

**SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT  
BOARD OF COMMISSIONERS REGULAR MEETING  
Everett Headquarters Building, 2320 California Street  
Zoom Online Platform Option Available**

**January 7, 2025**

**CONVENE REGULAR MEETING – 9:00 a.m. – Commission Meeting Room**

**Virtual Meeting Participation Information**

Join Zoom Meeting:

- Use link  
<https://us06web.zoom.us/j/81027441790?pwd=fCybC1TT3lwxfkOETGEzoGPTqEp2wh.1>
- Dial in: (253) 215-8782
- Meeting ID: 810 2744 1790
- Passcode: 029771

**1. COMMISSION BUSINESS**

- A. [Oath of Office – Julieta Altamirano-Crosby, Commissioner District 2](#)

**2. RECOGNITION/DECLARATIONS**

- A. [Team of the Month for January – Vegetation Management Team](#)

**3. COMMENTS FROM THE PUBLIC**

If you are attending the meeting virtually (using the link or number provided above) please indicate that you would like to speak by clicking “raise hand” and the Board President will call on attendees to speak at the appropriate time. If you are joining by phone, dial \*9 to “raise hand and \*6 to unmute.”

**4. CONSENT AGENDA**

- A. [Approval of Minutes for the Regular Meeting of December 17, 2024](#)  
B. [Bid Awards, Professional Services Contracts and Amendments](#)  
C. [Consideration of Certification/Ratification and Approval of District Checks and Vouchers](#)

**5. UPDATES**

- A. [Media](#)  
B. Other

**6. PUBLIC HEARING**

- A. [Cost-of-Service Analysis and Preliminary Rate Design 2025 - 2029](#)  
B. [2025 Water General Retail Rate Proposal – City of Everett Pass Through](#)

**Continued →**

**7. PUBLIC HEARING AND ACTION**

- A. [First Quarter 2024 Surplus Disposition – Supplemental](#)

**8. COMMISSION BUSINESS**

- A. [Commission Report](#)  
B. [Commissioner Event Calendar](#)  
C. [November 2024 District Dashboard](#)  
D. [Discussion of Representatives to Organizations and Committees for 2025](#)  
E. [2024 Treasury, Budget, and Project Status Report - November](#)

**9. GOVERNANCE PLANNING CALENDAR**

- A. [Governance Planning Calendar](#)

**10. CEO/GENERAL MANAGERS BRIEFING SESSION**

- A. [2025 Legislative Session](#)  
B. [2025 Water Utility General Retail Rate Proposal](#)

**11. CEO/GENERAL MANAGER REPORT**

**RECONVENE REGULAR MEETING - 1:30 p.m. – Commission Meeting Room/Virtual Meeting Participation -**

**12. NEW COMMISSIONER ORIENTATION**

- A. [Legal](#)  
B. [Government Relations](#)  
C. [Human Resources Overview](#)  
D. [IT Overview](#)  
E. [Power Supply](#)

**ADJOURNMENT**

January 8 - 10, 2024:

Public Power Council (PPC)/Pacific Northwest Utilities Conference Committee (PNUCC) Meetings – (Virtual)

The next scheduled regular meeting is January 21, 2025

**Agendas can be found in their entirety on the Snohomish County Public Utility District No. 1 web page at [www.snopud.com](http://www.snopud.com). For additional information contact the Commission Office at 425.783.8611**



**BUSINESS OF THE COMMISSION**

Meeting Date: January 7, 2025

Agenda Item: 1A

**TITLE:**

Oath of Office – Julieta Altamirano-Crosby, Commissioner District 2

**SUBMITTED FOR: Commission Business**

Commission _____	Allison Morrison _____	8037 _____
Department _____	Contact _____	Extension _____
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Incidental
- Monitoring Report
- Policy Discussion
- Policy Decision
- Statutory
- (Information)

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

Julieta Altamirano-Crosby was elected to Commission District 2 on November 5, 2024, and will take the Oath of Office at the January 7, 2025, Commission Meeting.

List Attachments:  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: January 7, 2025

Agenda Item: 2A

**TITLE**

Team of the Month for January – Vegetation Management Team

**SUBMITTED FOR: Recognition/Declarations**

Human Resources	<u>Tawnya Hansen</u>	<u>8655</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input checked="" type="checkbox"/>

**ACTION REQUIRED:**

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Decision Preparation | <input checked="" type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion    | (Information)                                  |  |
| <input type="checkbox"/> Policy Decision      |  |  |
| <input type="checkbox"/> Statutory            |  |  |

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

Wildfire mitigation is a crucial concern for the utility industry. This past spring, the PUD identified two circuits needing mitigation monitoring. The Team swiftly reviewed the circuitry, flagged areas of concern, and initiated tree trimming to protect life and property. The PUD consistently receives positive feedback for the professionalism and helpfulness of its notifiers and coordinators. The tree crews' impressive callout acceptance rate has bolstered customer confidence in the PUD's reliable utility service and commitment to the community.

**The Vegetation Management Team**

Tracy Bell	Travis Bouwman	Leon Burfiend	Dave Burress
Tom Centanni	Madelyn Chrisman	Korien Cook	Brad Cooper
Nick Fowler	Jeremiah Gardner	Randy Gusa	Dale Lanning
Rich Lloyd	Lincoln Manahan	Matt Missel	Randy Packebush
Josh Perez	Justin Rastovac	Jeff Rolph	Wayne Spoelstra
Colleen Stevens	Ed Tarantino		

The Team will be presented by Aaron Janisko, Senior Manager Design and Construction Services.

List Attachments:  
Employee Profile



## **Meet Our Team of the Month for January: Vegetation Management**

Here in Washington, aka “the Evergreen State,” there are a lot of trees! The leafy skyscrapers for squirrels are one of the main attractions of the Pacific Northwest.

Someone has to tame those tall, green wonders, and in Snohomish County and Camano Island that responsibility falls to the PUD’s Vegetation Management Team! The 22-person department notifies, coordinates and, of course, trims to help ensure reliable power for our customers.

Please join us in honoring Vegetation Management as the January 2025 Team of the Month!

“The Vegetation Management Team is a very cohesive group that supports each other and our customers,” said Mark Flury, Senior Manager, Transmission & Distribution, System Operations & Engineering. “They are extremely positive, always looking for continuous improvement, have a high quality and quantity of work and they never ask for recognition. They simply do their jobs and do them at a very high level.”

The group’s Tree Crews are all over the county doing tree work daily. Working with customers and other stakeholders, the group works tirelessly to ensure our lines are as clear of potential hazards as possible. Without their efforts, outages would be exponentially worse during storms.

Then, when the storms do come, they are part of the storm response team – joining Team PUD in the field for days on end.

“It’s a great honor,” said Randy Packebush, Vegetation Management Superintendent. “These guys deserve it. They do a great job every day taking care of business. We really appreciate the appreciation shown by the PUD.”

Vegetation Management has also gone to great lengths recently to help inform customers about upcoming work and educate them on electrical safety. The group has started sending out postcards to reach out to customers before trimming to let them know they will be in the area for routine maintenance.

“We consistently hear from customers about how professional and helpful our Tree Trimmers, Notifiers and Coordinators are,” said Aaron Janisko, Senior Manager, Regional Design and Construction Services. “They worked closely with Energy Services to find new ways to communicate with customers about upcoming tree trimming plans. Since Covid, notifying has been a big challenge and this team took it upon themselves to find new and better ways to communicate with customers, which has already been a huge success.”

The postcard also gives customers a chance to reach out with any questions they may have.

“It really helps to let people know,” said Jeremiah Gardner, Line Clearance 5 TRAQ. “They seem to really appreciate it. They can reach out and explain their perspective and where they’re coming from. They might not know much about trees or electricity, so it’s fun to help educate them.”

Added Brad Cooper, Line Clearance 5 TRAQ, with a smile: “99 percent of the time the customers are great.”

The group has several other programs that are keeping them hard at work, too. They recently completed their first fire mitigation trimming near Index and Darrington. In addition, they have two cool projects with even cooler acronyms: TREE (Tree Relief for Energy Efficiency) and TOAD (Tree Outage Assessment Data).

“We got involved with Energy Efficiency group to make the TREE Power program,” Jeremiah said. “It’s a grant that’s available to public entities and local cities to support tree planting projects. Then internally, we’re collecting a bunch of data on tree outages to see what management strategies are producing the most effective reliability and safety results for our customers. With TOAD, all tree outage data – over 200 tree outage data points – are investigated. We personally visit the sites to see what happened and analyze tree species, proximity to line and other considerations.”

The Vegetation Management team received the Tree Line USA award for the 21<sup>st</sup> consecutive year. The award recognizes public and private utilities that pursue practices to protect and enhance America’s urban trees. Tree Line USA promotes the dual goals of delivering safe and reliable electricity while maintaining healthy community forests.

The department has 14 certified arborists, a classification that requires an extensive test on 12 categories including tree identification. It also requires continual education to recertify.

