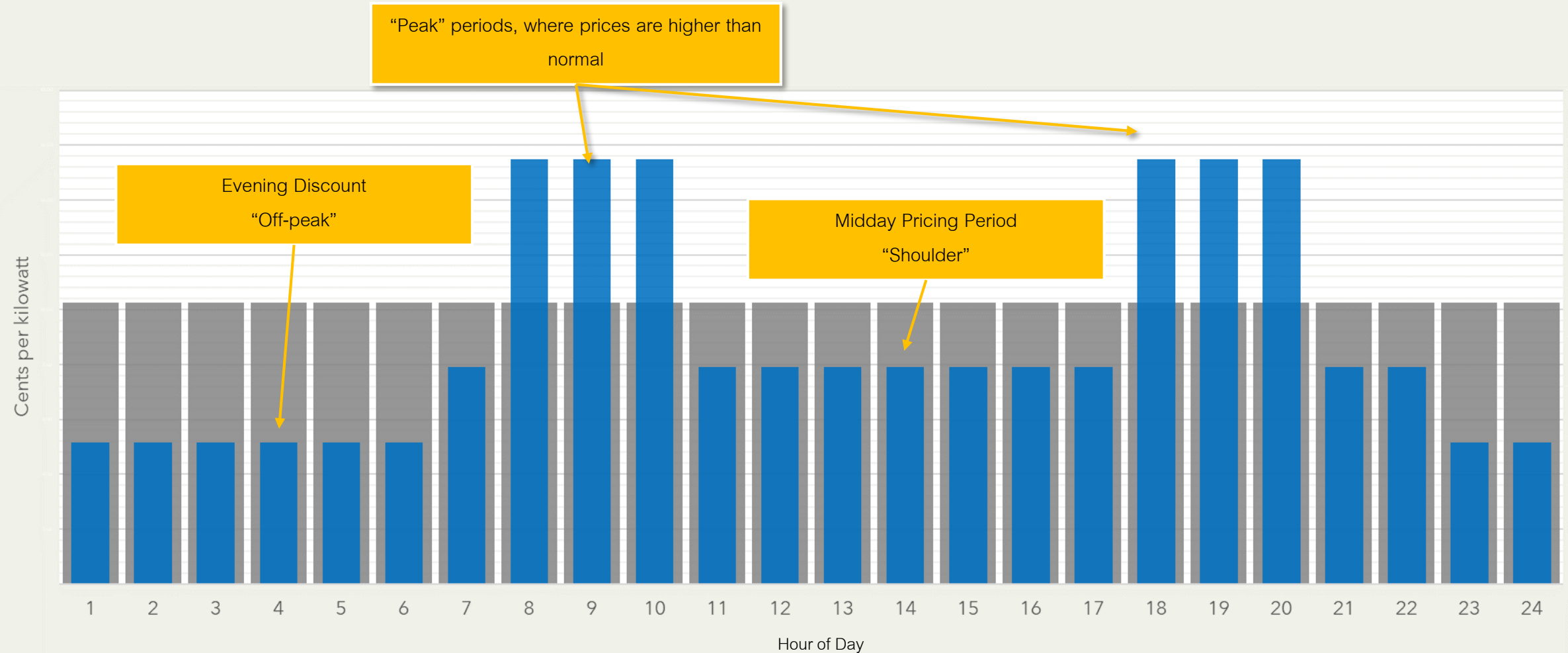
# What is a Time-of-Day Rate?



# Time-of-Day Rates

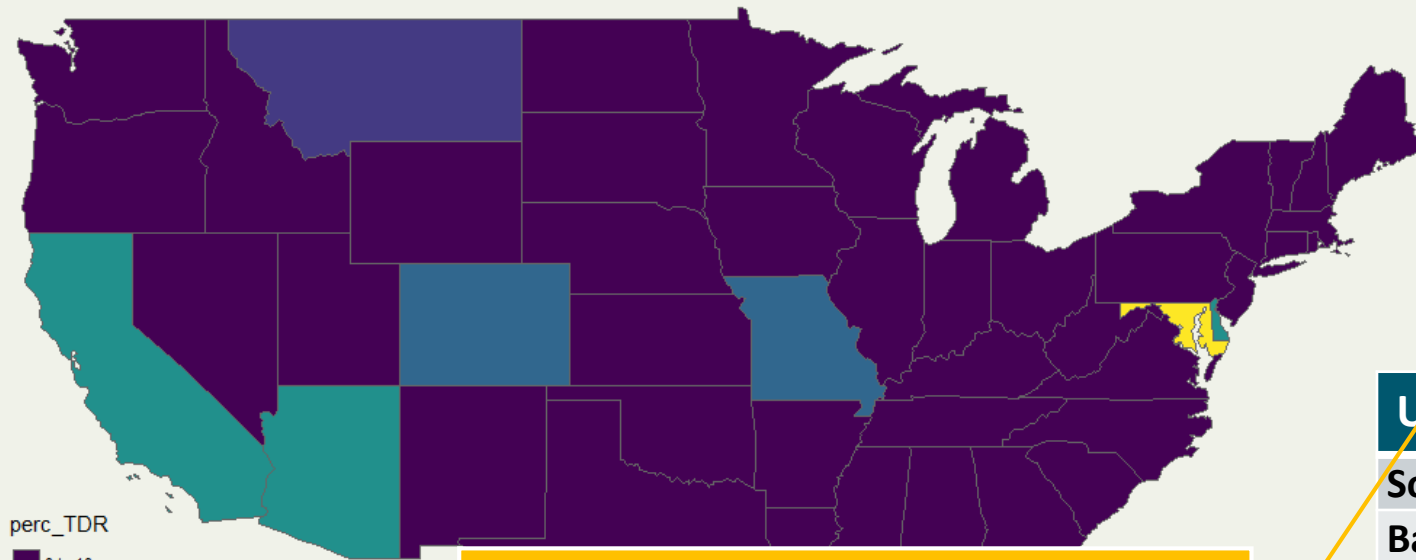
- A Time-of-Day (TOD) rate, also known as a Time-of-Use (TOU) rate, charges customers different prices during pre-determined periods of peak and off-peak hours
- TOD enable customer-owners gaining:
  - **Choice** in their energy use
  - **Control** over their bills
  - **Support** for smart investments in flexibility or change behaviors
  - **Value** for their contribution to the regional energy goals
  - **Engagement** pathways with the PUD

# Time-of-Day: Illustration



# Prevalence of TODs in the US

% of Consumers on Time Varying Rates, 2022



perc\_TDR  
 0 to 10  
 10 to 20  
 20 to 30  
 30 to 40  
 40 to 50  
 50 to 60  
 60 to 70  
 Missing

While WA state has lagged historically versus the rest of the country peers are now all proposing TOD rates

State	% of Cust.	# of Cust.
California	33.60%	6,292,971
Maryland	65.23%	1,813,635
Arizona	37.31%	1,124,254
Colorado	24.14%	598,898
Missouri	20.76%	598,422
Oregon	0.20%	3,610
Washington	-	768

Utility	% of Cust.	# of Cust.
So. Cal Edison	54.83%	2,478,884
Baltimore G&E	96.63%	1,160,020
San Deigo G&E	78.56%	1,051,909
Arizona Pub. Serv.	61.23%	736,606
SMUD	95.69%	549,613
Potomac Elec	98.86%	537,604
Pacific G&E	10.38%	511,746
Pub. Srv. Colorado	36.84%	489,661

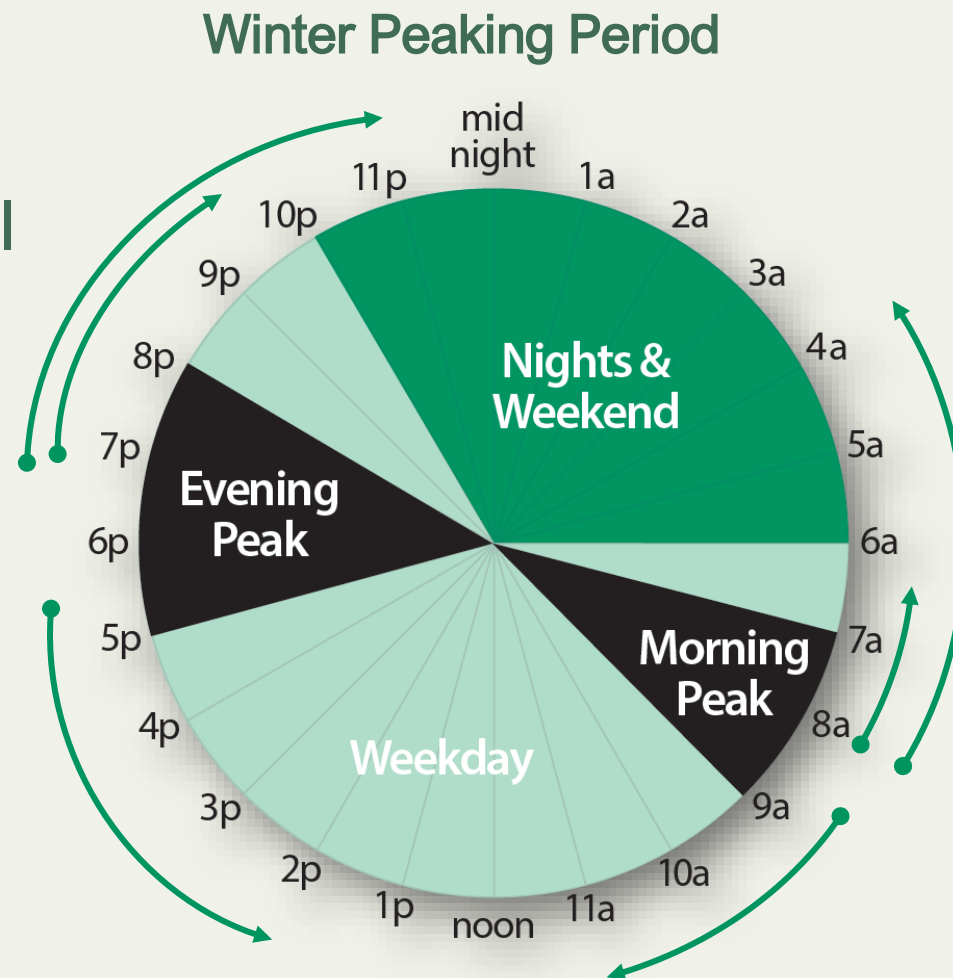
Source: EIA Form 861 2022



# C&I TOD Pilot Background

# Time-of-Day Rate Pilot - 2020 - Ongoing

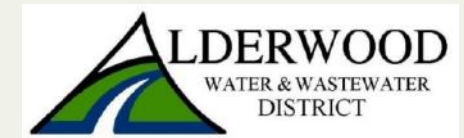
- Launched 2020 - current
- Due to manual processes, eligibility limited to Large and Medium general service customers:
  - 22 meters participating with about ½ on TOD and ½ on Rate Comparison
- Basic structure:
  - Nights and weekends discount
  - Peak periods morning and evening over Nov – Feb
- Facilitates Load Shifting behaviors from “Peak” to “Off-peak”



# Snohomish PUD Winter Peak Demand Management Experience – 2015 to Present



- **BPA EnerNOC Winter Demand Response Demonstration Project - Dec 2015 thru April 2017**
  - Focus on BPA called specific events: EnerNOC managed pilot
- **Winter Peak Load Shifting Pilot- 2019-2020**
  - Nov 1, 2019, to Feb 28, 2020 (86 days, 430 hrs. total)
  - Weekdays (M-F) - 5 hrs. /day (7 - 9 a.m. 5 - 8 p.m.)
  - Capable of at least 50 kW reduction minimum
  - Fuel-switching and backup-generator use during pilot program peak hours not eligible for incentives





# Current Participants (22 meters)

## Opt-in to TOD Rate

- Opt-In
  - Manufacturer
  - Transit
  - Indoor Ag Grower (2)
  - Flood Control Districts (2)
  - Wastewater Treatment Facility (2)
  - Cold Storage (3)
  - Pet Food

## Rate Comparison (RC)

- Rate Comparison
  - Municipal (2)
  - Water System (4)
  - Manufacturer
  - Housing (2)
  - Health Rehab Facility

# Customer Experience: Billing Detail and Forecast

Forecast of TOD Impact		Month	Weekday (kWh)	Peak (kWh)	Nights & Weekends (kWh)	Time of day impact
Actual	Aug	20,726	0	33,832	(\$491)	
	Sep	16,553	0	36,202	(\$545)	
	Oct	19,318	0	41,877	(\$629)	
	Nov	14,893	11,558	39,798	\$574	
	Dec	18,948	13,421	39,302	\$786	
	Jan	16,973	12,021	37,336	\$669	
Forecast	Feb	16,199	5,579	35,613	\$35	
	Mar	21,524	0	37,929	(\$556)	
	Apr	19,950	0	35,101	(\$515)	
	May	18,984	0	36,550	(\$542)	
	Jun	21,750	0	33,759	(\$486)	
	Jul	20,175	0	35,305	(\$517)	
	TOD Forecasted Savings (Potential) over 12-month Period					<b>(\$2,219)</b>
Additional savings if 10% of Peak to shifted to Nights and Weekends?					<b>(\$507)</b>	



# C&I TOD Pilot Performance

October 2023 Update

# Control Load

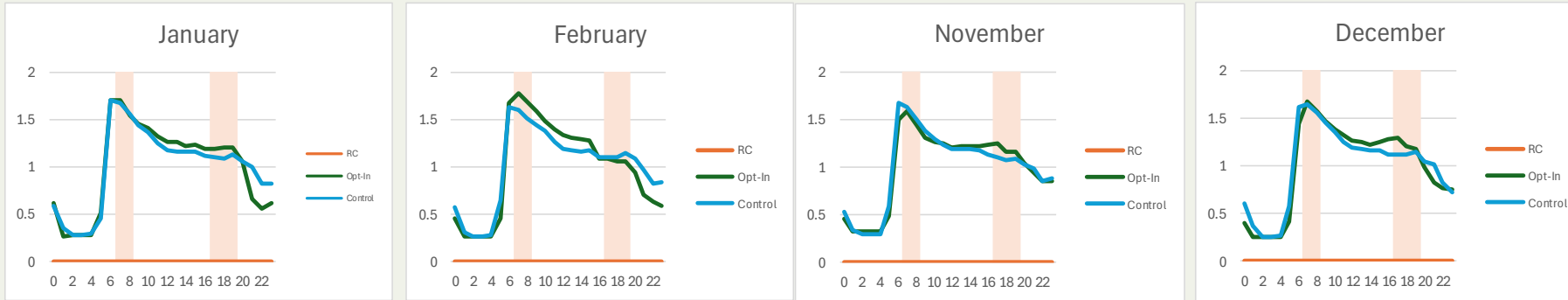
- Based on Customer's own historical load
  - Period before Rate Comparison and/or Opt-In
- Criteria for control:
  - Weekday vs. Weekend vs. Holiday
  - Like consumption day
  - Like temperature day