“Our department has a good mix of senior employees, folks that have been with the PUD since the 90’s, and newer employees who have been here a couple of years,” said Madelyn Chrisman, Business Operations Coordinator. “It creates a great perspective throughout the department and leads to great problem solving.”

**The Vegetation Management Team**

Tracy Bell	Travis Bouwman	Leon Burfiend	Dave Burress
Tom Centanni	Madelyn Chrisman	Korien Cook	Brad Cooper
Nick Fowler	Jeremiah Gardner	Randy Gusa	Dale Lanning
Rich Lloyd	Lincoln Manahan	Matt Missel	Randy Packebush
Josh Perez	Justin Rastovac	Jeff Rolph	Wayne Spoelstra
Colleen Stevens	Ed Tarantino		

**COMMENTS FROM THE PUBLIC**



**BUSINESS OF THE COMMISSION**

Meeting Date: January 7, 2025

Agenda Item: 4A

**TITLE**

Approval of the Minutes for December 17, 2024

**SUBMITTED FOR: Consent Agenda**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4) ... a non-delegable, statutorily assigned Board duty as defined under RCW 54.12.090 – minutes.*

*List Attachments:*  
Preliminary Minutes

**PRELIMINARY  
SNOHOMISH COUNTY PUBLIC UTILITY DISTRICT**

**Regular Meeting**

**December 17, 2024**

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The Regular Meeting was convened by President Sidney Logan at 9:00 a.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**\* Items Taken Out of Order**

**\*\*Non-Agenda Items**

**1. CEO/GENERAL MANAGER BRIEFING AND STUDY SESSION**

A. Updates

1. Legislative. There were no questions on the report.
2. Other. There were no other reports.

B. 2024 Bomb Cyclone Windstorm

Senior Manager Regional Design & Construction Services Aaron Janisko provided a presentation discussing storm preparation, impacts and final results.

C. SnoSMART Commission Update

Program Director Kevin Lavering updated the Board on the SnoSMART program and the TRC Engineering contract.

The next steps would be Board approval for the TRC Engineering ADMS contract on the consent agenda at the December 17, 2024, Commission meeting; and the AVEVA corporate historian contract in January 2025. A SnoSMART update is planned for the 1<sup>st</sup> quarter 2025.

D. Renewable Request for Proposals

Power Analyst Ian Hunter provided an overview and timeline for the planned Renewable Resource Request for proposals.

The next steps would be a staff internal development and review before returning to the Board at a future date for consideration.

The meeting recessed at 9:57 a.m. and reconvened at 10:05 a.m.

E. 2025 Water General Retail Rate Proposal

Manager Water Utility Business Services Christina Arndt provided a presentation to the Board discussing general retail rates for 2025.

Commissioner Logan requested additional information that would show model of rates at less than 10% and discussion on its impacts on the utility.

The next steps would be to return at the January 7, 2025, Commission meeting for consideration of a resolution for the City of Everett Pass-Through and provide an updated presentation on the 2025 General Water Retail Rates. The next steps also include returning at the January 21, 2025, Commission meeting for Public Hearing and at the February 4, 2025, meeting for Public Hearing and Action. The City of Everett Pass-Through rate increase will be effective February 1, 2025, and the 2025 General Water Retail Rate will take effect March 1, 2025.

F. Cost-of-Service Analysis and Preliminary Rate Design 2025 - 2029

Senior Manager Rates, Economics & Energy Risk Manager Peter Dauenhauer and Principal Economist Christina Leinneweber discussed the preliminary rate design details for 2025 – 2029.

The next steps would be to return at the January 7, 2025, Commission meeting for a Public Hearing and the January 21, 2025, meeting for approval. Pending approval, rates would be effective April 1, 2025.

**EXECUTIVE SESSION**

The Regular Meeting recessed at 11:04 a.m. and reconvened at 11:10 a.m. into Executive Session to discuss current or potential litigation, under the terms set forth in the Open Public Meetings Act. It was anticipated the Executive Session would last approximately 60 minutes, with no public announcements. Those in attendance were Commissioners Sidney Logan, Tanya Olson, and Rebecca Wolfe; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; and Clerk of the Board Allison Morrison. The Regular Meeting recessed immediately upon conclusion of the Executive Session at 11:58 a.m.

**RECONVENE REGULAR MEETING**

The Regular Meeting was reconvened by President Sidney Logan at 1:30 p.m. Those attending were Tanya Olson, Vice-President; Rebecca Wolfe, Secretary; CEO/General Manager John Haarlow; Chief Legal Officer Colin Willenbrock; other District staff; members of the public; Clerk of the Board Allison Morrison; and Deputy Clerks of the Board Jenny Rich and Morgan Stoltzner.

**\* Items Taken Out of Order****\*\*Non-Agenda Items**

\*\*Commissioner Olson requested to add an employee recognition item to be put under Commission Business.

**2. COMMENTS FROM THE PUBLIC**

The following public provided comments:

- Steven Keeler, Edmonds, WA.

**3. CONSENT AGENDA**

- A. Approval of Minutes for the Regular Meeting of December 3, 2024, and the Special Meeting of December 10, 2024
- B. Bid Awards, Professional Services Contracts and Amendments

Public Works Contract Award Recommendations:

Request for Proposal No. 24-1510-KS with Asplundh Tree Expert, LLC

Request for Proposal No. 24-1511-SC with Trenchless Construction Services LLC

Formal Bid Award Recommendations \$120,000 and Over:

None

Professional Services Contract Award Recommendations \$200,000 and Over:

None

Miscellaneous Contract Award Recommendations \$200,000 and Over:

Request for Proposal No. 23-1432-HL with TRC Engineers, Inc.

Interlocal Agreements and Cooperative Purchase Recommendations:

Contracts:

Purchase Order No. 4500095421 with Sabre Industries

Amendments:

None

Sole Source Purchase Recommendations:

None

Emergency Declarations, Purchases and Public Works Contracts:

None

Purchases Involving Special Facilities or Market Condition Recommendations:

None

Formal Bid and Contract Amendments:

Miscellaneous No. CW2232311 with Drilling Info Inc., dba Enverus

Professional Services Contract No. CW2243088 with Van Ness Feldman, LLP

Contract Acceptance Recommendations:

Public Works Contract No. CW2255222 with D & G Backhoe, Inc.

Public Works Contract No. CW2255322 with B & L Utility, Inc.

- C. Consideration of Certification/Ratification and Approval of District Checks and Vouchers
- D. Consideration to Prequalify Contractors as Bidders for Electrical

A motion unanimously passed approving Agenda Items 3A – Approval of Minutes for the Regular Meeting of December 3, 2024, and the Special Meeting of December 10, 2024; 3B – Bid Awards, Professional Services Contracts and Amendments; 3C - Consideration of Certification/Ratification and Approval of District Checks and Vouchers; and 3D - Consideration to Prequalify Contractors as Bidders for Electrical Line Work for the District During 2025.

#### **4. PUBLIC HEARING AND ACTION**

- A. Disposal of Surplus Property – 1<sup>st</sup> Quarter

President Logan opened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

Based on staff's recommendations that the items were no longer necessary or useful to the District, a motion unanimously passed approving those items listed on Exhibit A and Exhibit B of the Surplus Property Recommendation Report be declared surplus and be sold for high bid or disposed of according to the policy in the 1<sup>st</sup> Quarter of 2025.

- B. Consideration of a Resolution Adopting the 2025 Budget for Public Utility District No. 1 of Snohomish County, Washington

President Logan reconvened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6202 adopting the 2025 Budget for Public Utility District No. 1 of Snohomish County, Washington.



- C. Consideration of a Resolution Extending the District’s Rate Schedule, “Supplemental ‘Time of Day’ Service Schedule”

President Logan reconvened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6203 extending the District’s Rate Schedule, “Supplemental ‘Time of Day’ Service Schedule”.

- D. Consideration of a Resolution Creating the District’s “NET Billing Permanent Rate”

President Logan reconvened the public hearing.

There being no questions from the Board or the public, the public hearing was closed.

A motion unanimously passed approving Resolution No. 6204 creating the District’s “NET Billing Permanent Rate”.

## **5. ITEMS FOR INDIVIDUAL CONSIDERATION**

- A. Consideration of a Motion Accepting the Financial Planning and Budgeting Monitoring Report

A motion unanimously passed accepting the Financial Planning and Budgeting Monitoring report.

## **6. CEO/GENERAL MANAGER REPORT**

CEO/General Manager John Haarlow reported on District related topics and accomplishments.

## **7. COMMISSION BUSINESS**

- A. Commission Reports

Commissioner Olson provided an Employee recognition to Clerk of the Board Allison Morrison for obtaining her Master Municipal Clerk (MMC) designation from the International Institute of Municipal Clerks (IIMC).

The Commissioners reported on Commission related activities and Board related topics.

B. Commissioner Event Calendar

There were no changes to the Commissioner Event Calendar.

C. Consideration of Election of Commission Officers for the Year 2025

A motion unanimously passed electing Commission Officers for the year 2025 as follows: Sidney Logan, President; Tanya Olson, Vice-President; and Julieta Altamirano-Crosby, Secretary.