# Weekday Profiles

2021

Key  
 — “Opt-in” : Actually on TOD  
 — “RC” : What-if on TOD  
 — “Control” : Control data

## ➤ Successful Shifting



## Municipal

- Opt-In in Jan 2021
- Began significant shifting in late 2022

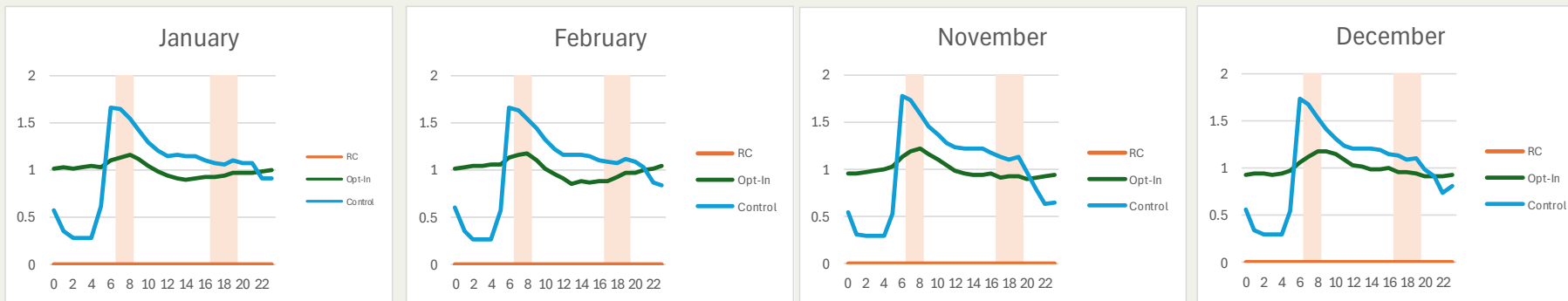
In 2021:

- Shift out of peak period: (-) 4%
- Bill savings: (-) \$5k (-4%)

In 2023:

- Shift out of peak period: ~25%
- Bill savings: \$4.8k (3.1%)

2023

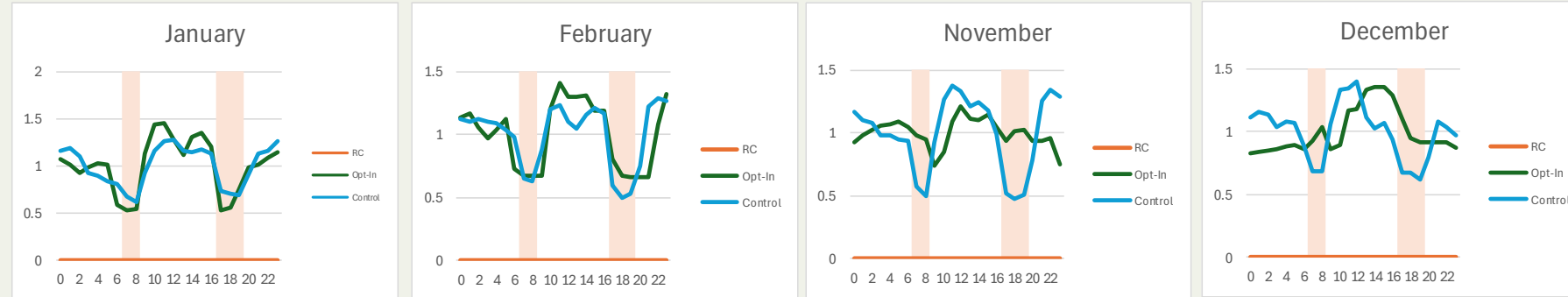


# Weekday Profiles

2021

Key  
 — “Opt-in” : Actually on TOD  
 — “RC” : What-if on TOD  
 — “Control” : Control data

## ➤ Successful Shifting



## Flood Control District

### Opt-In in Jan 2021

- Significant shifting in 2023

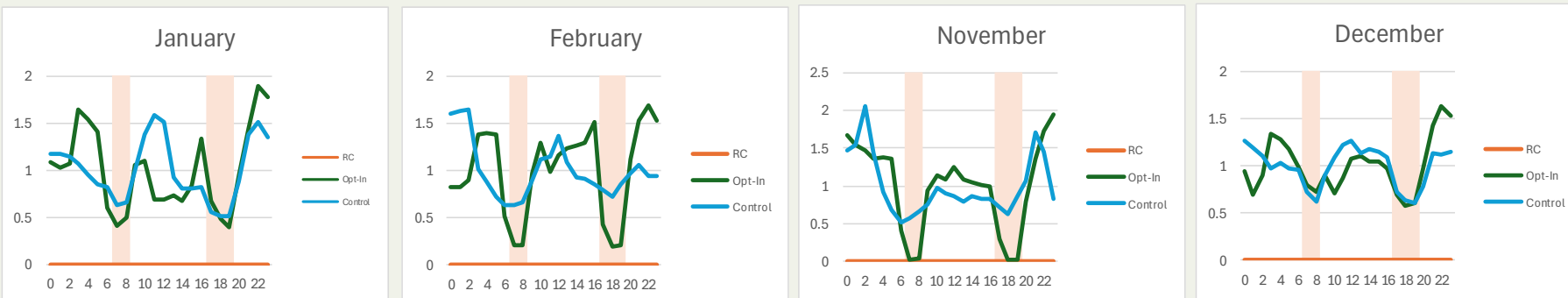
### In 2021:

- Shift out of peak period: (-) 19%
- Bill savings: \$108 (-0.2%)

### In 2023:

- Shift out of peak period: > 200%
- Bill savings: \$3.6k (7.2%)

2023





# Weekday Profiles

2023

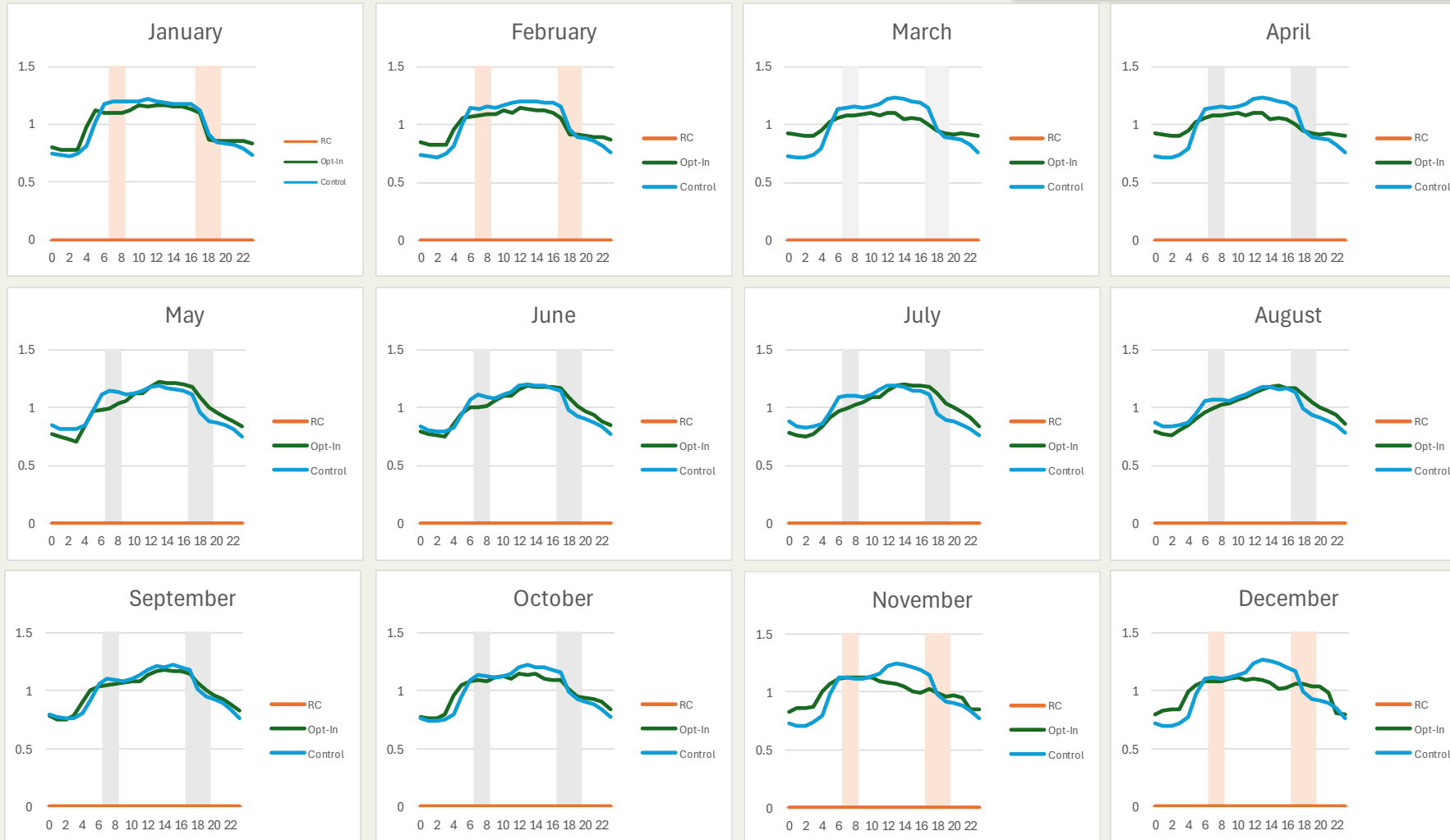
## Key

- “Opt-in” : Actually on TOD
- “RC” : What-if on TOD
- “Control” : Control data

## ➤ Mid-Peak to Off-Peak

### Manufacturing

- Opt-In in July 2020
- Shifting into the off-peak periods, taking advantage of rate discount
- Shift out of peak period: 2.6%
- Bill savings: \$1.4k (1%)



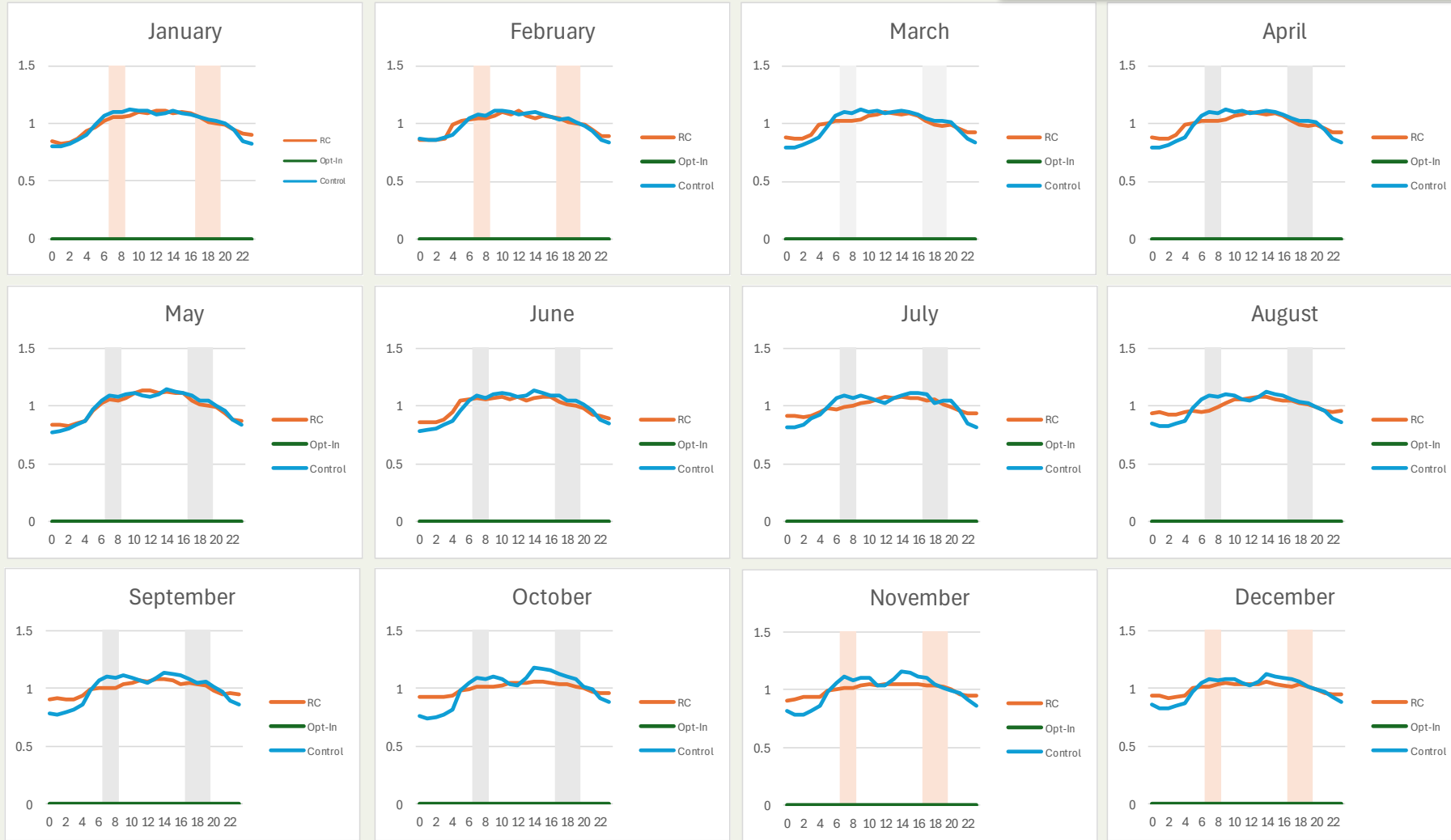
# Weekday Profiles

2023

## Key

- “Opt-in” : Actually on TOD
- “RC” : What-if on TOD
- “Control” : Control data

➤ Mid-Peak to Off-Peak



## Manufacturing

- Rate Comparison in Jan 2020
- Shifting into the off-peak periods, taking advantage of rate discount
- Shift out of peak period: 3%
- Bill savings: \$7.2k (2%)

# Weekday Profiles

2023

## Key

- “Opt-in” : Actually on TOD
- “RC” : What-if on TOD
- “Control” : Control data

➤ Minimal Change, Bill Savings



## Flood Control District

- Rate Comparison in Jan 2020
- Little change to load profile
- Relatively flat load shape
- Shift out of peak period: 2%
- Bill savings: \$28k (3.1%)

# Weekday Profiles

2023

## Key

- “Opt-in” : Actually on TOD
- “RC” : What-if on TOD
- “Control” : Control data

➤ Minimal Change, Bill Savings



## Manufacturing

- Opt-In in Jan 2024
- Very little change
- Shift out of peak period: <1%
- Bill savings: \$8k (2%)

# Weekday Profiles

2023

## Key

- “Opt-in” : Actually on TOD
- “RC” : What-if on TOD
- “Control” : Control data

➤ Peak Periods Not Avoided, Bill Savings



## Transit

- Opt-In in Jan 2021
- Low morning peak, but not evening peak
- Shift out of peak period: (-) 40%
- Bill savings: \$800 (1%)

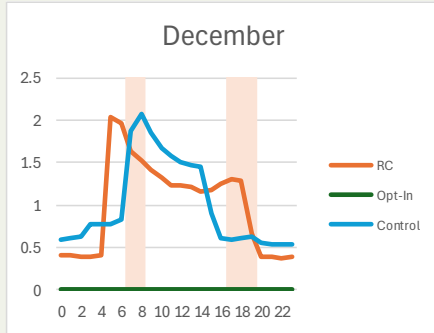
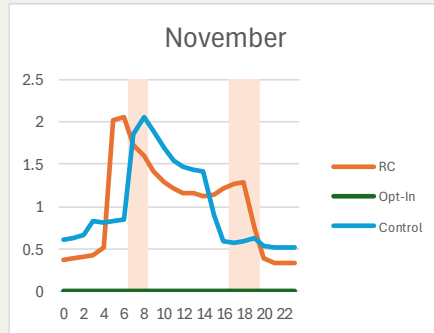
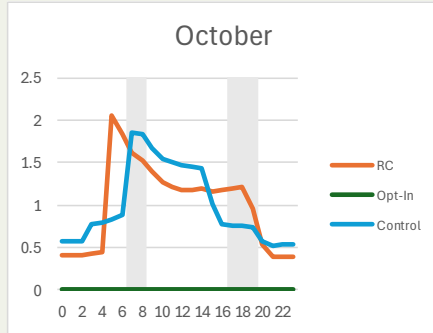
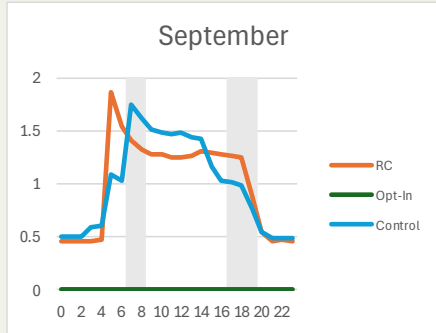
# Weekday Profiles

2023

## Key

- “Opt-in” : Actually on TOD
- “RC” : What-if on TOD
- “Control” : Control data

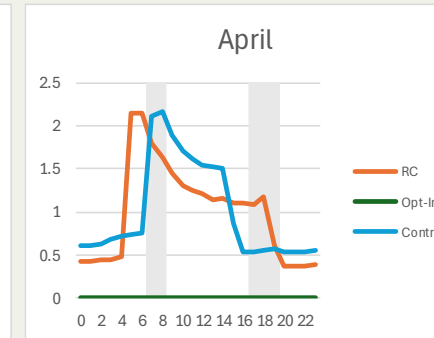
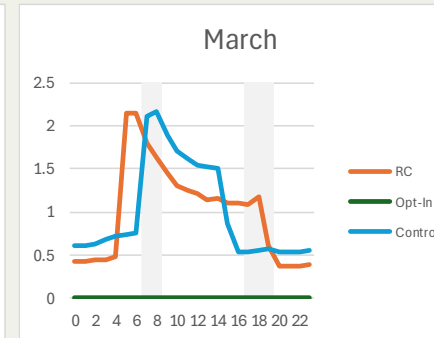
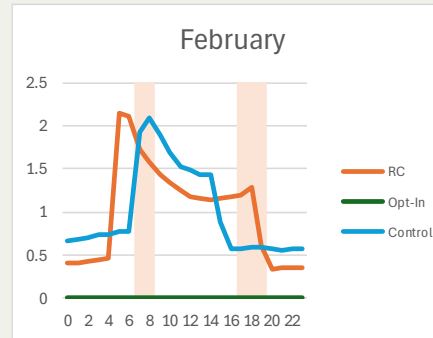
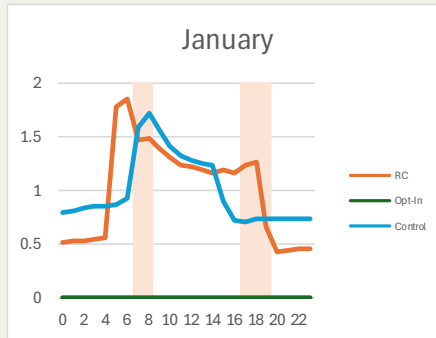
➤ Peak Periods Not Avoided, Bill Increase



## Health

- Rate Comparison in Sept 2023
- Shifted morning peak, but not evening
- Shift out of peak period (-) 10%
- Bill savings: (-)\$5k (-5%)

2024



\*\* complete year data not available, annual savings estimated

# 2023 Summary

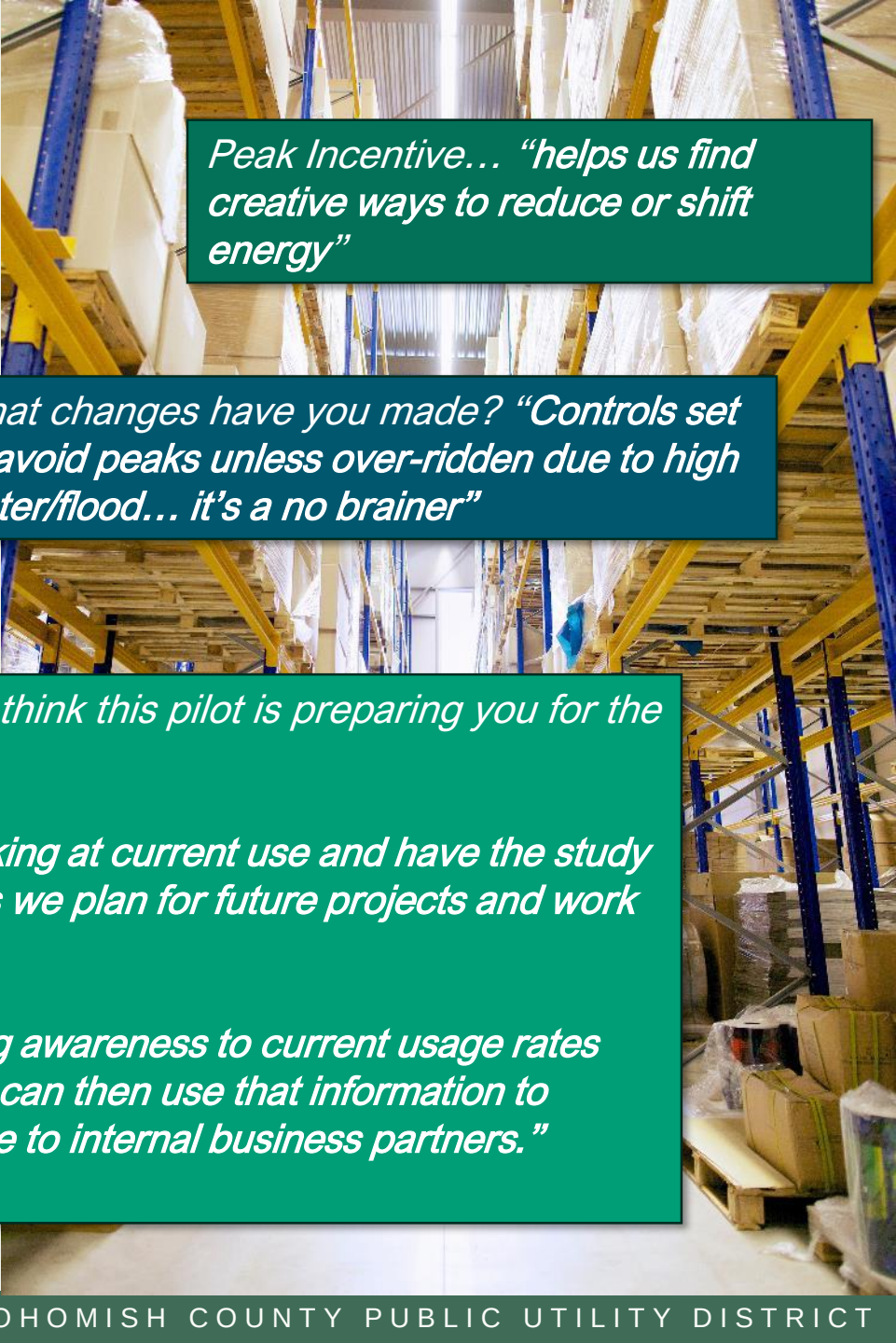
Industry	% Shift (+) is shifted out of Peak	\$ Bill Savings (+) is savings / (-) is increase	Notes
Health	-3%	\$ 872	<i>*not a complete year, potentially breakeven</i>
Manufacturing	-1%	\$ 8,121	
Flood Control District	1%	\$ 47,950	
Municipal	9%	\$ 126	<i>*not a complete year, likely negative savings</i>
Municipal	26%	\$ 4,772	
Transit	-31%	\$ 821	
Manufacturing	-3%	\$ 3,088	
Indoor Agriculture	-4%	\$ 5,332	
Flood Control District	31%	\$ 3,649	
Flood Control District	14%	\$ 737	
Flood Control District	1%	\$ 776	
Commercial	1%	\$ 1,168	<i>*not a complete year, likely positive savings</i>
Health	-11%	\$ (2,850)	<i>*not a complete year, potentially \$5k increase</i>
Manufacturing	3%	\$ 7,227	
Manufacturing	1%	\$ 1,402	
Housing	-38%	\$ 368	<i>*not a complete year, likely positive savings</i>
Pet Food	-1%	\$ (386)	

*Note: Analysis not available for 2 meters*



# Customer Feedback

- Survey administered February 2024, key takeaways:
  1. Majority of pilot participants preferred TOD rate.
  2. Capability to shift improves over time and with observation.
  3. Some businesses benefit even without any concerted efforts to shift.
  4. Helpful for communicating to internal teams and for future planning.
  5. Appreciate TOD savings even if modest.
  6. More access data analytics tools would be a ++.



*Peak Incentive... “helps us find creative ways to reduce or shift energy”*

*What changes have you made? “Controls set to avoid peaks unless over-ridden due to high water/flood... it’s a no brainer”*

*How do you think this pilot is preparing you for the future?*

*“We are looking at current use and have the study as a basis as we plan for future projects and work practices.”*

*“It is bringing awareness to current usage rates and how we can then use that information to communicate to internal business partners.”*

# Results Narrative

- Customer's experienced shifting varied results »
- But no red flags
- Participants need tools to help make operational changes and with decision making



# Extension Proposal

- While staff is currently designing a permanent TOD Rate for C&I customers, we recognize the value of continuity for the existing participants.
- An extension to December 31, 2025, will:
  - Give customers ample time to review, compare, and decide whether to move to the new TOD.





Questions...



**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 5C

**TITLE**

Public Hearing on Creation of a “Net Billing Rate Schedule”

**SUBMITTED FOR: Public Hearing**

Rates, Economics & Energy Risk Mgmt	Peter Dauenhauer	7601
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	<u>November 19, 2024</u>	
Estimated Expenditure:	_____	Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description GP-3(4)(C)(1), a non-delegable, statutorily assigned Board duty: Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities and commodities sold, furnished or supplied by the District.*

Pursuant to Chapter 80.60 RCW and adopted Rate Schedule 200 – Net Metering Program (Net Metering), Public Utility District No. 1 of Snohomish County (the District) offers net metering to those of its customers who operate distributed generation facilities of 100 kilowatts or less on premises that they own or lease.

The Board adopted a successful Pilot Small Distributed Generation Rate Schedule (“the Pilot”) in 2019 which provided non-profit charitable organizations whose small generation facilities do not qualify for Net Metering with the opportunity receive value for their generation. Since its enactment, three customers have enrolled in the rate. The District has previously extended the time period applicable to the Pilot on three instances and amended the Pilot to include a wider range of eligibility. District Staff have now sufficiently studied the Pilot performance and propose a permanent Net Billing Rate. Following the District’s decision to become a Load Following customer of the Bonneville Power Administration starting October 1, 2025, the nameplate capacity limit is less than 1000 kW.

*List Attachments:*

Presentation – Previously presented November 19, 2024



# Permanent Net Billing Rate Proposal

November 19, 2024

**Peter Dauenhauer**, Senior Manager Rates, Economics & Energy Risk Management

**Felicienne Ng**, Principal Economist

» [Last Presentation: 11-21-2023](#)



# This Presentation

**Purpose of the Presentation** - Provide background information on Pilot, review performance, and make a recommendation for a permanent rate offering.