D. Commissioner Appreciation

Commissioners Logan and Olson presented Commissioner Wolfe with an appreciation award for her service as Commissioner for the Public Utility District No. 1 of Snohomish County.

**9. GOVERNANCE PLANNING**

A. Governance Planning Calendar

A motion unanimously passed adopting the 2025 Governance Planning Calendar.

**ADJOURNMENT**

There being no further business or discussion to come before the Board, the Regular Meeting of December 17, 2024, adjourned at 2:04 p.m.

Approved this 7<sup>th</sup> day of January, 2025.

\_\_\_\_\_  
Secretary

\_\_\_\_\_  
President

\_\_\_\_\_  
Vice President



**BUSINESS OF THE COMMISSION**

Meeting Date: January 7, 2025

Agenda Item: 4B

**TITLE**

CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations; Professional Services Contract Award Recommendations; Miscellaneous Contract Award Recommendations; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations

**SUBMITTED FOR: Consent Agenda**

<u>Contracts/Purchasing</u>	<u>Clark Langstraat</u>	<u>5539</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) ... non-delegable, statutorily assigned Board duty – Contracts and Purchasing.*

The CEO/General Manager's Report of Public Works Contract Award Recommendations; Formal Bid Award Recommendations \$120,000 and Over; Professional Services Contract Award Recommendations \$200,000 and Over; Miscellaneous Contract Award Recommendations \$200,000 and Over; Cooperative Purchase Recommendations; Sole Source Purchase Recommendations; Emergency Declarations, Purchases and Public Works Contracts; Purchases Involving Special Facilities or Market Condition Recommendations; Formal Bid and Contract Amendments; and Contract Acceptance Recommendations contains the following sections:

Public Works Contract Award Recommendations;  
None

Formal Bid Award Recommendations \$120,000 and Over;  
None

Professional Services Contract Award Recommendations \$200,000 and Over;  
None

Miscellaneous Contract Award Recommendations \$200,000 and Over (Page 1);  
PO 4500095710 with Intergraph Corporation

Interlocal Agreements and Cooperative Purchase Recommendations;  
Contracts:  
None  
Amendments:  
None

Sole Source Purchase Recommendations;  
None

Emergency Declarations, Purchases and Public Works Contracts;  
None

Purchases Involving Special Facilities or Market Condition Recommendations;  
None

Formal Bid and Contract Amendments;  
None

Contract Acceptance Recommendations;  
None

*List Attachments:*  
January 7, 2025 Report

**Miscellaneous Contract Award Recommendation(s) \$200,000 And Over  
January 7, 2025**

**MISC. PO 4500095710**  
Intergraph/Hexagon Annual  
Software Support Renewal

No. of Bids Solicited:	N/A	
No. of Bids Received:	N/A	
Project Leader & Phone No.:	Jason Bruss	x8539
Estimate:	\$205,051.20	

Purchase of Intergraph/Hexagon software maintenance for District’s enterprise-wide Geographical Information System (GIS). The maintenance contract provides technical support, security updates, software fixes and ongoing product releases. The GIS applications support the District’s critical operations by providing information concerning location of assets and assets attributes. The District tracks and maintains locations of thousands of assets across the 2,200 square miles of the service territory. All assets are geographically placed and accurately positioned using the GIS system. The GIS data and applications are utilized throughout the District by multiple departments, supporting the complete asset life cycle from planning and construction, through maintenance, and decommissioning. The GIS data and applications are mission critical, and renewal is required to provide support and security to manage assets across the enterprise and in the field operations.

<u>Vendor</u>	<u>Subtotal (w/o tax)</u>
<b>Award To Intergraph Corporation</b>	<b>\$205,051.20</b>

Summary Statement: Staff recommends approval to renew the annual software maintenance contract with Intergraph/Hexagon Corporation supporting the District’s enterprise-wide Geographical Information System (GIS) for \$205,051.20 plus tax.

By approval of this award recommendation, the Board authorizes the District’s CEO/General Manager or his designee to enter into the necessary amendment with Intergraph Corporation in a form approved by General Counsel, for provision of the necessary services for a one year in the amount \$205,051.20 plus tax in accordance with the terms and conditions described above and additional terms and conditions mutually acceptable to the parties.



**BUSINESS OF THE COMMISSION**

Meeting Date: January 7, 2025

Agenda Item: 4C

**TITLE**

Consideration of Certification/Ratification and Approval of District Checks and Vouchers

**SUBMITTED FOR: Consent Agenda**

<u>General Accounting &amp; Financial Systems</u>	<u>Shawn Hunstock</u>	<u>8497</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: \_\_\_\_\_

Estimated Expenditure: \_\_\_\_\_ Presentation Planned

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description: GP-3(4)(B)(2)a non-delegable, statutorily assigned Board duty to approve vouchers for all warrants issued.*

The attached District checks and vouchers are submitted for the Board’s certification, ratification and approval.

*List Attachments:*  
Voucher Listing



## CERTIFICATION/RATIFICATION AND APPROVAL

We, the undersigned of the Public Utility District No. 1 of Snohomish County, Everett, Washington, do hereby certify that the merchandise or services hereinafter specified have been received, and the Checks or Warrants listed below are ratified/approved for payment this 7th day of January 2025.

**CERTIFICATION:**

Certified as correct:

CEO/General Manager

*Shawn Hunstock*

Auditor

**J. Scott Jones**

Chief Financial Officer/Treasurer

**RATIFIED AND APPROVED:**

Board of Commissioners:

President

Vice-President

Secretary

TYPE OF DISBURSEMENT	PAYMENT REF NO.	DOLLAR AMOUNT	PAGE NO.
<b>REVOLVING FUND</b>			
Customer Refunds, Incentives and Other	1133069 - 1133335	\$44,252.54	2 - 10
Electronic Customer Refunds		\$15,152.55	11 - 14
<b>WARRANT SUMMARY</b>			
Warrants	8080660 - 8080920	\$5,658,443.94	15 - 23
ACH	6051395 - 6051888	\$13,151,315.89	24 - 39
Wires	7003483 - 7003505	\$28,561,429.46	40
Payroll - Direct Deposit	5300001164 - 5300001164	\$5,215,781.95	41
Payroll - Warrants	845359 - 845367	\$19,529.30	41
Automatic Debit Payments	5300001158 - 5300001172	\$8,099,157.79	42
	<b>GRAND TOTAL</b>	<b>\$60,765,063.42</b>	

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/9/24	1133069	GRANDVIEW NORTH LLC	\$42.22
12/9/24	1133070	GBH HOLDINGS LLC	\$17.48
12/9/24	1133071	KAREN MUNDAY	\$63.36
12/9/24	1133072	JORDAN EL-TAHEL	\$856.56
12/9/24	1133073	LYNNWOOD OWNER LLC	\$27.70
12/9/24	1133074	TEC HOLDINGS 123 LLC	\$101.72
12/9/24	1133075	TEC HOLDINGS 123 LLC	\$69.25
12/9/24	1133076	TEC HOLDINGS 123 LLC	\$155.87
12/9/24	1133077	PACIFIC RIDGE - DRH, LLC	\$12.79
12/9/24	1133078	NORMAN BEATTY	\$2,200.00
12/9/24	1133079	DAVID WILLIAMS	\$2,016.39
12/9/24	1133080	KAILI CUTULI	\$50.30
12/9/24	1133081	STEPHEN FIGARSKY	\$34.07
12/10/24	1133082	PAUL WHITE	\$68.71
12/10/24	1133083	MICHAEL FLOLID	\$78.95
12/10/24	1133084	WILLIAM ROYAL	\$140.00
12/10/24	1133085	MUHAMMAD ZUHAIB	\$69.03
12/10/24	1133086	MICHAEL MURRELL	\$17.70
12/10/24	1133087	ALEXANDER FLETT	\$26.23
12/10/24	1133088	MERVIN COREA	\$148.41
12/10/24	1133089	OCEAN SOUND HOLDINGS, LLC	\$54.53
12/10/24	1133090	JASMINE JOHN	\$116.79
12/10/24	1133091	JR HILLS COLLINS	\$67.89
12/10/24	1133092	OMAR WHITAKER	\$194.19
12/10/24	1133093	PATRICK CASSIDY	\$138.28
12/10/24	1133094	CAROLYN BURNINGHAM	\$2.33
12/10/24	1133095	DAVID DUROCHER	\$132.68
12/10/24	1133096	LUKE BURTIS	\$451.07
12/10/24	1133097	SAGW LLC	\$36.55
12/10/24	1133098	JANICE BANNING	\$15.06
12/10/24	1133099	MARIAN DALY MILLETT	\$121.83
12/10/24	1133100	H & R BLOCK ENTERPRISES LLC	\$113.54