**Expectation of the Board** - Informational Only.

# Recent & Upcoming Meetings

- March 19, 2019: Pilot Small Distributed Generation Rate Schedule Adopted
- March 9, 2021: Pilot Extension (1yr)
- December 6, 2022: Pilot Extension (1yr)
- November 21, 2023: Pilot Extension (1yr)
- November 19, 2024: Net Billing Briefing » **You are here**
- December 3, 2024: Open Public Hearing
- December 17, 2024: Request Commission Approval

*NEW RATES EFFECTIVE: JANUARY 1, 2025*

# Agenda

- Background on the Pilot
- Pilot Performance
- Recommendation
- Next Steps

# Background

## Recall: District's Small Renewables Program

- Applies to Distributed Generation (DG) > 100 KW and <2 MW. Power Purchased Agreement (PPA), renewed every 1-5 years
  - ⑩ All customer produced kWh are purchased by PUD via PPA
  - ⑩ Manual agreement and payment processes
  - ⑩ All incoming power charged standard PUD Rate
  - ⑩ Customer DG system is electrically separated from DG customer load

## Pilot Small Distributed Generation Rate Schedule

- ⑩ Adopted March 19, 2019
- ⑩ Limited availability
- ⑩ Set pricing for all customer generation that flows to the District
- ⑩ Electrically connected to customer load behind the meter

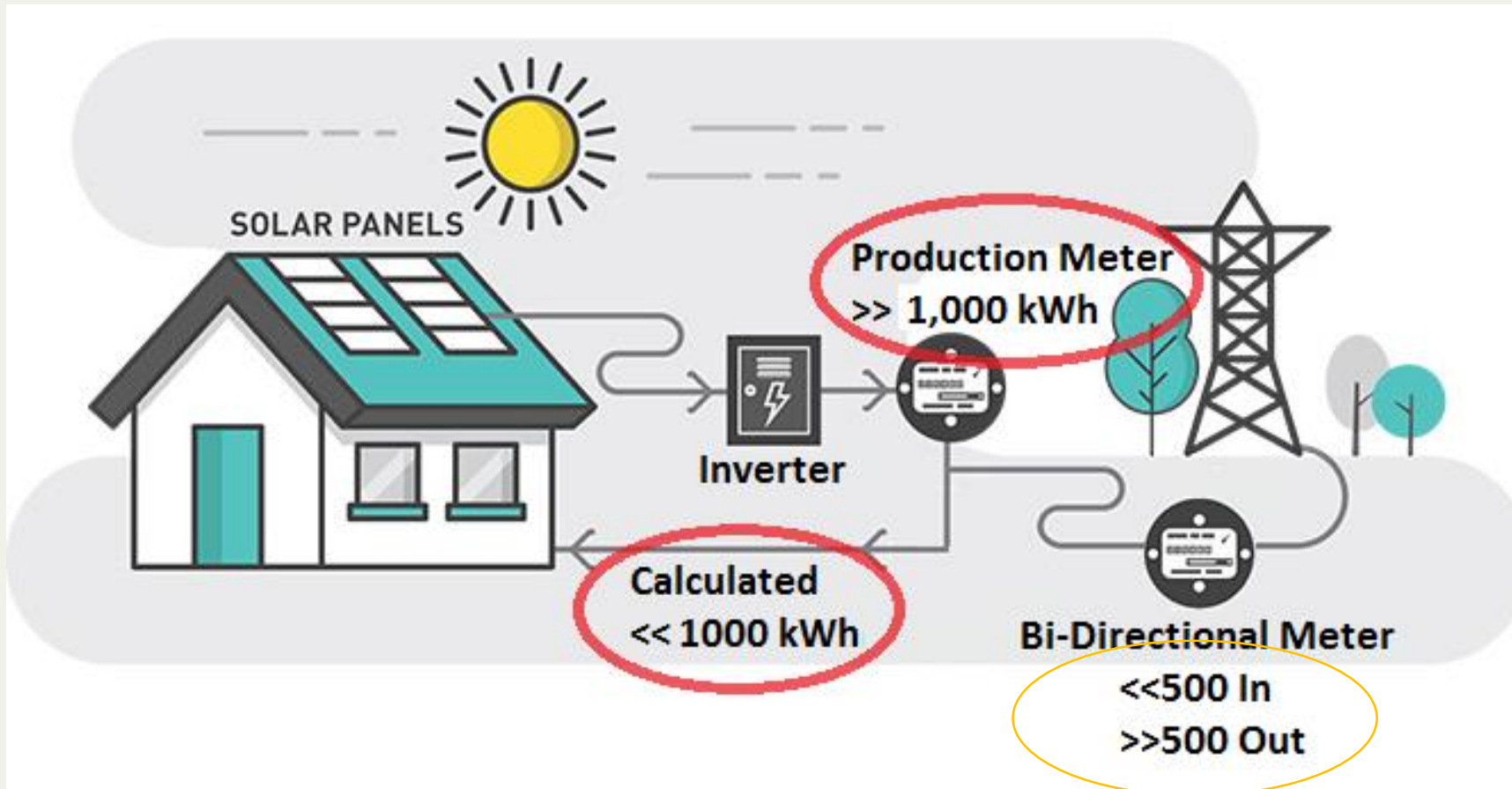
## 1-year Extensions through Dec 31, 2024

- ⑩ **Pilot extended** through the end of 2024
- ⑩ **Greater Availability**, removing requirement of entity being a governmental facility, tribal government, housing authoring or 501(c)(3).
- ⑩ **Updated Market pricing**

# Pilot Goals

- Addresses solar customers' (>100 KW) desires to net their consumption with their generation
- Helps the District remain financially balanced
- Tests a net billing model
- Enhances District's forward-looking community-based solutions
- Research of mid-sized Distributed Generation (DG) solutions; data collection, analysis
- Simplify District's interconnection process and design for DG >100 kW and <200 kW
- Enhance low-income community support