**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/10/24	1133101	MARTA PAGE	\$91.04
12/10/24	1133102	LINNEA HESTER	\$10.50
12/10/24	1133103	ROBERT COOK	\$7.61
12/11/24	1133104	PETER VANTHORNDYKE	\$189.92
12/11/24	1133105	LOIS CENTANINO	\$514.44
12/11/24	1133106	RANI AWALE	\$59.67
12/11/24	1133107	HAISUNG SHIN	\$107.62
12/11/24	1133108	CHANTELLE BISSELL	\$241.45
12/11/24	1133109	ROSS MCDONALD	\$38.42
12/11/24	1133110	WILLIAM WISLEN	\$45.48
12/11/24	1133111	MURSAL ISMAILZADA	\$66.01
12/11/24	1133112	JUDY HARWOOD	\$8.59
12/11/24	1133113	ELSIE SYMONDS	\$105.37
12/11/24	1133114	VICKIE STEWART	\$10.02
12/11/24	1133115	CHRISTINA BARNTS	\$205.70
12/11/24	1133116	ALLA BIDNIAZHEVSKA	\$68.13
12/11/24	1133117	KATHRYN ROMAN	\$126.70
12/11/24	1133118	ILENA JAYARAMAN	\$156.74
12/11/24	1133119	HARWOOD POUNDS	\$85.69
12/11/24	1133120	REVANTH KUMAR NAMALA	\$124.36
12/11/24	1133121	GOODNESS CAPITAL LLC	\$298.98
12/11/24	1133122	KAREN PENCE	\$114.85
12/11/24	1133123	JOHN WEST	\$45.23
12/11/24	1133124	JANET BUEHLER	\$61.02
12/12/24	1133125	VANNY BERFIELD	\$20.90
12/12/24	1133126	BEVERLY HEIGHTS LLC	\$278.41
12/12/24	1133127	BARB EDDY	\$231.02
12/12/24	1133128	WILLIAMS INVESTMENTS	\$125.68
12/12/24	1133129	ADAM COBB	\$394.16
12/12/24	1133130	HOUSING HOPE	\$97.51
12/12/24	1133131	TIMOTHY JONES	\$239.11
12/12/24	1133132	MICHELLE WILDER	\$30.70

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/12/24	1133133	MARVIN BONEY	\$130.46
12/12/24	1133134	MICHAELA STURGEON	\$23.09
12/12/24	1133135	KIMBERLY ANDREW	\$10.06
12/12/24	1133136	CYNTHIA BUSAGWA	\$79.71
12/12/24	1133137	JENSEN HERNANDEZ	\$139.92
12/12/24	1133138	EMMANUIL VELICHKO	\$124.59
12/12/24	1133139	AYEISHA HAYNES	\$135.75
12/12/24	1133140	IVAN CHERNYSHENKO	\$199.49
12/12/24	1133141	JORGE RUEDA CALDERON	\$62.80
12/12/24	1133142	DIANA GARCIA HERNANDEZ	\$153.96
12/12/24	1133143	SYDNEY KHAN	\$45.31
12/12/24	1133144	EVERETT SANDWICHES LLC	\$537.97
12/12/24	1133145	CEDARBROOK CONSTRUCTION LLC	\$78.80
12/12/24	1133146	RICHMOND AMERICAN HOMES OF WA INC	\$266.94
12/12/24	1133147	JAKOB MEHLHOFF	\$298.84
12/12/24	1133148	CORNERSTONE HOMES NW LLC	\$22.60
12/12/24	1133149	LENNAR NORTHWEST INC	\$11.30
12/13/24	1133150	CANDICE NEIGHBORS	\$59.70
12/13/24	1133151	CARTER HATHAWAY	\$48.47
12/13/24	1133152	JONATHAN PARISH	\$64.27
12/13/24	1133153	HIERLI CELESTE FLORES LA ROSA	\$28.81
12/13/24	1133154	DIANA GARCIA HERNANDEZ	\$153.96
12/13/24	1133155	RAYCE MADDUX	\$81.58
12/13/24	1133156	MAINVUE WA LLC	\$30.48
12/13/24	1133157	PAMELA LARKIN	\$147.05
12/13/24	1133158	YERALDI HERNANDEZ ZARATE	\$144.52
12/13/24	1133159	VICKIE MANTOOTH	\$195.00
12/13/24	1133160	PARK LANE APTS LLC	\$20.84
12/13/24	1133161	PHYLIS FORBES	\$77.95
12/13/24	1133162	BARBARA BOBLET	\$48.00
12/13/24	1133163	CEP III VILLAS 19 LLC	\$7.23
12/13/24	1133164	DAVID LY	\$34.47

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/13/24	1133165	SONDY MANAGEMENT LLC	\$86.24
12/13/24	1133166	ACACIA TERRACE LLC	\$45.69
12/13/24	1133167	MLT STATION II LLC	\$71.50
12/13/24	1133168	THE MARINA AT MARTHA LAKE LLC	\$66.53
12/16/24	1133169	CARISSA QUISENBERRY	\$47.54
12/16/24	1133170	DAVAHNN CARTAS	\$78.35
12/16/24	1133171	JASON ALCON	\$18.32
12/16/24	1133172	JOSEPH GARCIA	\$81.13
12/16/24	1133173	ESTATE OF BRUCE AALMO	\$121.77
12/16/24	1133174	RICHARD S BUCK	\$3,951.51
12/16/24	1133175	WENDY BORSHEIM	\$524.65
12/17/24	1133176	ROBERT BOSWELL	\$627.67
12/17/24	1133177	OMER ANWAR	\$8.77
12/17/24	1133178	DANIELLE LARSEN	\$124.16
12/17/24	1133179	ANDREA VELAZQUEZ	\$64.03
12/17/24	1133180	MENG ZHANG	\$65.83
12/17/24	1133181	FERNANDO GARCIA BALLARDO	\$138.74
12/17/24	1133182	ADIEL FABIAN CASTELLANOS	\$138.54
12/17/24	1133183	MIRIAM ARREDONDO	\$65.00
12/17/24	1133184	MARLON MEZA CALIX	\$158.42
12/17/24	1133185	BIDYA NAND KAMTI	\$126.96
12/17/24	1133186	10227 20TH PARK LLC	\$33.40
12/17/24	1133187	RICHARD ELLISON	\$1,000.00
12/17/24	1133188	ADAM DODSON	\$38.89
12/17/24	1133189	KAMALUDIN JASIM	\$250.03
12/17/24	1133190	JOHN EARLEY	\$535.42
12/18/24	1133191	JAMES DAVID ROOT	\$113.61
12/18/24	1133192	SREIT CASCADIA POINTE LLC	\$7.25
12/18/24	1133193	PAIGE HELMS	\$43.86
12/18/24	1133194	ESAYAS GEZEHEGN	\$110.00
12/18/24	1133195	TEVITA FONG	\$27.24
12/18/24	1133196	TERRI KNIGHT	\$25.00

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
12/18/24	1133197	DIANE HONEYCUTT OSKAMP	\$79.22
12/18/24	1133198	KIBREAB GHEBRE	\$106.76
12/18/24	1133199	SOFIIA DEINEHA	\$52.09
12/18/24	1133200	ALEXANDER MANNS	\$51.98
12/18/24	1133201	SABRINA DIOGENES	\$36.08
12/18/24	1133202	KARI SMITH	\$55.13
12/18/24	1133203	HUDSON HOMES MANAGEMENT LLC	\$7.71
12/18/24	1133204	CLAUDIA MIMNA	\$7.92
12/18/24	1133205	LYNNWOOD BEAVER CREEK LLC	\$20.19
12/18/24	1133206	PAUL CHRISTIANSON	\$50.77
12/18/24	1133207	YIJING LU	\$158.18
12/18/24	1133208	BARBARA RAY	\$650.70
12/18/24	1133209	WOODLAND GREENS GJJ LLC	\$49.27
12/18/24	1133210	AMY OWENS	\$30.00
12/18/24	1133211	ARASH ABDI	\$214.81
12/18/24	1133212	SHARON ALLEN	\$125.00
12/18/24	1133213	ROGER ROSAS	\$377.58
12/18/24	1133214	SIMPLY AUTHENTIC LLC	\$984.33
12/19/24	1133215	WING HUNG LEUNG	\$50.96
12/19/24	1133216	JEFF POLLOCK	\$229.15
12/19/24	1133217	ZHEN CHEN	\$260.00
12/19/24	1133218	HEATHER STROUP	\$27.60
12/19/24	1133219	TREVOR MILICH	\$247.75
12/19/24	1133220	ERIC BAUTISTA HERNANDEZ	\$13.27
12/19/24	1133221	PHYLLIS BENESCH	\$87.75
12/19/24	1133222	LUIS ANTONIO DOMINGUEZ ARCE	\$43.79
12/19/24	1133223	CONRAD DOENGES	\$20.18
12/19/24	1133224	TIM HEADRICK	\$25.67
12/19/24	1133225	RICHARD PIERCE	\$80.85
12/20/24	1133226	373 DEGREES KELVIN	\$1,710.00
12/20/24	1133227	CHER ROSS	\$101.25
12/20/24	1133228	PATRICIA KRASSIN	\$13.26