# Net Billing Construct



# Current Participants

## 1. HopeWorks Station LLC / Hope Works:

- 65-unit low-income apartments, plus commercial spaces
- 193 KW solar PV

## 2. Berkshire Housing LLC / Catholic Housing Services:

- 65-unit low-barrier apartments, common areas
- 199 KW solar PV

## 3. Northwest Motors:

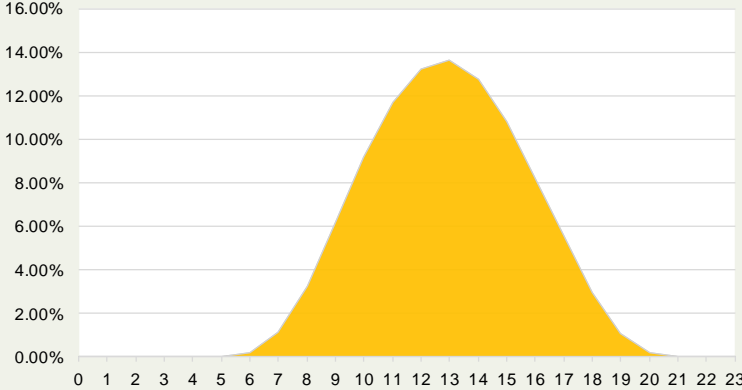
- Volvo Dealership
- 156 kW solar PV



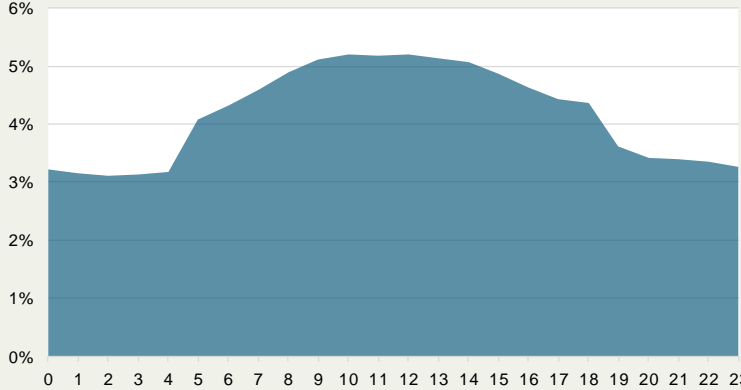


# Pilot Load Shapes and Production #1

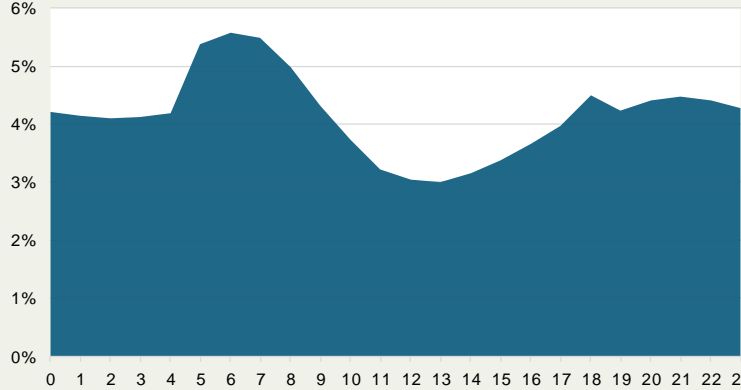
Solar Production Shape



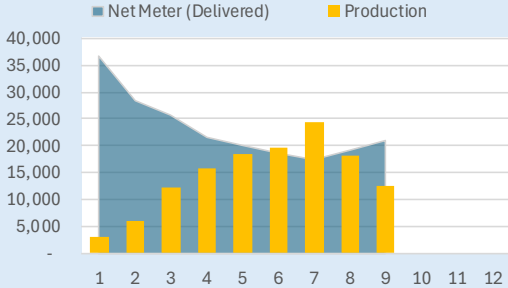
Consumption Shape



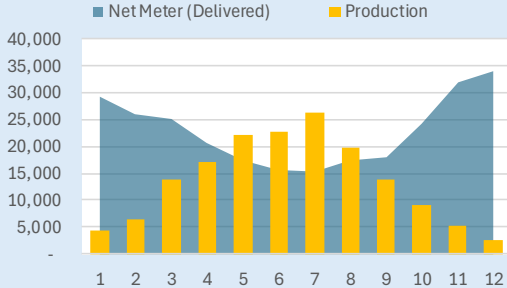
Net Load Shape



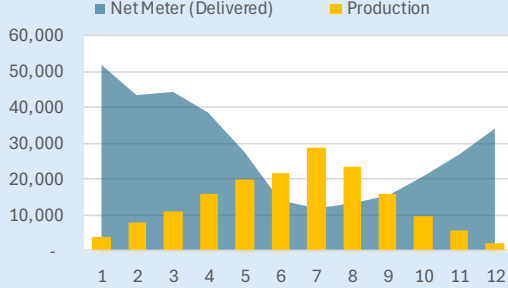
2024



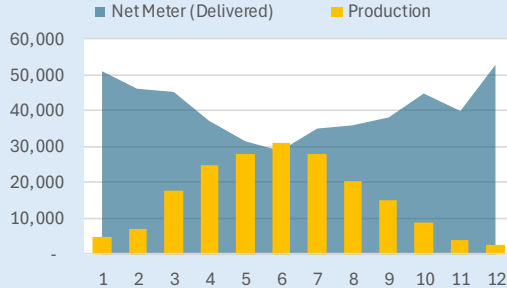
2023



2022

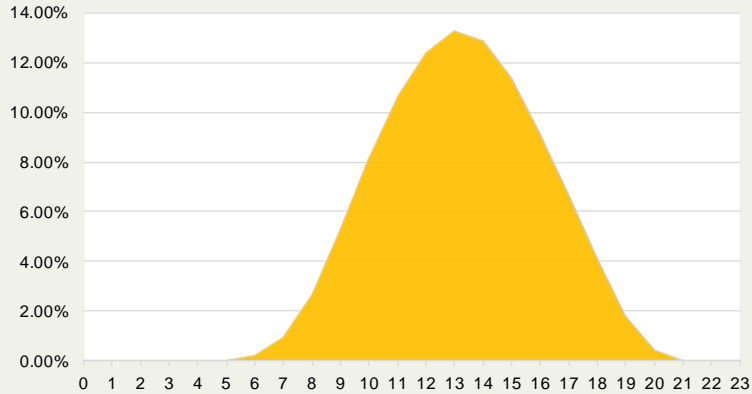


2021

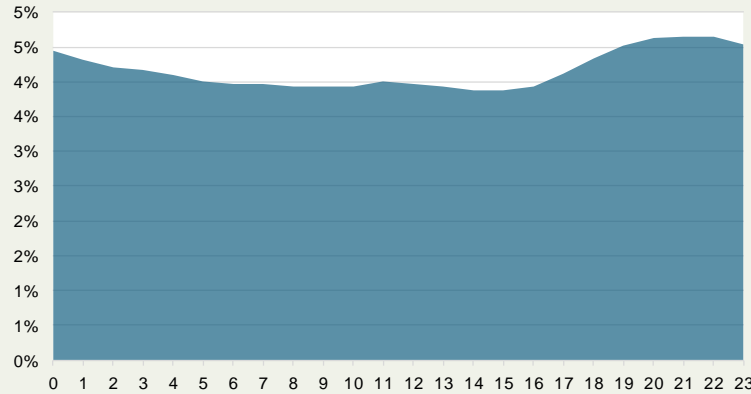


# Pilot Load Shapes and Production #2

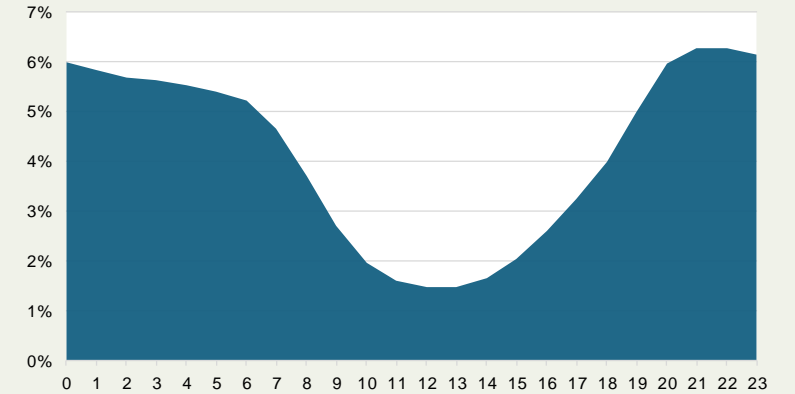
### Solar Production Shape



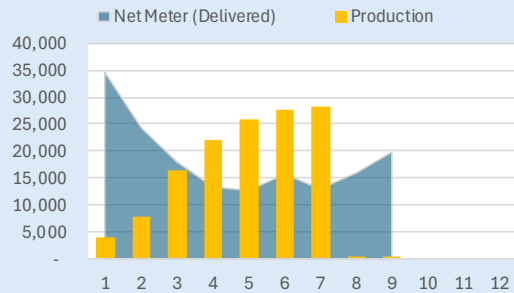
### Consumption Shape



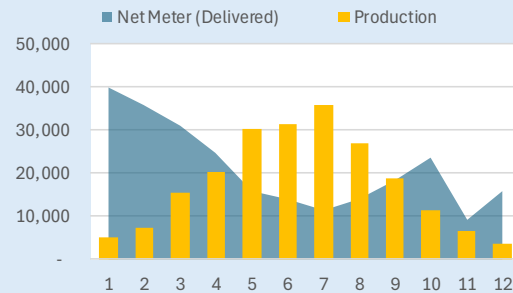
### Net Load Shape



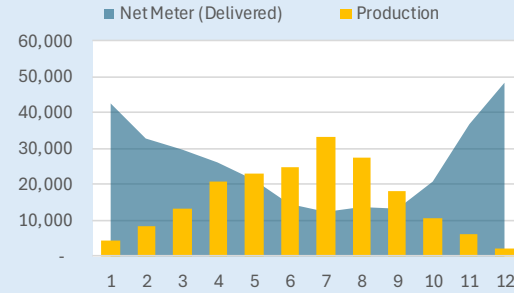
### 2024



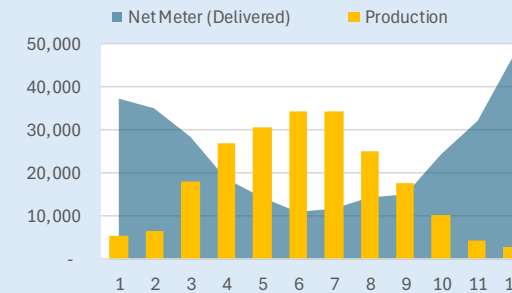
### 2023



### 2022

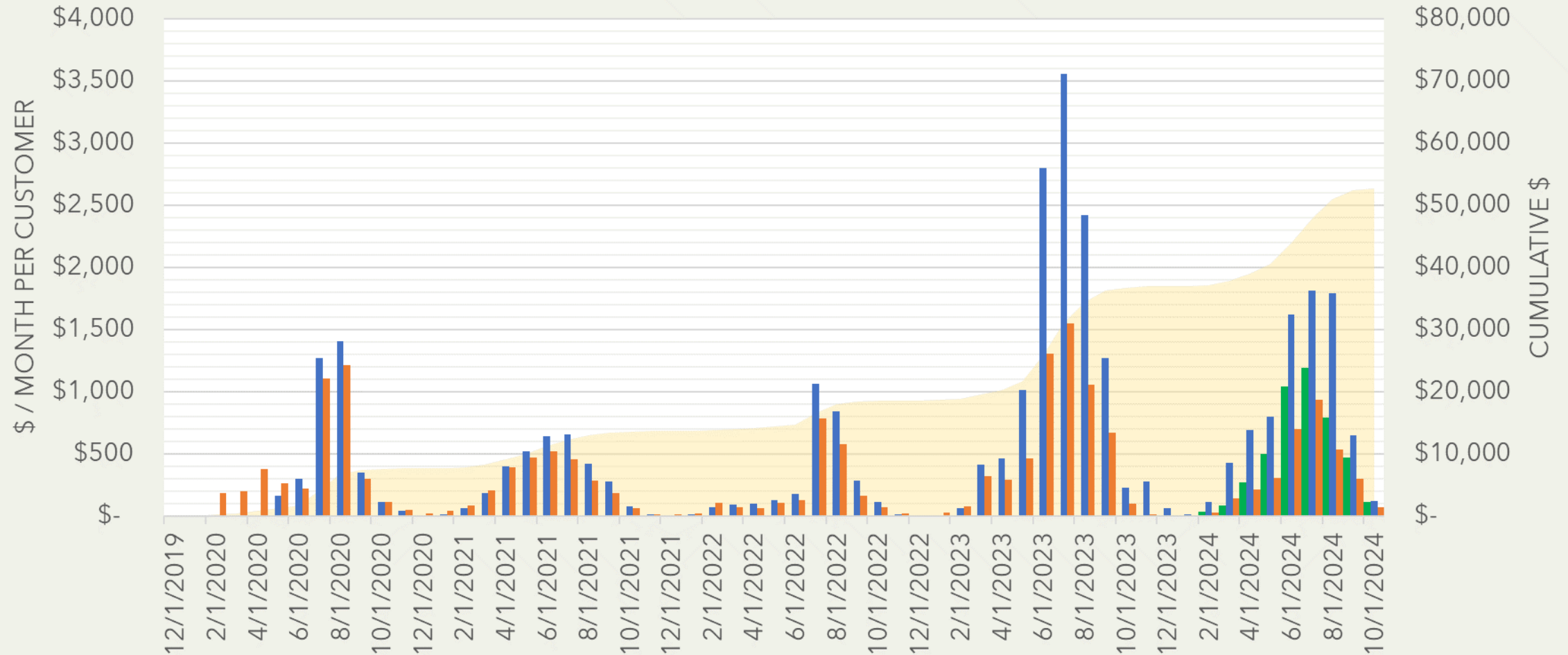


### 2021



# Billing Outcomes

## Billing Outcomes Over Time



# Narrative

- Existing pilot experience has been positive. No red flags to offering this more widely from a customer perspective.
- Relatively simple rate design for conveying value from customer generation:
  - ✓ Easy on-ramp for customers
  - ✓ Great for solar-only projects
- Seeing continued interest (Cabinet manufacturing).

# Recommendation

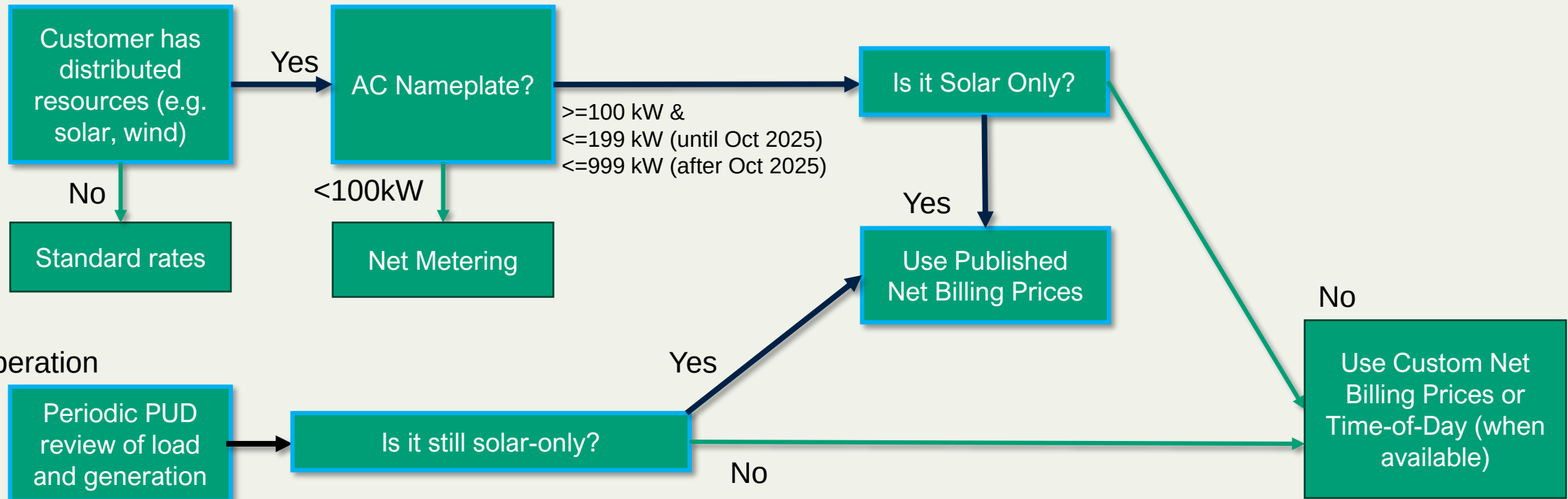
- Convert the pilot program to a permanent rate offering.
- Update prices to reflect current market conditions and latest planning assumptions.
- Net billing remains a complement to other rate options:
  - Net Metering
  - Time-of-Day Rates (when available)
  - Power purchase agreements

# Changes going forward

- Adjustment given change to BPA load following in Oct 2025:
  - New cost signals driven by BPA contract.
  - We can raise eligibility range from 100 – 199 kW to 100 – 999 kW. Will continue to review this given any changes to the Small Renewables Program.
- Transition rate to annual updates effective on April 1, 2025 (as with other permanent rates).
- Establish conditions for transitioning from Published Net Billing Rates to other rates options.
- Set expectation for 1-year pricing forecasts, updated on a yearly basis. Will be revisited if PUD can commit to longer price forecasting.

# Mapping! Net Billing, Net Metering, Time-of-Day

## Design





# Schedule 201: Net Billing Rate

- Uses financial model (see next slides) that captures various marginal values of production
  - Rates proposed for solar only customers
  - Non-solar only customers will use a custom net billing construct or Time-of-Day (when available) at PUD discretion
1. 2025 January Eligibility
    - Remains at first come first serve, but may be limited by manual billing process
    - 100 – 199 kW
    - Updated Prices (January 2025 to March 2026)
  2. 2025 October Eligibility
    - Remains at first come first serve, but may be limited by manual billing process
    - 100 – 999 kW
  3. 2026 April Eligibility
    - Generally available due to automated billing process
    - 100 – 999 kW
    - Updated Prices (March 2026 onwards)

# Rate Making Notes

## Forecasted Energy Market:

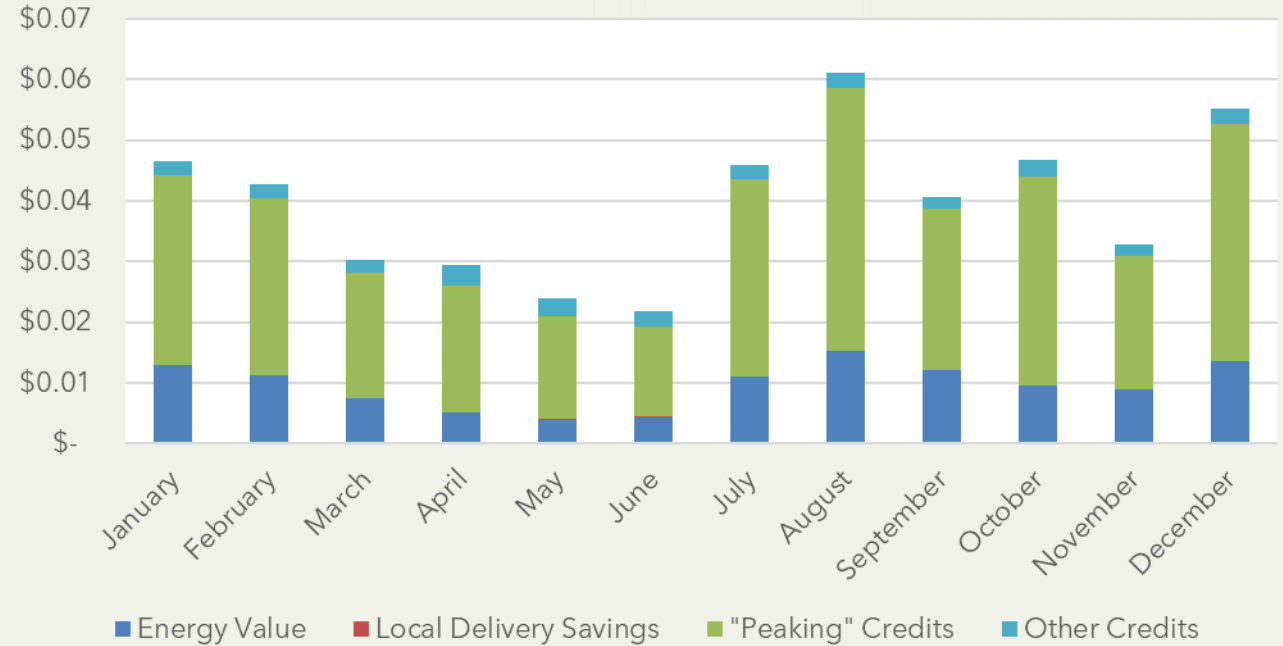
- Heavy Load / Light Load for Generation Shape
- Blend of Forward Market and BPA Energy Shaping Costs

## Local Delivery Savings:

- Transmission & Distribution Losses

## Generation and Transmission “On-Peak” Credit:

- Based on BPA24 Load Following Tariff
- Based on coincidence of solar generation with SnoPUD peak week



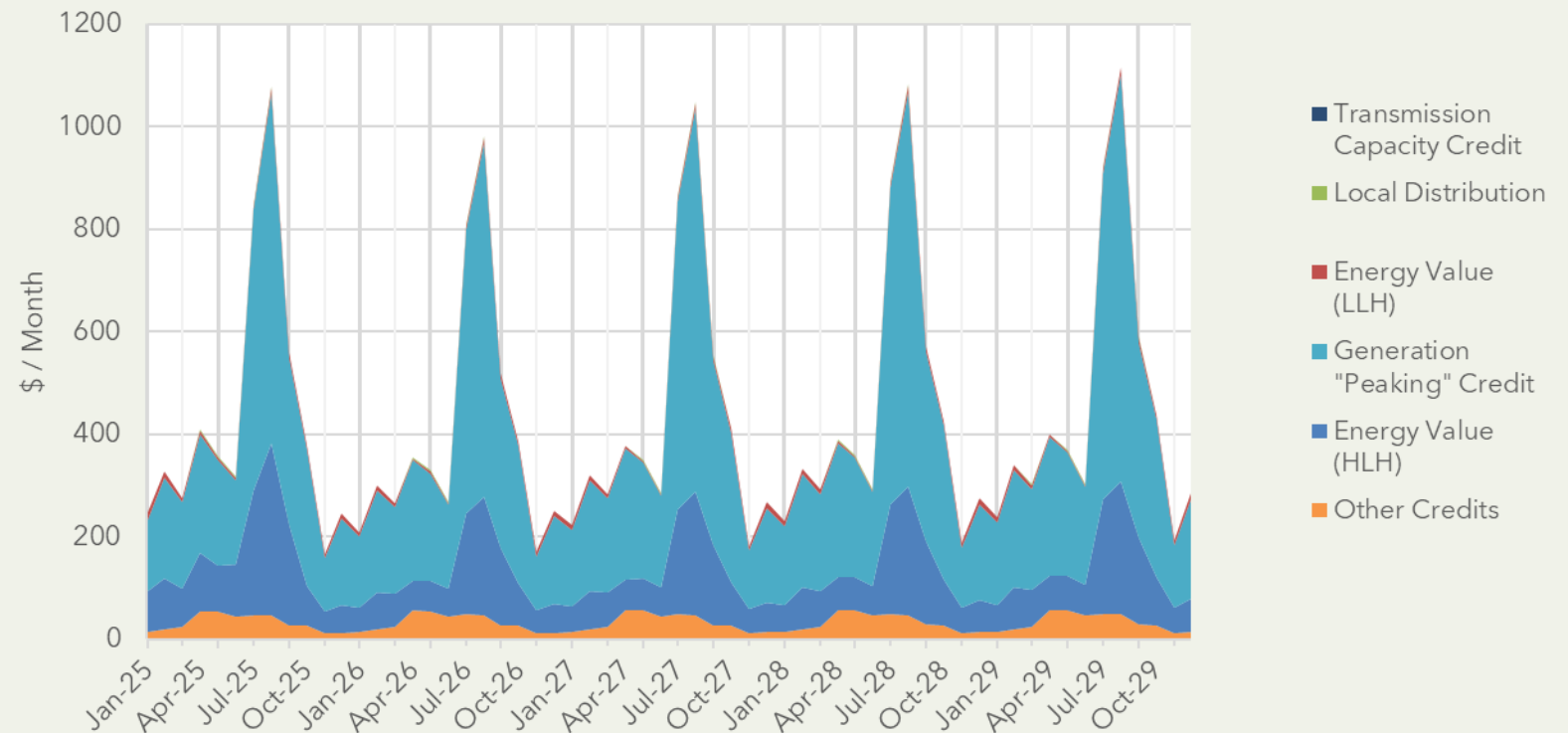
**Historical** Net Billing Pricing (¢ per kWh exported)

	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
2019			¢ 2.81	¢ 2.71	¢ 1.70	¢ 1.75	¢ 5.95	¢ 6.51	¢ 3.53	¢ 3.33	¢ 5.51	¢ 5.88
2020	¢ 6.34	¢ 6.72	¢ 2.81	¢ 2.71	¢ 1.70	¢ 1.75	¢ 5.95	¢ 6.51	¢ 3.53	¢ 3.33	¢ 5.51	¢ 5.88
2021	¢ 6.34	¢ 6.72	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95	¢ 2.95
2022	¢ 5.70	¢ 5.70	¢ 2.95	¢ 1.34	¢ 1.34	¢ 1.34	¢ 5.21	¢ 5.21	¢ 2.95	¢ 2.95	¢ 5.70	¢ 5.70
2023	¢ 8.14	¢ 8.14	¢ 8.14	¢ 5.68	¢ 5.68	¢ 15.05	¢ 15.05	¢ 15.05	¢ 15.05	¢ 5.68	¢ 8.14	¢ 8.14
2024	¢ 6.52	¢ 6.52	¢ 5.14	¢ 5.14	¢ 5.14	¢ 10.07	¢ 10.07	¢ 10.07	¢ 10.07	¢ 5.14	¢ 6.52	¢ 6.52
2025 Proposed	¢ 3.83	¢ 3.83	¢ 3.83	¢ 2.97	¢ 2.97	¢ 4.11	¢ 4.11	¢ 4.11	¢ 4.11	¢ 2.97	¢ 3.83	¢ 3.83
2026 Proposed	¢ 3.83	¢ 3.83	¢ 3.83	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD

# 5-yr Revenue Expectations

- Revenue potential for a 0.199 MW PV on rate over 2025 to 2029 = ~\$29,579
- Assumed:
  - All produced energy is exported to the PUD (no self-consumption)
  - Market forecast & other conditions hold

[5 yr] Estimated Monthly Revenue for 0.199 MW PV



# Questions...





**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 6

**TITLE**

CEO/General Manager’s Report

**SUBMITTED FOR: CEO/General Manager Report**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 7A

**TITLE**

Commission Reports

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 7B

**TITLE**

Commissioner Event Calendar

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar



# Commissioner Event Calendar – 2024

## December 2024

### December 5:

EASC Legislative Kick-Off

Everett, WA – 9:00 a.m. – 11:00 a.m.