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/20/24	1133229	WAKEFIELD ALDERWOOD LLC	\$53.78
12/20/24	1133230	TRACY MILNE	\$54.72
12/20/24	1133231	BRIAN BIERER	\$436.76
12/20/24	1133232	GRANDVIEW NORTH LLC	\$19.46
12/20/24	1133233	MLT STATION II LLC	\$47.65
12/20/24	1133234	LOLA RAMOS VERGARA	\$12.40
12/20/24	1133235	TEKLE KULU	\$25.00
12/23/24	1133236	SUSAN MCMANAMEN	\$20.55
12/23/24	1133237	PAUL CUNNINGHAM	\$5.00
12/23/24	1133238	SAFETA RAJIC	\$9.96
12/23/24	1133239	PATRICIA MARIA DE SOUZA	\$117.90
12/23/24	1133240	JR PHILIP JONES	\$37.16
12/23/24	1133241	LORRAINE WILKINSON	\$60.26
12/23/24	1133242	ELAINE TEEL	\$21.00
12/23/24	1133243	JASON BEAN	\$300.47
12/23/24	1133244	ANN RIVERA	\$179.27
12/24/24	1133245	TRACY TIFFANY	\$5.06
12/24/24	1133246	BRIAN CURRIE	\$179.38
12/24/24	1133247	DE VOUR CLINTON	\$246.41
12/24/24	1133248	ROBERT SLOBIN	\$33.40
12/24/24	1133249	DAVID KEAN	\$56.54
12/24/24	1133250	JING LIU	\$23.02
12/24/24	1133251	JAMES HAUSER	\$91.56
12/24/24	1133252	RUTH BRUCE	\$12.48
12/24/24	1133253	KURT BARTELHEIMER	\$18.25
12/24/24	1133254	ROXANA BEATRIZ PORTILLO DE CARDOZA	\$42.62
12/24/24	1133255	WILLIE LANE	\$13.03
12/24/24	1133256	SATHEESH PALANIAPPAN	\$117.76
12/24/24	1133257	SHANNON LAFARGE	\$480.62
12/24/24	1133258	PRAVEEN KUMAR SURAPANENI	\$31.62
12/24/24	1133259	RONALD DAVID	\$70.73
12/24/24	1133260	YENIFER BENAVIDES QUEVEDO	\$725.29

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/24/24	1133261	MADINA HASSANI	\$17.05
12/24/24	1133262	MARYNA KUSKOVETS	\$142.31
12/24/24	1133263	KASTER RAYMOND	\$128.15
12/24/24	1133264	GAUTAM SAINI	\$17.89
12/24/24	1133265	SUSAN KASHUBA	\$509.98
12/26/24	1133266	PAUL LUMSDEN	\$408.21
12/26/24	1133267	MARK CAULFIELD	\$328.84
12/26/24	1133268	SATISH BHAT	\$61.72
12/26/24	1133269	JASON MCMAHON	\$14.59
12/26/24	1133270	BILLYE HOWARD	\$80.59
12/26/24	1133271	SHARON ELIASON	\$374.48
12/26/24	1133272	SUNI CHON	\$30.18
12/26/24	1133273	FLORAINE HINE	\$34.99
12/26/24	1133274	ANTHONY LOVEGREN	\$28.11
12/26/24	1133275	LINDA HUREVITZ	\$32.32
12/26/24	1133276	RAYMOND WILSON	\$1,220.37
12/26/24	1133277	LINA LOPEZ	\$399.62
12/26/24	1133278	IBRAHIM ALFAHEED	\$162.79
12/26/24	1133279	S NELSON MILLER	\$67.98
12/26/24	1133280	PROCESS SOLUTIONS, INC	\$156.33
12/26/24	1133281	CYNTHIA THOMPSON	\$110.00
12/26/24	1133282	ARLENE ALEGRE	\$37.63
12/26/24	1133283	LINA KALUME	\$133.72
12/26/24	1133284	DEVON PUSEY	\$81.51
12/26/24	1133285	ALPHA KHAN	\$111.97
12/26/24	1133286	HAYLEE JAASKELA	\$42.94
12/26/24	1133287	NATHAN BECKER	\$252.39
12/26/24	1133288	WALNER DANIEL CARDENAS MENDOZA	\$87.85
12/26/24	1133289	HECTOR ANTONIEL VASQUEZ SOSA	\$114.21
12/26/24	1133290	VERONICA MIANO	\$105.25
12/26/24	1133291	ALYSHA MUNDORF	\$72.99
12/26/24	1133292	KBHPNW LLC DBA KB HOME	\$111.02

**Detailed Disbursement Report**

<b>Revolving Fund - Customer Refunds, Incentives and Other</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/26/24	1133293	ADAN BAYONA	\$85.45
12/26/24	1133294	DOLEV ISH AM	\$214.85
12/26/24	1133295	KEBBA NJIE	\$150.00
12/27/24	1133296	ROBERT KUNSMAN	\$213.13
12/27/24	1133297	CYNTHIA MCKAY	\$220.12
12/27/24	1133298	ELIZABETH GOODELL	\$25.06
12/27/24	1133299	DIANA BEAL	\$73.31
12/27/24	1133300	NORRINE LARSON	\$5.00
12/27/24	1133301	JESSICA KONEN	\$116.61
12/27/24	1133302	MILES MILLS	\$117.31
12/27/24	1133303	TULALIP TRIBES OF WASHINGTON	\$46.73
12/27/24	1133304	AHMED AHMED	\$70.88
12/27/24	1133305	FARID ALTAMIMI	\$149.72
12/27/24	1133306	AMS PROPERTIES LLC	\$19.01
12/27/24	1133307	KA BRAR PROPERTIES LLC	\$197.33
12/27/24	1133308	ADAM ANDERSON	\$171.06
12/27/24	1133309	OLEKSANDR KIRIEIEV	\$97.66
12/27/24	1133310	DAKOTA STAMNES	\$19.26
12/27/24	1133311	CALEB CONRAD	\$203.72
12/27/24	1133312	A.D. TACOS EL REY #2 LLC	\$5.31
12/27/24	1133313	HALLEY TAYLOR	\$532.22
12/27/24	1133314	AHMED AL ZAYADI	\$128.69
12/27/24	1133315	SARGYLAANA NIKOLAEVA	\$127.30
12/27/24	1133316	RAYMOND HUGHES	\$29.43
12/27/24	1133317	LILIA UNRUH	\$114.21
12/27/24	1133318	AMIEN NDA	\$72.94
12/27/24	1133319	DAVID MUVUNYI	\$95.08
12/27/24	1133320	BMCH WASHINGTON LLC	\$131.00
12/27/24	1133321	BMCH WASHINGTON LLC	\$48.92
12/27/24	1133322	AUTUMN HEIDT	\$157.27
12/27/24	1133323	MARIIA HULYTSKA	\$62.21
12/27/24	1133324	UMAMAHESWARI VASUDEVAN	\$82.22

### Detailed Disbursement Report

Revolving Fund - Customer Refunds, Incentives and Other			
Payment Date	Payment Ref Nbr	Payee	Amount
12/27/24	1133325	BMCH WASHINGTON LLC	\$61.19
12/27/24	1133326	R CALKINS	\$14.56
12/27/24	1133327	KRISTI SEVERSON	\$16.54
12/27/24	1133328	MUNIR PARIKH	\$209.11
12/27/24	1133329	KAITLYN LINDELL	\$25.06
12/27/24	1133330	SNEHA PATEL	\$71.60
12/27/24	1133331	CRAIG MARTIN	\$118.73
12/27/24	1133332	PARK LANE APTS LLC	\$96.32
12/27/24	1133333	MIRANDA TAKAKI	\$552.53
12/27/24	1133334	CHARLES CARPENTER	\$166.00
12/27/24	1133335	PJP 5 LLC	\$39.12