(Logan/Olson/Wolfe)

### December 5:

New Employee Orientation Program

Virtual 8:45 a.m. – 10:00 a.m.

(Olson)

### December 10:

Jennings Park Substation Ribbon Cutting

Marysville, WA – 11:00 a.m. – 12:00 p.m.

(Logan/Olson/Wolfe)

## December 2024

**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

# 2024 Treasury, Budget, and Project Status Report

Report to the Board of  
Commissioners

December 3, 2024





# Highlights October 2024

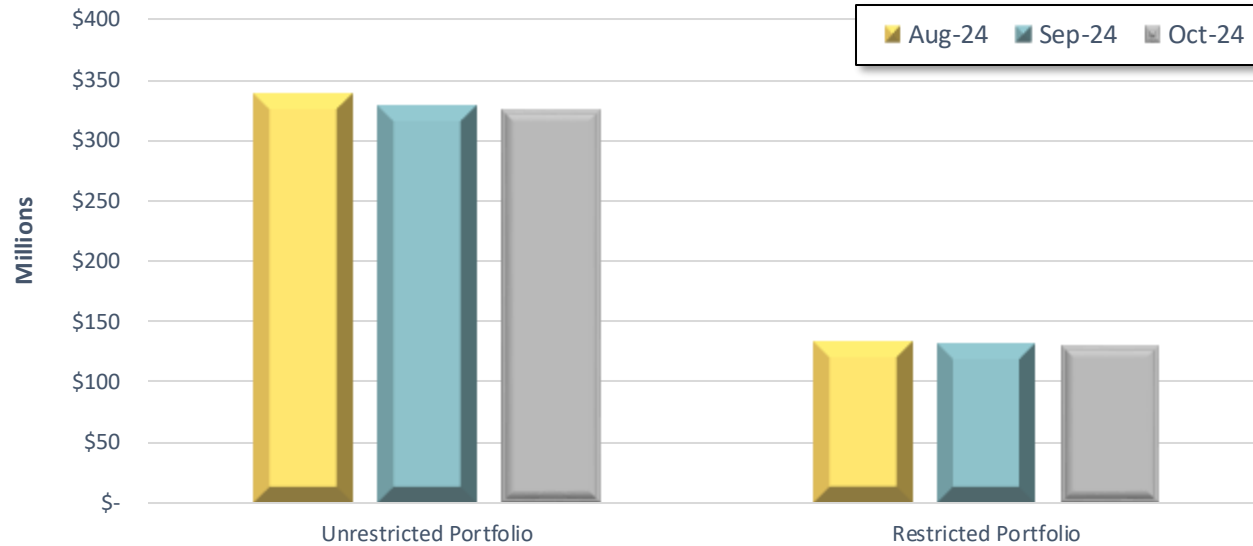
October results reflect stronger than budgeted revenues and higher Operating and Maintenance and Capital expenditures.

The 2024 projections have been revised to incorporate identified budget reductions, which will help mitigate some of the initial financial impacts from market purchases.



# Electric System Treasury Report

## Investment Portfolio Balance Trends by Month Prior Three Months



The District's portfolio has been recast using the updates in Resolution No. 6191 for comparative purposes

- The portfolio decreased by \$28.1 million since December 31, 2023, primarily due to significant wholesale market energy purchases made from the Operating Reserve in the first quarter.
- Proceeds received from the 2022 bond issuance, held in the Project Reserve, are transferred to the Operating Reserve after eligible capital expenditures are paid.
  - In 2024, \$31.2 million of bond funds have been transferred from the Project Reserve to the Operating Reserve through October.
  - \$34.7 million of bond funds remain to be spent and will be transferred to the Operating Reserve through July 2025.

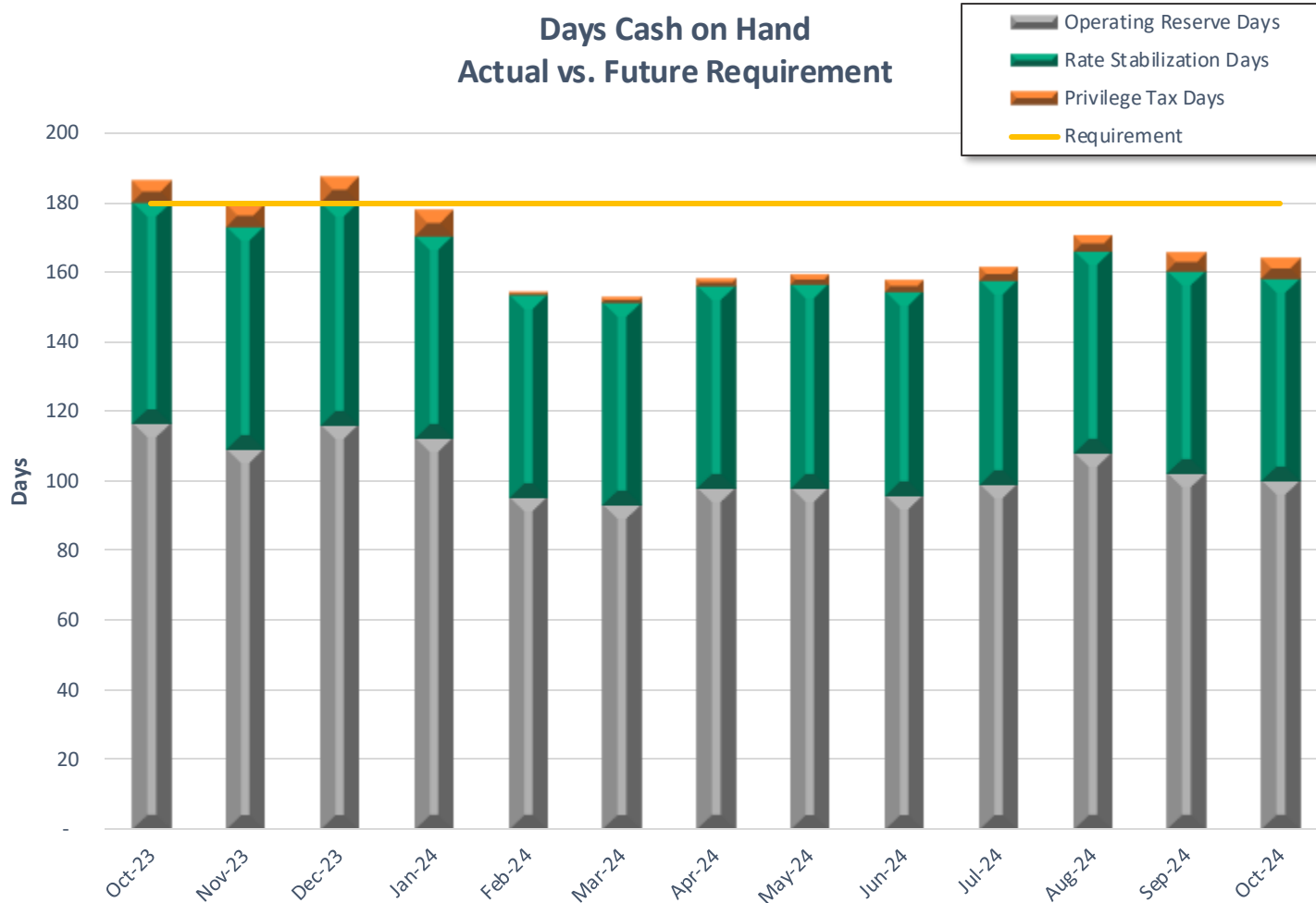
# Electric System Treasury Report

## Key Performance Indicators

**Unrestricted Category**  
**Days Cash on Hand**  
 10/31/2024: 164 Days  
 Requirement: 180 Days

**Return on Investments**  
 10/31/2024: 4.07%  
 10/31/2023: 3.49%

**Days Cash on Hand  
 Actual vs. Future Requirement**



- The Operating Reserve decreased \$4.27 million in October due primarily to higher disbursement activity, associated with capital construction, which were offset by higher receipts, associated with favorable wholesale power sales and Climate Commitment Act (CCA) auction revenues.
- The Days Cash on Hand for the Unrestricted Reserve is reported in the graph. The newly adopted 180-day requirement will be phased-in through the next three budget cycles.
- The average return on District investments continues to rise as investments are made at favorable interest rates observed in the current market environment.
  - \$14.6 million of cash interest income has been earned year to date, compared to \$12.4 million through October 2023.

DCOH prior to 09/2024 have been recast using the updates in Resolution No. 6191 for comparative purposes

# Electric System Budget and Forecast

## Highlights Through October 2024

- **Energy Retail Sales** are expected to be higher than budget at year-end due to higher loads and larger than budgeted rate increase.
- **Energy Wholesale Sales** are higher than budget due to extreme market conditions in January. This has helped to partially reduce the impact of the higher market purchases incurred in the same month.
- **Other Operating Revenues** reflect unbudgeted revenue related to the RDC (Reserves Distribution Clause) from BPA.
- **Purchased Power** results reflect substantially higher market purchases in January due to extreme weather and market events.
- **Operations & Maintenance** costs reflect additional Transmission and Ancillary costs in January due to the extreme weather events and current departmental forecasts.

	(\$000's)		(\$000's)	
	YTD Budget through October	YTD Results through October	2024 Budget	2024 Projection
<b>Operating Revenues</b>				
Energy Retail Sales	\$ 557,986	\$ 596,803	\$ 681,891	\$ 707,633
Energy Wholesale Sales	71,577	92,306	87,017	107,746
Other Operating Revenues	29,481	38,390	35,377	44,952
<b>Total Operating Revenues</b>	<b>\$ 659,044</b>	<b>\$ 727,499</b>	<b>\$ 804,285</b>	<b>\$ 860,332</b>
<b>Operating Expenses</b>				
Purchased Power	\$ 314,498	\$ 376,311	\$ 386,240	\$ 440,049
Operations & Maintenance	244,464	258,826	293,357	308,289
Taxes	34,777	37,095	42,500	44,179
Depreciation	55,682	55,907	66,818	66,964
<b>Total Operating Expenses</b>	<b>\$ 649,421</b>	<b>\$ 728,139</b>	<b>\$ 788,914</b>	<b>\$ 859,481</b>
<b>Net Operating Income</b>	<b>\$ 9,623</b>	<b>\$ (640)</b>	<b>\$ 15,371</b>	<b>\$ 851</b>
Interest Income & Other	14,355	21,412	17,226	23,785
Interest Charges	(15,623)	(14,779)	(18,747)	(18,948)
Contributions	28,987	29,447	34,785	37,245
<b>Net Income</b>	<b>\$ 37,342</b>	<b>\$ 35,440</b>	<b>\$ 48,634</b>	<b>\$ 42,933</b>
Capital Expenditures	\$ 125,374	\$ 133,347	\$ 149,589	\$ 162,435

Capital variance explanations on subsequent slides



# Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$32,979	\$24,304	\$32,979	\$31,821

**Substation:**

In 2024, there are twenty-two substation projects in various stages of design with ten slated for construction this year (4 major, 6 minor). **New:** Jennings Park Substation is operational. Crosswind Substation: Civil construction started in late July; energize Q3 2025. **Upgrades:** Camano Substation rebuild - civil construction underway; energize Q3 2025. Clearview Substation switchgear replacement is complete.

**System Reliability:**

Six Substation System Reliability projects were planned for 2024. Five are complete and one is in construction. Others: The final removal of the MESA-2 battery (estimated cost \$3.3M unbudgeted) has been completed.

**Telecom:**

The South County fiber diversity and Stanwood-to-Camano fiber projects were completed early Q1 2024 and the AMI network deployment is on track to be completed by the end of the year. Telecom completed phase one of the new Next Generation transport network and will install 10 of 17 sites for the Radio Replacement project by Q4 2024. A critical fiber transport system between the Operations center and ARDC (Arlington Data Center) will be upgraded by Q4 2024 to provide additional bandwidth for IT Networks.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$38,292	\$48,103	\$45,950	\$55,628

**Transmission and Distribution Projects:**

Approximately 479 bad order poles including 84 transmission poles and 5.3 miles of depreciated cable have been replaced to date in 2024. New transmission line associated with Jennings Park Substation has been completed. Underground relocation associated with the County's Larch Way/Locust Way roundabout project was completed in Q1 2024, as was the final segment of the Ballinger Substation 5th Feeder. The facility relocations tied to Lynnwood's new Poplar Way overpass project were also recently completed. All transmission lines have been inspected. Due to budget concerns, the remaining distribution work associated with Twin City substation will be deferred until 2025.





# Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$16,411	\$20,943	\$19,693	\$25,176

## Regional Design and Construction:

Line Extension work is running higher than budget due to higher labor and material costs as well as a trend of more multifamily connects.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$4,584	\$6,267	\$5,500	\$7,517

## Emergency Work and Major Storms:

\$4.3M from wind/snow events not budgeted; \$500K in Mutual Aid to PGE(reimbursable); call-out charges up due to labor and material costs above budget.



# Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$14,532	\$11,545	\$17,439	\$12,295

## Connect Up Program:

The AMI Network deployment remains at 95% with final sites expected to finish by early 2025. Electric meter deployment is approaching 40k meters (~10% of total) and remains focused on the Hwy 2 corridor. Water deployments are over 11.5k meters (~50% of total). Electric meter supply remains the biggest challenge to faster deployment.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$7,334	\$8,497	\$8,801	\$10,571

## Transportation:

The Transportation Services team is striving to maintain budget compliance while continuing to deal with extended manufacture lead times, supply chain issues and unforeseen cost fluctuations.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$610	\$2,078	\$732	\$2,598

## Information Technology Systems:

The District's network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year to keep infrastructure up to date. The forecast includes strategic and operational technology projects happening across the District such as the KloudGin Schedule & Dispatch and Energy Services Platform, as well as the procurement of additional data storage hardware due to increasing District growth. The variance between the budget and the forecast is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software.

# Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$14,485	\$12,332	\$17,382	\$16,368

## Facilities - North County Local Office:

The new Community Office is still under construction. We are working cross-functionally with groups across the District for system set up and other functional details. The office is tentatively set to open in March 2025.



YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$1,167	\$629	\$1,401	\$856

## Facilities - Other Projects:

We have several projects in flight including:

- VMB Lift Replacements
- Warehouse repair
- Warehouse painting
- Design for EB HVAC upgrades

# Generation System Budget and Forecast

## Highlights Through October 2024

- Wholesale Sales to Electric are lower than budget due to lower capital spending throughout the year. We are currently forecasting to be slightly under budget by year-end.



	(\$000's)		(\$000's)	
	YTD Budget through October	YTD Results through October	2024 Budget	2024 Projection
<b>Operating Revenues</b>				
Wholesale Sales	\$ 22,163	\$ 21,870	\$ 26,595	\$ 26,303
Other Operating Revenues	-	335	-	335
<b>Total Operating Revenues</b>	<b>\$ 22,163</b>	<b>\$ 22,206</b>	<b>\$ 26,595</b>	<b>\$ 26,638</b>
<b>Operating Expenses</b>				
Operations & Maintenance	\$ 7,719	\$ 10,136	\$ 9,262	\$ 11,679
Taxes	81	68	98	85
Depreciation	5,134	5,230	6,161	6,257
<b>Total Operating Expenses</b>	<b>\$ 12,934</b>	<b>\$ 15,434</b>	<b>\$ 15,521</b>	<b>\$ 18,021</b>
<b>Net Operating Income</b>	<b>\$ 9,229</b>	<b>\$ 6,772</b>	<b>\$ 11,074</b>	<b>\$ 8,617</b>
Interest Income & Other	830	1,351	996	1,517
Interest Charges	(3,181)	(2,565)	(3,817)	(3,201)
Contributions	42	34	50	42
<b>Net Income</b>	<b>\$ 6,920</b>	<b>\$ 5,592</b>	<b>\$ 8,303</b>	<b>\$ 6,975</b>
Capital Expenditures	5,848	2,599	7,018	3,378



# Generation System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$5,848	\$2,599	\$7,018	\$3,378

**Jackson Switchyard:**

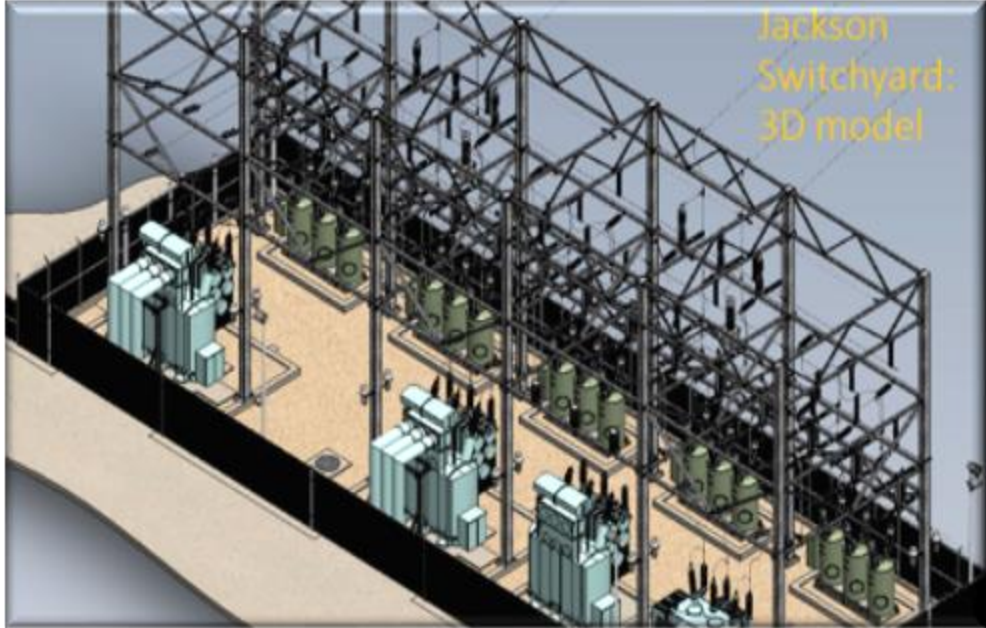
Completed procurement specifications to Contracts for new Transformers. Project was advertised in June 2024, within review and negotiations expected first payment in 2025, delivery and install is expected in 1st Qtr 2028.

**Protective Relays 115kV:**

Generation and Substation Construction have procured relays and completed installation during the 2-week September 2024 shutdown.

**Unit 3 / Unit 4 Valve Replacements:**

Bidding has been postponed as a cost-reduction measure.



# Water System Budget and Forecast

## Highlights Through October 2024

- Water Retail Sales are slightly higher than budget due to dry summer months.
- Water Wholesale Sales are slightly over budget due to City of Snohomish and other wholesale customers with lower consumption.
- Contributions are lower than budget due to less developer activity in the service area.



	(\$000's)		(\$000's)	
	YTD Budget through October	YTD Results through October	2024 Budget	2024 Projection
<b>Operating Revenues</b>				
Water Retail Sales	\$ 12,086	\$ 13,093	\$ 14,503	\$ 15,510
Water Wholesale Sales	556	615	668	727
Other Operating Revenues	314	372	377	435
<b>Total Operating Revenues</b>	<b>\$ 12,956</b>	<b>\$ 14,081</b>	<b>\$ 15,548</b>	<b>\$ 16,672</b>
<b>Operating Expenses</b>				
Purchased Water	\$ 3,476	\$ 3,215	\$ 4,171	\$ 3,910
Operations & Maintenance	8,156	8,472	9,787	10,448
Taxes	644	710	773	838
Depreciation	3,192	3,104	3,830	3,743
<b>Total Operating Expenses</b>	<b>\$ 15,468</b>	<b>\$ 15,501</b>	<b>\$ 18,561</b>	<b>\$ 18,939</b>
<b>Net Operating Income</b>	<b>\$ (2,512)</b>	<b>\$ (1,421)</b>	<b>\$ (3,013)</b>	<b>\$ (2,267)</b>
Interest Income & Other	159	1,823	191	1,854
Interest Charges	(891)	(776)	(1,069)	(954)
Contributions	3,926	2,199	4,711	2,984
<b>Net Income</b>	<b>\$ 682</b>	<b>\$ 1,825</b>	<b>\$ 820</b>	<b>\$ 1,617</b>
Capital Expenditures	12,732	8,165	14,128	9,558

# Water System Project Status Reports (\$000's)

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$12,732	\$8,165	\$14,125	\$9,558

## Projects in Progress:

- Warm Beach Well #4 treatment facility construction nearing completion. Final electrical and plumbing work underway. Expected completion in December.
- Kayak Reservoir 2 experienced delays receiving building permits. Construction has begun with foundation excavation. Reservoir construction will begin in December and conclude in 2025.
- Lake Stevens Treatment Plant is with Contracts and currently working on permitting with the City of Lake Stevens.
- Marine Drive Water Main Extension has water main installed and connected to the existing system. This project is now complete.
- Soper Hill Road Water Main Replacement will be completed in November pending final restoration work.
- Jordan Creek Bridge Water Main Relocation's final plan set was sent over to Snohomish County. Project will be bid as an ILA with the Snohomish County project likely in December.
- Burn Road Reservoir is in design phase at 90% complete with permitting in 2025.
- AMI / Connect Up Water deployment continues to move forward. Project has approximately 9,900 meters/modules deployed as of October.



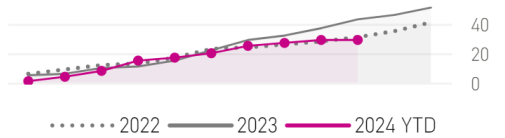


## Safeguard What Matters

### OSHA Recordable Injuries

2024 YTD **29** | 2023 YTD 43 | **-33%** ↓  
 2022 YTD 31 | **-6%** ↓

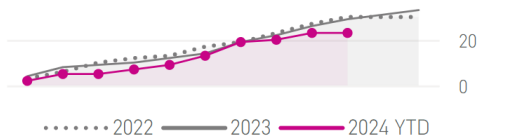
YTD Recordable Injuries



### Preventable Vehicle Accidents

2024 YTD **23** | 2023 YTD 29 | **-21%** ↓  
 2022 YTD 30 | **-23%** ↓

YTD Preventable Vehicle Accidents

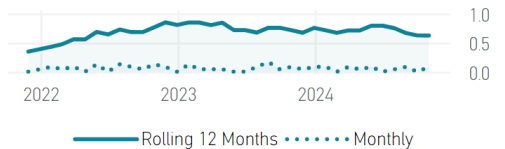


## Water System Reliability

Year-to-date there have been **12** unplanned water outages. On average, outages impacted **16** customers and lasted **138** minutes.

### Outages Per 1,000 Customers

Last 12 Months **0.62** | Prior 12 Months 0.71 | **-13%** ↓

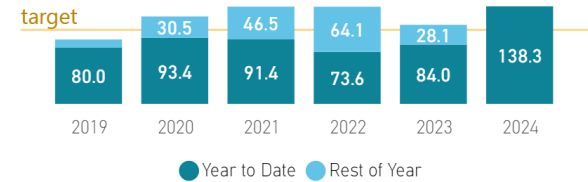


## Electric System Reliability

### SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power

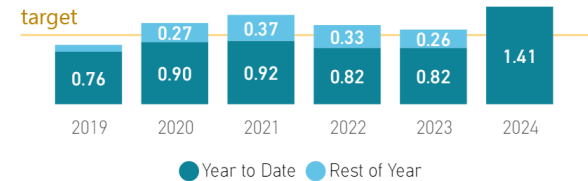
2024 YTD **138.3** | Annual Target 105.0 | **+33.3** ↑  
 Last Year YTD 84.0 | **+54.3** ↑  
 5 Year Average 84.5 | **+53.8** ↑



### SAIFI | System Average Interruption Frequency Index

average times a customer was without power

2024 YTD **1.41** | Annual Target 1.00 | **+0.41** ↑  
 Last Year YTD 0.82 | **+0.59** ↑  
 5 Year Average 0.84 | **+0.57** ↑



### CAIDI | Customer Average Interruption Duration Index

average minutes an outage lasted

CAIDI Last 12 Months **99.4** | Target 105.0 | **-5.6** ↓  
 Prior 12M 129.4 | **-30.0** ↓  
 5 Yr Avg 108.6 | **-9.3** ↓

Reliability metrics exclude planned outages and major event days (0 days YTD). 5-year average includes 2019-2023.

## Customer Digital Platform Usage

### Active Accounts at Month End

With MySnoPUD Profile **70.4%** | Last Year 67.3% | **+5%** ↑  
 Last Month 70.1% | **+0%** ↑

With Paperless Billing **47.8%** | Last Year 45.9% | **+4%** ↑  
 Last Month 47.6% | **+0%** ↑

With AutoPay **37.7%** | Last Year 34.4% | **+9%** ↑  
 Last Month 37.4% | **+1%** ↑

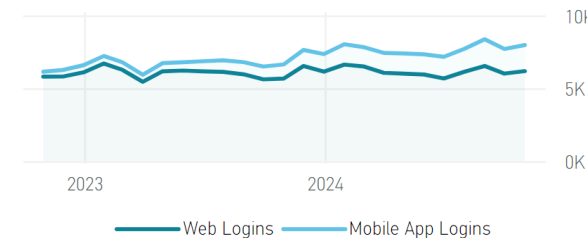
### Digital Platform Usage | Oct 2024

% Payments via PUD Digital Platforms\* **73.0%** | Last Year 70.5% | **+4%** ↑

MySnoPUD Web Logins **191.2K** | Last Year 175.4K | **+9%** ↑

MySnoPUD App Logins **55.6K** | Last Year 30.0K | **+85%** ↑

Average Total Daily Interactions by Channel



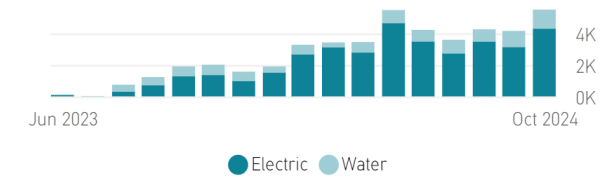
\* Includes AutoPay, MySnoPUD, one-time payment, and IVR

## ConnectUp Program

### Meters Commissioned Thru Oct 31, 2024

**46,747** Total | **36,538** Electric | **10,209** Water

Meters Commissioned by Month



As of Nov 19, 2024:  
 116 of 1,304 meter reading routes are ≥ 95% complete.

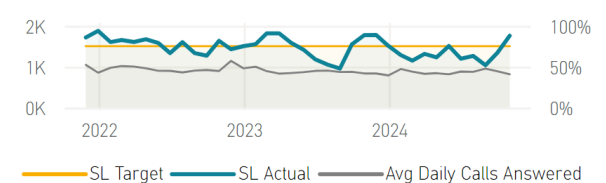
## Call Center Service Level

In **October 2024** | the call center answered a total of **18,693** calls. Customers waited an average of **23** seconds to speak to a customer service representative.

Service Level **88%** | Target 75% ↑  
 Last Month 67% ↑  
 Last Year 88% ↓

Avg Daily Calls Handled **813** | Last Month 885 | **-8%** ↓  
 Last Year 834 | **-3%** ↓

Average Call Center Service Level (SL) by Month

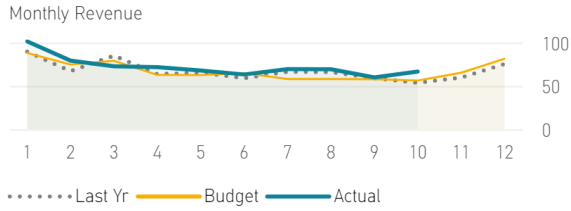


Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

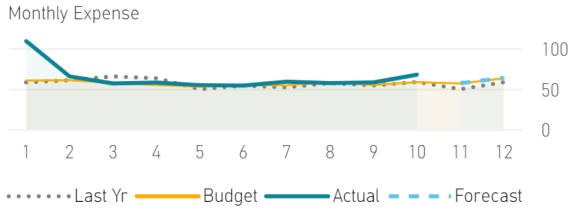
Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.