**Total: \$44,252.54**



### Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
12/9/24	000529211492	NATHAN SMITH	\$316.94
12/9/24	000529211493	ALBERT DIAL	\$231.08
12/10/24	000529224919	GLOIRE META	\$485.55
12/10/24	000529224920	GLOIRE META	\$114.45
12/10/24	000529224921	ALEXANDRE DARDENGO	\$150.00
12/10/24	000529224922	TANNER GROVES	\$66.18
12/10/24	000529224923	YULIA MARTINEZ	\$393.07
12/10/24	000529224924	RYAN ARMSTRONG	\$160.00
12/11/24	000529237006	MICHAEL GARCIA	\$117.30
12/11/24	000529237007	JONATHAN ZAMORA ARAIZA	\$70.30
12/11/24	000529237008	JOSEPH JUAREZ	\$106.25
12/11/24	000529237009	SANDRA BALLESTEROS RODRIGUEZ	\$152.87
12/11/24	000529237010	CHRISTOPHER WOOD	\$36.72
12/11/24	000529237011	JOSIAN GREEN	\$76.12
12/11/24	000529237012	RENE LUJAN TORRES	\$9.11
12/11/24	000529237013	ABDELAZIZ ALJAWHARY	\$9.22
12/11/24	000529237014	ABDELAZIZ ALJAWHARY	\$52.49
12/11/24	000529237015	ANDRES FELIPE SANTOS ROJAS	\$46.06
12/11/24	000529237016	CHERYL WILSON	\$155.31
12/11/24	000529237017	JUAN CAMACHO	\$42.95
12/11/24	000529237018	ANDREA TILLMAN	\$22.85
12/11/24	000529237019	RICHARD J FISHER	\$12.37
12/11/24	000529237020	SARA MACK	\$76.71
12/11/24	000529237021	JUDY TOMITA	\$80.49
12/11/24	000529237022	MATTHEW COLLARO	\$10.61
12/11/24	000529237023	XAVIERA MARTINEZ ZIEGENFUSS	\$88.30
12/11/24	000529237024	MARK BATES	\$41.73
12/11/24	000529237025	DARRYL HAN	\$176.53
12/11/24	000529237026	RODERICK MACK	\$43.74
12/11/24	000529237027	MARY MCAVOY	\$22.35
12/11/24	000529237028	PAUL MORGAN	\$33.05
12/11/24	000529237029	CHRISTINA QUACKENBUSH	\$108.71

### Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount
12/12/24	000529245520	LACEY DAVENPORT	\$213.98
12/13/24	000529255598	PHALLA LUY	\$136.87
12/13/24	000529255599	REINALDA HERNANDEZ-TADEO	\$57.14
12/13/24	000529255600	SAMANTHA HUMPHREY	\$557.33
12/13/24	000529255601	LARRY MARSHALL	\$65.37
12/13/24	000529255602	PETER HENNES	\$282.88
12/13/24	000529255603	KAYLA SOLOMON	\$218.97
12/16/24	000529271669	RUTH TONNING	\$70.04
12/16/24	000529271670	LORAIN HIGGINS	\$18.75
12/17/24	000529282947	STEVE MARICAL	\$154.36
12/17/24	000529282948	JUDITH WALLER	\$15.73
12/17/24	000529282949	RAFAEL HUANTE ROMERO	\$155.09
12/17/24	000529282950	HILINA ALEMU	\$13.43
12/17/24	000529282951	HILINA ALEMU	\$160.00
12/17/24	000529282952	MATTHEW ALDERMAN	\$145.56
12/17/24	000529282953	JEROMY STATIA	\$61.19
12/17/24	000529282954	HILINA ALEMU	\$103.14
12/17/24	000529282955	NICHOLAS MARTIN	\$231.05
12/17/24	000529282956	JUDITH WALLER	\$69.00
12/17/24	000529282957	MONICA MULIRO	\$305.59
12/17/24	000529282958	CHUNGUANG WANG	\$77.92
12/17/24	000529282959	HILINA ALEMU	\$346.95
12/17/24	000529282960	TONJA GILBERT	\$10.72
12/17/24	000529282961	ANGELIKA WADLEY	\$41.89
12/17/24	000529282962	RANDY HESSELTINE	\$160.00
12/17/24	000529282963	STEPHEN SAVELLI	\$75.24
12/17/24	000529282964	SRUTHI SANKAR	\$5.54
12/17/24	000529282965	ANDY WANG	\$48.64
12/18/24	000529291532	CHERYL MARSHALL	\$193.78
12/18/24	000529291533	POOJA ROURAY	\$26.45
12/18/24	000529291534	CHERYL MARSHALL	\$193.78
12/18/24	000529291535	KUNAL VERMA	\$39.32

**Detailed Disbursement Report**

<b>Revolving Fund - Electronic Customer Refunds</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/18/24	000529291536	RUTH MEDINA	\$907.73
12/18/24	000529291537	CHRISTOPHER BECK	\$276.28
12/20/24	000529303226	DANNY RUDE	\$13.50
12/20/24	000529303227	S DEVABAKTHINI	\$70.70
12/23/24	000529312606	RIBKAH KAM	\$73.72
12/23/24	000529312607	MARCOS RECINOS FRANCO	\$155.75
12/23/24	000529312608	SYED HAMMAD RASHEED	\$20.26
12/23/24	000529312609	KENLEY ACKERMAN	\$370.20
12/23/24	000529312610	SERGIO ARMERDARIZ	\$177.57
12/26/24	000529326479	KENYON FAN	\$37.55
12/26/24	000529326480	CRISTAL RANGEL PENA	\$42.16
12/26/24	000529326481	KENYON FAN	\$54.99
12/26/24	000529326482	HELEN JULIUS	\$95.60
12/26/24	000529326483	SAURABH SHARMA	\$65.28
12/26/24	000529326484	LUIS RODRIGUEZ	\$31.92
12/26/24	000529326485	YURII DANYLCHENKO	\$69.06
12/26/24	000529326486	JESSICA OLSON	\$138.61
12/26/24	000529326487	DUSTIN CADWALLADER	\$120.00
12/26/24	000529326488	ALLISON KAMHOLZ	\$83.58
12/26/24	000529326489	LAWRENCE FISHER	\$26.40
12/26/24	000529326490	MARGARET BOHN	\$180.82
12/26/24	000529326491	MARK TAKAYOSHI	\$1,765.61
12/26/24	000529326492	ROBERT BRIGHT	\$432.00
12/27/24	000529348863	NEIL MAMARIL	\$107.84
12/27/24	000529348864	NATSENET ASEFAW	\$119.32
12/27/24	000529348865	SARAH ANDERSON	\$99.39
12/27/24	000529348866	ROHIT TIWARI	\$109.05
12/27/24	000529348867	APEX DYNAMICS GROUP LLC	\$671.89
12/27/24	000529348868	RACHEL HARRIS	\$165.29
12/27/24	000529348869	KISHORE RAJARAMAN	\$84.76
12/27/24	000529348870	IDERTSETSEG BAYARKHUU	\$192.00
12/27/24	000529348871	CHIP ADAMS	\$628.61

### Detailed Disbursement Report

Revolving Fund - Electronic Customer Refunds			
Payment Date	Payment Ref Nbr	Payee	Amount

Total: \$15,152.55

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
12/10/24	8080660	BRIDGE POINT EVERETT 500 LLC	\$70,692.72
12/10/24	8080661	AT&T CORP	\$23,788.57
12/10/24	8080662	MATTHEW BENDER & COMPANY INC	\$2,369.94
12/10/24	8080663	CITY OF EDMONDS	\$719.57
12/10/24	8080664	CITY OF EVERETT	\$112.62
12/10/24	8080665	IRON MOUNTAIN QUARRY LLC	\$472.79
12/10/24	8080666	CITY OF MARYSVILLE	\$34,393.00
12/10/24	8080667	MUKILTEO WATER & WASTEWATER DIST	\$283.43
12/10/24	8080668	GENUINE PARTS COMPANY	\$1,113.15
12/10/24	8080669	REGIONAL DISPOSAL COMPANY	\$2,939.30
12/10/24	8080670	REPUBLIC SERVICES INC	\$3,972.33
12/10/24	8080671	SIX ROBBLEES INC	\$236.36
12/10/24	8080672	SNOHOMISH COUNTY	\$10.00
12/10/24	8080673	SNOHOMISH COUNTY	\$10.00
12/10/24	8080674	SNOHOMISH COUNTY	\$10.00
12/10/24	8080675	SYNERGY SYSTEMS INC	\$8,897.08
12/10/24	8080676	UNUM LIFE INSURANCE CO OF AMERICA	\$38,984.40
12/10/24	8080677	WASTE MANAGEMENT OF WASHINGTON INC	\$7,241.95
12/10/24	8080678	BICKFORD MOTORS INC	\$444.83
12/10/24	8080679	CITY OF BOTHELL	\$85.12
12/10/24	8080680	HARBOR MARINE MAINTENANCE & SUPPLY	\$301.92
12/10/24	8080681	GARY D KREIN	\$879.20
12/10/24	8080682	SNOHOMISH COUNTY	\$3,708.00
12/10/24	8080683	SNOHOMISH HEALTH DISTRICT	\$450.00
12/10/24	8080684	SNOHOMISH COUNTY	\$71.77
12/10/24	8080685	SNOHOMISH COUNTY SOCIETY OF	\$6,776.40
12/10/24	8080686	STATE OF WASHINGTON STATE PATROL	\$2,244.75
12/10/24	8080687	COMCAST CORPORATION	\$549.59
12/10/24	8080688	SOUTHWEST POWER POOL INC	\$12,223.00
12/10/24	8080689	OCCUPATIONAL HEALTH CENTERS OF WA P	\$204.00
12/10/24	8080690	JENNIFER DARLENE WENZEL	\$657.53
12/10/24	8080691	CSD ATTORNEYS AT LAW PS	\$1,252.00