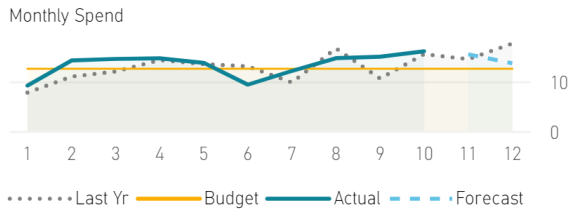
Operating Revenue YTD Budget YTD \$658.4 | +59.5 ↑  
 109% Last Yr YTD \$671.6 | +46.3 ↑



Operating Expense YTD Budget YTD \$562.0 | +73.1 ↑  
 113%



Capital Spend YTD Budget YTD \$125.4 | +8.0 ↑  
 106%

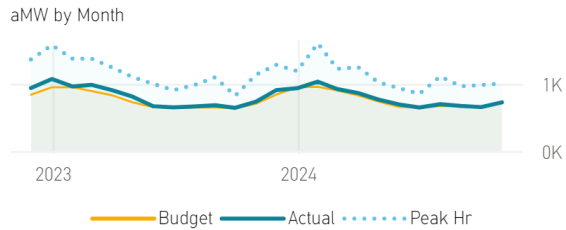


Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2021-2023.

aMW YTD Budget YTD 742 | +3% ↑  
 767 Last Yr YTD 769 | 0% ↓  
 3 Year Avg YTD 761 | +1% ↑

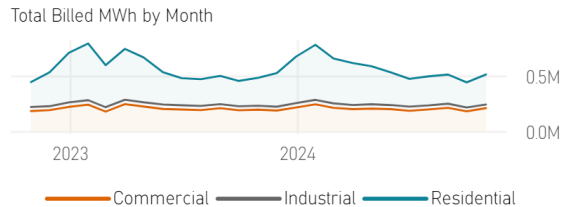
Peak Hour aMW YTD Prior 3 Years 1,377 | +16% ↑  
 1,603 Sat Jan 13, 2024 Fri Feb 24, 2023



Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it was used and may not match the load metrics above.

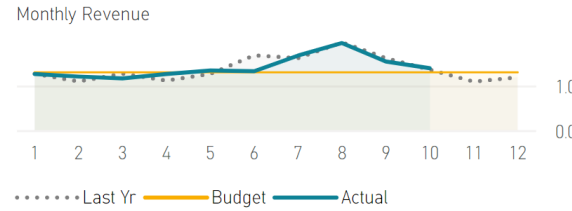
Billed MWh YTD Last Year YTD 5,707K | -2% ↓  
 5,596K



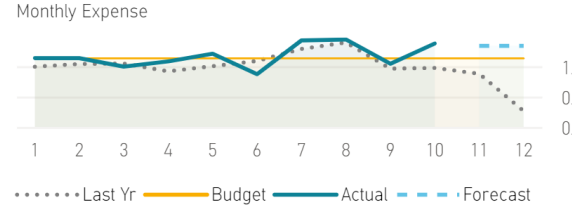
Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.

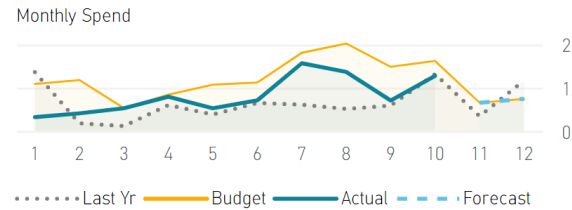
Operating Revenue YTD Budget YTD \$13.0 | +1.1 ↑  
 109% Last Yr YTD \$14.2 | -0.1 ↓



Operating Expense YTD Budget YTD \$11.3 | +0.4 ↑  
 104%



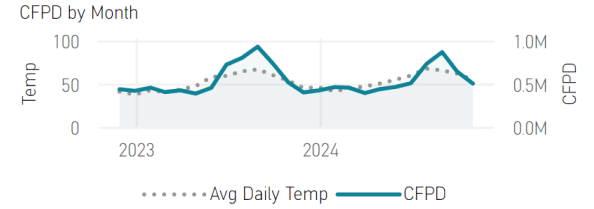
Capital Spend YTD Budget YTD \$12.7 | -4.6 ↓  
 64%



Water Residential Billed Usage

Measured in cubic feet per day (CFPD)

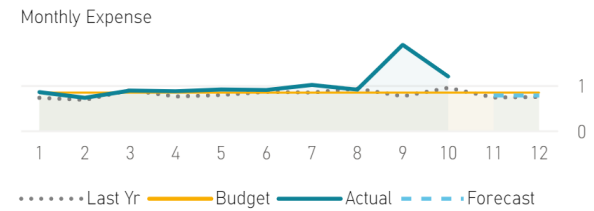
CFPD YTD Last Year YTD 583.1K | -6% ↓  
 545.7K 3 Year Avg YTD 559.1K | -2% ↓



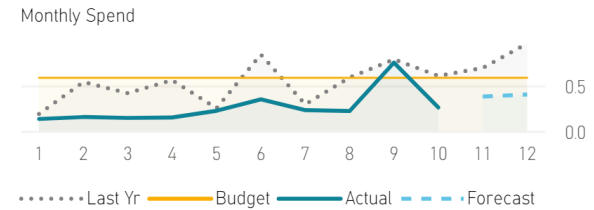
Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.

Operating Expense YTD Budget YTD \$8.3 | +1.7 ↑  
 121% Last Yr YTD \$8.1 | +2.0 ↑



Capital Spend Budget YTD \$5.8 | -3.2 ↓  
 44% Last Yr YTD \$5.1 | -2.5 ↓



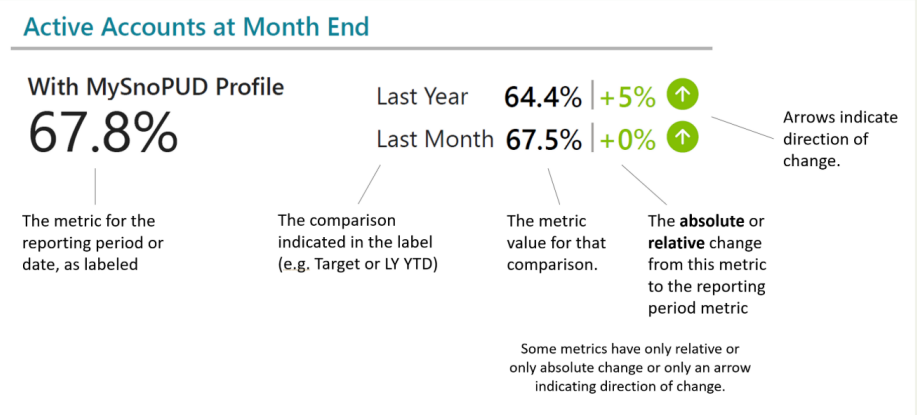
## DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

## UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.



## DEFINITIONS AND ADDITIONAL RESOURCES

### Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

### Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

CAIDI | Customer Average Interruption Duration Index - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

### Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

### Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

### Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

**Financial Metrics:** These metrics reflect the close of the month. 2024 results are unaudited.

**Electric Distribution System Load:** reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

**Billed Retail Customer Energy Usage:** based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

**Water Residential Billed Usage:** measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.



BUSINESS OF THE COMMISSION

Meeting Date: December 3, 2024

Agenda Item: 7E

TITLE:

Consideration of Election of Commission Officers for the Year 2025

SUBMITTED FOR: Commission Business

Commission Allison Morrison 8037
Department Contact Extension
Date of Previous Briefing: N/A
Estimated Expenditure: Presentation Planned

ACTION REQUIRED:

- Decision Preparation, Policy Discussion, Policy Decision, Statutory, Incidental (Information), Monitoring Report

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, GP-4(8), Agenda Planning, states "At the first regular Commission meeting in December of each year, the Commission shall elect officers of the Board to serve for terms of one year or until such time as a successor has been selected for each such officer position. These terms will commence at the time of the first regular meeting in January of the year following election."

List Attachments: None



**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 8A

**TITLE**

Governance Planning Calendar

**SUBMITTED FOR: Governance Planning**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda.*

The Planning Calendar is enclosed for Board review.

*List Attachments:*  
Governance Planning Calendar

# Governance Planning Calendar – 2024

## To Be Scheduled

- Governance Policies Review and DEI Education Workshop
- ~~Artificial Intelligence (AI) Update~~ (scheduled for January 21, 2025)

## To Be Scheduled

- Time of Day Rates



# Governance Planning Calendar – 2024

## December 3, 2024

### Morning Session:

- Media
- Audit Activity Update
- ~~Rate Design Details Part 2~~
- ~~Cost of Service Analysis and Preliminary Revenue Adjustments 2025—2030~~
- Revenue Adjustment Options

### Afternoon Session:

- ~~Public Hearing~~
  - ~~Update Cost of Service Analysis and Preliminary Revenue Adjustments 2025—2030~~
- C&I TOD Pilot Extension NET Billing Permanent Rate
- Public Hearing and Action:
  - Adopt 2025 Budget
- Monitoring Report:
  - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2025
- Proposed 2025 Governance Planning Calendar

## December 10, 2024

### Special Meeting:

- Jennings Park Substation Ribbon Cutting

# Governance Planning Calendar – 2024

## December 17, 2024

### Morning Session:

- Legislative
- 2025 Water Utility Retail Rates
- Connect Up Quarterly Update
- Organized Markets Update
- Advanced Distribution Management System (ADMS) Scope / Cost Overview
- Revenue Adjustment Options

### Afternoon Session:

- Public Hearing
  - ~~Update Cost of Service Analysis and Preliminary Revenue Adjustments 2025–2030~~
  - ~~Rate Design Details~~
- Public Hearing and Action:
  - Disposal of Surplus Property - 1<sup>st</sup> Quarter 2025
  - ~~Confirm Final Assessment Roll for LUD No. 67 (none this year)~~
  - ~~Update Cost of Service Analysis and Preliminary Revenue Adjustments 2025–2030~~
  - C&I TOD Pilot Extension
  - NET Billing Permanent Rate
- Adopt 2025 Governance Planning Calendar

# Governance Planning Calendar – 2024

January

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

February

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29		

March

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

April

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

May

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

June

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

July

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

August

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

September

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

October

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

November

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30

December

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*



**BUSINESS OF THE COMMISSION**

Meeting Date: December 3, 2024

Agenda Item: 8B

**TITLE:**

Proposed 2025 Governance Planning Calendar

**SUBMITTED FOR: Governance Planning**

Commission _____	Allison Morrison _____	8037 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____	N/A _____	
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda*

*List Attachments:*

Proposed 2025 Governance Planning Calendar

# Governance Planning Calendar – 2025

## To Be Scheduled

- Governance Policies Review and DEI Education Workshop

## To Be Scheduled

- Time of Day Rates

# Governance Planning Calendar – 2025

## January 7, 2025

- Media
- Public Hearing
  - 2025 Water Utility General Retail Rates
  - Revenue Adjustment Options
- What To Expect in the 2025 Legislative Session
- Governance Planning Calendar

## January 21, 2025

- Legislative
- Public Hearing and Action
  - 2025 Water Utility General Retail Rates
  - Revenue Adjustment
- 2025 IRP Update: Study Scope Proposal
- AI Overview, Governance, and Strategy
- Governance Planning Calendar



# Governance Planning Calendar – 2025

## February 4, 2025

- Media
- Legislative
- Governance Planning Calendar
- Open Public Meetings Act (OPMA) Training
- Energy Assistance Annual Update

## February 18, 2025

- Legislative
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## March 4, 2025

- Media
- Legislative
- Governance Planning Calendar

## March 18, 2025

- Legislative
- Public Hearing and Action  
→ Disposal of Surplus Property – 2<sup>nd</sup> Quarter
- Governance Planning Calendar
- Connect Up Quarterly Update

# Governance Planning Calendar – 2025

## April 8, 2025

- Media
- Legislative
- Governance Planning Calendar
- Legislative Closing Report

## April 22, 2025

- Community Engagement
- Legislative
- Monitoring Report:  
→4<sup>th</sup> Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar
- Water Supply Update
- Energy Risk Management Report
- 2025 Audit Results Public Utility District No. 1 of Snohomish County

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar – 2025

**May 13, 2025**

- Media
- Legislative
- Monitoring Report:  
→ 1<sup>st</sup> Quarter 2025 Financial Conditions and  
Activities Monitoring Report
- Governance Planning Calendar
- Strategic Plan – Quarterly Update

# Governance Planning Calendar – 2025

## June 3, 2025

- Media
- Legislative
- Governance Planning Calendar

## June 17, 2025

- Public Hearing and Action:  
→ Disposal of Surplus Property – 3<sup>rd</sup> Quarter
- Governance Planning Calendar
- Connect Up Quarterly Update

# Governance Planning Calendar – 2025

## July 1, 2025

- Media
- Legislative
- Governance Planning Calendar

## July 15, 2025

- Monitoring Report:
  - Asset Protection Monitoring Report
- Governance Planning Calendar
- Water Supply Update
- Energy Risk Management Report

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*

# Governance Planning Calendar – 2025

## August 5, 2025

- Media
- Legislative
- Monitoring Report:  
→2<sup>nd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar

## August 19, 2025

- 2026 Preliminary Budget – Report of Filing and Notice of Public Hearing
- Governance Planning Calendar
- Strategic Plan – Quarterly Update



# Governance Planning Calendar – 2025

## September 9, 2025

- Media
- Legislative
- Governance Planning Calendar
- Connect Up Quarterly Update

## September 23, 2025

- Public Hearing and Action:
  - Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## October 6, 2025

- Media
- Legislative
- Public Hearing:  
→Open 2026 Proposed Budget Hearing
- Governance Planning Calendar

## October 21, 2025

- Governance Planning Calendar
- Water Supply Update
- Energy Risk Management Report

# Governance Planning Calendar – 2025

## November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- Public Hearing:  
→Continue Public Hearing on the 2026 Proposed Budget
- Monitoring Report:  
→3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

## November 18, 2025

- Community Engagement
- Public Hearing:  
→Continue Public Hearing on the 2026 Proposed Budget
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## December 2, 2025

- Media
- Legislative
- Public Hearing and Action:
  - Adopt 2026 Budget
- Monitoring Report:
  - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Proposed 2026 Governance Planning Calendar
- Connect Up Quarterly Update
- Audit Activity Update

## December 16, 2025

- Public Hearing and Action:
  - Disposal of Surplus Property - 1<sup>st</sup> Quarter 2026
  - Confirm Final Assessment Roll for LUD No. 68
- Adopt 2026 Governance Planning Calendar

# Governance Planning Calendar – 2025

January

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

February

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	

March

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

April

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

May

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

June

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

August

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

September

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

October

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

November

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

December

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*