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
12/10/24	8080692	KENDALL DEALERSHIP HOLDINGS LLC	\$437.05
12/10/24	8080693	BIO CLEAN INC	\$915.22
12/10/24	8080694	UFP WESTERN DIVISION INC	\$5,442.16
12/10/24	8080695	THE PAPE GROUP	\$1,436.74
12/10/24	8080696	RADAR ENGINEERS INC	\$684.49
12/10/24	8080697	CONCENTRIC LLC	\$2,593.77
12/10/24	8080698	SLABJACK NW LLC	\$2,505.72
12/10/24	8080699	DELTA INDUSTRIES INC	\$59,443.19
12/10/24	8080700	FIVE9 INC	\$5.05
12/10/24	8080701	JAMIE KISS	\$771.53
12/10/24	8080702	CINTAS CORPORATION NO 2	\$6,171.00
12/10/24	8080703	WALTER E NELSON OF N WASHINGTON	\$950.97
12/10/24	8080704	SID TOOL CO INC	\$18,948.03
12/10/24	8080705	KEVIN FLEEK	\$1,267.34
12/10/24	8080706	AIR REPS LLC	\$1,566.65
12/10/24	8080707	CARL BOX	\$2,200.00
12/10/24	8080708	BREUM SILVANA LLC	\$12,924.00
12/10/24	8080709	CITY OF SNOHOMISH	\$83.66
12/10/24	8080710	GREEN LIGHTING LLC	\$24,823.86
12/12/24	8080711	CORNERSTONE HOMES NW LLC	\$6,192.56
12/12/24	8080712	53RD AVENUE WEST LLC	\$6,750.55
12/12/24	8080713	MIETZNER MUKILTEO LLC	\$6,824.51
12/12/24	8080714	RACHELLE POWELL	\$29.70
12/12/24	8080715	EC COMPANY	\$136,930.28
12/12/24	8080716	EVERETT COMMUNITY COLLEGE	\$55.00
12/12/24	8080717	IRON MOUNTAIN QUARRY LLC	\$2,427.21
12/12/24	8080718	CITY OF MONROE	\$410.05
12/12/24	8080719	GENUINE PARTS COMPANY	\$61.11
12/12/24	8080720	NORTHWEST ENERGY EFFICIENCY COUNCIL	\$1,945.50
12/12/24	8080721	PUGET SOUND ENERGY INC	\$230,614.77
12/12/24	8080722	SILVER LAKE WATER & SEWER DISTRICT	\$97.55
12/12/24	8080723	US BANK NA	\$1,800.00

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
12/12/24	8080724	STATE OF WASHINGTON	\$4,165.12
12/12/24	8080725	WASTE MANAGEMENT OF WASHINGTON INC	\$308.49
12/12/24	8080726	BICKFORD MOTORS INC	\$1,611.36
12/12/24	8080727	ENGINUITY ADVANTAGE LLC	\$576.00
12/12/24	8080728	SNOHOMISH COUNTY FIRE DIST NO 7	\$225.00
12/12/24	8080729	BCC SOFTWARE LLC	\$3,918.59
12/12/24	8080730	JOINT APPRENTICESHIP & TRAINING	\$58,046.75
12/12/24	8080731	CLARY LONGVIEW LLC	\$107,248.79
12/12/24	8080732	BIO CLEAN INC	\$761.07
12/12/24	8080733	ARTHUR J GALLAGHER & CO	\$15,000.00
12/12/24	8080734	CAN-AM FABRICATION INC	\$1,720.00
12/12/24	8080735	NORTHWEST FIBER LLC	\$120.00
12/12/24	8080736	WB SPRAGUE COMPANY INC	\$272.41
12/12/24	8080737	METER READINGS HOLDING I CORP	\$10,550.40
12/12/24	8080738	VOB CONSTRUCTION PRO INC	\$8,930.00
12/12/24	8080739	JAMES R WALSH ATTORNEY AT LAW	\$48,000.00
12/12/24	8080740	BUDDERFLY INC	\$950.00
12/17/24	8080741	5J WILLIAMS FAMILY LLC	\$88,933.18
12/17/24	8080742	BRETT WILSON	\$275.00
12/17/24	8080743	JANET ANDERSON OR CRYSTAL RAINWATER	\$33.19
12/17/24	8080744	AT&T CORP	\$411.16
12/17/24	8080745	CITY OF SULTAN	\$3,564.40
12/17/24	8080746	EVERETT ENGINEERING INC	\$13,529.79
12/17/24	8080747	CITY OF EVERETT	\$202.22
12/17/24	8080748	GENUINE PARTS COMPANY	\$1,840.54
12/17/24	8080749	PAPE MACHINERY INC	\$608.55
12/17/24	8080750	PITNEY BOWES INC	\$2,713.71
12/17/24	8080751	PUGET SOUND CLEAN AIR AGENCY	\$1,591.00
12/17/24	8080752	CITY OF ARLINGTON	\$1,657.72
12/17/24	8080753	SALISH NETWORKS INC	\$480.43
12/17/24	8080754	CITY OF SEATTLE	\$440,973.00
12/17/24	8080755	US BANK NA	\$140.00

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/17/24	8080756	STATE OF WASHINGTON	\$9,524.49
12/17/24	8080757	STATE OF WASHINGTON	\$4,297.80
12/17/24	8080758	WAGNER SMITH EQUIPMENT CO	\$10,581.85
12/17/24	8080759	WASTE MANAGEMENT OF WASHINGTON INC	\$113.87
12/17/24	8080760	WESCO GROUP INC	\$2,280.70
12/17/24	8080761	ALDERWOOD WATER & WASTEWATER DISTRI	\$38.08
12/17/24	8080762	AUTOMATIC DOOR & GATE COMPANY	\$2,637.60
12/17/24	8080763	BICKFORD MOTORS INC	\$6,317.49
12/17/24	8080764	CAR WASH ENTERPRISES INC	\$51.00
12/17/24	8080765	EBEY HILL HYDROELECTRIC INC	\$2,869.49
12/17/24	8080766	RYAN SCOTT FELTON	\$63.74
12/17/24	8080767	SNOHOMISH COUNTY	\$2,137.25
12/17/24	8080768	SNOHOMISH COUNTY	\$3,485.00
12/17/24	8080769	PUBLIC UTILITY DIST NO 1 OF	\$3,612.26
12/17/24	8080770	STATE OF WASHINGTON	\$4,341.21
12/17/24	8080771	CITY OF EVERETT	\$41.40
12/17/24	8080772	A1 MOBILE LOCK & KEY INC	\$461.58
12/17/24	8080773	NORTH SOUND AUTO GROUP LLC	\$995.69
12/17/24	8080774	DARLING SON INTL LLC	\$11,419.06
12/17/24	8080775	S-R BROADCASTING INC	\$440.00
12/17/24	8080776	SUBURBAN PROPANE LP	\$4,090.29
12/17/24	8080777	MAINLINE INFORMATION SYSTEMS INC	\$3,600.00
12/17/24	8080778	WOODS LOGGING SUPPLY INC	\$10,107.43
12/17/24	8080779	SOUTHWEST POWER POOL INC	\$12,223.00
12/17/24	8080780	STANLEY ROOFING COMPANY INC	\$37,614.75
12/17/24	8080781	FSX INC	\$1,187.71
12/17/24	8080782	SNOHOMISH COUNTY 911	\$687.60
12/17/24	8080783	WASHINGTON STATE DOT	\$159.43
12/17/24	8080784	CLARY LONGVIEW LLC	\$90,428.36
12/17/24	8080785	T BAILEY INC	\$69,056.00
12/17/24	8080786	KENDALL DEALERSHIP HOLDINGS LLC	\$601.03
12/17/24	8080787	THE PAPE GROUP	\$171.53



**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/17/24	8080788	BETA HOLDINGS LP	\$40,000.00
12/17/24	8080789	CONCENTRIC LLC	\$3,603.01
12/17/24	8080790	REECE CONSTRUCTION COMPANY	\$601,278.08
12/17/24	8080791	RMA GROUP INC	\$13,120.45
12/17/24	8080792	WB SPRAGUE COMPANY INC	\$204.43
12/17/24	8080793	METER READINGS HOLDING I CORP	\$5,916.00
12/17/24	8080794	A AND R SOLAR SPC	\$39,528.51
12/17/24	8080795	ARROW INSULATION INC	\$2,239.00
12/17/24	8080796	CITY OF EVERETT	\$116,205.61
12/17/24	8080797	SNOHOMISH COUNTY AIRPORT	\$20.00
12/17/24	8080798	CITY OF SNOHOMISH	\$674.97
12/17/24	8080799	ELEVATED MECHANICAL LLC	\$2,875.00
12/19/24	8080800	RSN WIRELESS	\$8,708.11
12/19/24	8080801	COMCAST HOLDING CORPORATION	\$816.56
12/19/24	8080802	CITY OF DARRINGTON	\$7,964.50
12/19/24	8080803	CITY OF GOLD BAR	\$11,905.99
12/19/24	8080804	CITY OF GOLD BAR	\$585.22
12/19/24	8080805	HARGIS ENGINEERS INC	\$19,020.00
12/19/24	8080806	CORE & MAIN LP	\$3,446.01
12/19/24	8080807	KENT D BRUCE	\$8,257.52
12/19/24	8080808	CITY OF MARYSVILLE	\$192,645.34
12/19/24	8080809	CITY OF MOUNTLAKE TERRACE	\$73,434.04
12/19/24	8080810	BEACON PUBLISHING INC	\$660.00
12/19/24	8080811	GENUINE PARTS COMPANY	\$2,029.89
12/19/24	8080812	SIX ROBBLEES INC	\$145.59
12/19/24	8080813	CITY OF SULTAN	\$30,659.63
12/19/24	8080814	WAGNER SMITH EQUIPMENT CO	\$6,200.76
12/19/24	8080815	CITY OF ARLINGTON	\$123,474.36
12/19/24	8080816	BICKFORD MOTORS INC	\$3,971.38
12/19/24	8080817	CITY OF BOTHELL	\$114,249.99
12/19/24	8080818	CITY OF BRIER	\$18,284.87
12/19/24	8080819	CITY OF EDMONDS	\$136,146.79

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
12/19/24	8080820	ENGINUITY ADVANTAGE LLC	\$512.00
12/19/24	8080821	CITY OF INDEX	\$985.32
12/19/24	8080822	CITY OF LAKE STEVENS	\$107,700.74
12/19/24	8080823	CITY OF LAKE STEVENS	\$38,350.78
12/19/24	8080824	LAKE STEVENS SEWER DIST	\$105.93
12/19/24	8080825	CITY OF MONROE	\$81,763.65
12/19/24	8080826	NORTHWEST LAMINATING CO INC	\$402.32
12/19/24	8080827	NW TRANSMISSION INC	\$1,534.07
12/19/24	8080828	PRINCETON TECTONICS	\$4,513.54
12/19/24	8080829	CITY OF STANWOOD	\$30,650.45
12/19/24	8080830	TOWN OF WOODWAY	\$3,877.42
12/19/24	8080831	CITY OF GRANITE FALLS	\$16,681.61
12/19/24	8080832	EXCIMP CONSULTING BV	\$50,745.00
12/19/24	8080833	THE PAPE GROUP INC	\$3,053.58
12/19/24	8080834	CITY OF EVERETT	\$551,401.16
12/19/24	8080835	FSX INC	\$371.46
12/19/24	8080836	FERRELLGAS LP	\$790.26
12/19/24	8080837	KENDALL DEALERSHIP HOLDINGS LLC	\$215.05
12/19/24	8080838	THE PAPE GROUP	\$5,212.00
12/19/24	8080839	RADIATE HOLDINGS LP	\$205.27
12/19/24	8080840	NORTHERN GROW LLC	\$193,908.00
12/19/24	8080841	ENTIAT OUTLOOK LLC	\$2,200.00
12/19/24	8080842	ARROW INSULATION INC	\$829.00
12/19/24	8080843	BARRON HEATING & AIR CONDITIONING	\$1,975.00
12/19/24	8080844	CITY OF LYNNWOOD	\$177,121.00
12/19/24	8080845	CITY OF MUKILTEO	\$83,528.64
12/19/24	8080846	CITY OF SNOHOMISH	\$43,387.84
12/19/24	8080847	INSULATION CO LLC	\$1,925.00
12/19/24	8080848	GBL II INC	\$1,700.00
12/24/24	8080849	PACIFIC RIDGE - DRH, LLC	\$26,865.00
12/24/24	8080850	STILLAGUAMISH TRIBE OF INDIANS	\$2,657.88
12/24/24	8080851	WALKER CONSTRUCTION	\$336.00

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/24/24	8080852	ALDERWOOD WATER &	\$727.16
12/24/24	8080853	SNOHOMISH COUNTY 911	\$2,272.65
12/24/24	8080854	SOUND TRANSIT	\$6,141.89
12/24/24	8080855	SAMUEL S BLAIR	\$4,243.98
12/24/24	8080856	ROBERT CARKEEK	\$796.00
12/24/24	8080857	AT&T CORP	\$130,844.77
12/24/24	8080858	DISH NETWORK	\$99.80
12/24/24	8080859	CITY OF EVERETT	\$210,706.37
12/24/24	8080860	HAT ISLAND COMMUNITY ASSN	\$40.75
12/24/24	8080861	LANGUAGE LINE SERVICES INC	\$2,612.72
12/24/24	8080862	LEXISNEXIS RISK DATA MANAGEMENT INC	\$219.80
12/24/24	8080863	CITY OF LYNNWOOD	\$341.01
12/24/24	8080864	CITY OF MARYSVILLE	\$596.62
12/24/24	8080865	CITY OF MONROE	\$854.25
12/24/24	8080866	GENUINE PARTS COMPANY	\$3,031.64
12/24/24	8080867	NORTHSHORE SCHOOL DISTRICT NO 417	\$9,277.96
12/24/24	8080868	PACIFIC SAFETY SUPPLY INC	\$8,923.28
12/24/24	8080869	PAPE MACHINERY INC	\$3,188.15
12/24/24	8080870	SIX ROBBLEES INC	\$241.26
12/24/24	8080871	SKILLSOFT CORPORATION	\$25,062.87
12/24/24	8080872	SNOHOMISH COUNTY	\$145.00
12/24/24	8080873	SOUND PUBLISHING INC	\$3,233.00
12/24/24	8080874	SOUND SECURITY INC	\$639.16
12/24/24	8080875	US DEPT OF AGRICULTURE	\$1,119.44
12/24/24	8080876	WAGNER SMITH EQUIPMENT CO	\$852.17
12/24/24	8080877	WESCO GROUP INC	\$1,032.51
12/24/24	8080878	ALDERWOOD WATER & WASTEWATER DISTRI	\$123.64
12/24/24	8080879	BICKFORD MOTORS INC	\$964.49
12/24/24	8080880	CINTAS CORPORATION NO 2	\$54.40
12/24/24	8080881	DIRECTV ENTERTAINMENT HOLDINGS LLC	\$168.99
12/24/24	8080882	ENGINUITY ADVANTAGE LLC	\$1,088.00
12/24/24	8080883	EDS MCDOUGALL LLC	\$385.00

**Detailed Disbursement Report**

<b>Accounts Payable Warrants</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/24/24	8080884	RYAN SCOTT FELTON	\$234.64
12/24/24	8080885	PACIFIC PUBLISHING CO INC	\$730.80
12/24/24	8080886	SEVEN LAKES WATER ASSOC INC	\$63.00
12/24/24	8080887	SNOHOMISH COUNTY	\$1,152.98
12/24/24	8080888	PUBLIC UTILITY DIST NO 1 OF	\$6,609.52
12/24/24	8080889	SNOHOMISH SCHOOL DISTRICT #201	\$639.28
12/24/24	8080890	CARRIE RODLAND OR SABRINA CHAMBLISS	\$216.05
12/24/24	8080891	CARRIE RODLAND OR SABRINA CHAMBLISS	\$265.64
12/24/24	8080892	TRAVIS J MIRANDA	\$9,228.75
12/24/24	8080893	LAMAR TEXAS LTD PARTNERSHIP	\$3,323.00
12/24/24	8080894	MARMON UTILITY LLC	\$24,529.68
12/24/24	8080895	CROWN CASTLE INTERNATIONAL CORP	\$7,548.07
12/24/24	8080896	PNG MEDIA LLC	\$708.64
12/24/24	8080897	PETER A BOTTING	\$768.67
12/24/24	8080898	SNOHOMISH COUNTY 911	\$1,212.60
12/24/24	8080899	HAWK EQUIPMENT SERVICES INC	\$1,593.55
12/24/24	8080900	KENDALL DEALERSHIP HOLDINGS LLC	\$690.80
12/24/24	8080901	ACCESS INFO INTERMEDIATE HLDNG I LL	\$3,710.87
12/24/24	8080902	THE PAPE GROUP	\$5,820.39
12/24/24	8080903	MARC A MONSON	\$525.00
12/24/24	8080904	RADAR ENGINEERS INC	\$2,526.75
12/24/24	8080905	CONCENTRIC LLC	\$1,311.77
12/24/24	8080906	BRANDON LIUKKO	\$285.00
12/24/24	8080907	TCF ARCHITECTURE PLLC	\$4,573.75
12/24/24	8080908	MATTHEW R EFFENBERGER	\$750.00
12/24/24	8080909	DDMK INC	\$1,051.74
12/24/24	8080910	DARYL JAN HABICH ESTATE	\$8,750.00
12/24/24	8080911	JESSICA V MARQUEZ	\$560.00
12/24/24	8080912	EARTHWORK SOLUTIONS LLC	\$534.11
12/24/24	8080913	LINDA HORNING HABICH	\$2,000.00
12/24/24	8080914	NELSON STUD WELDING INC	\$10,556.96
12/24/24	8080915	ST MORITZ CONDOMINIUM OWNERS ASSN	\$12,641.00

### Detailed Disbursement Report

Accounts Payable Warrants			
Payment Date	Payment Ref Nbr	Payee	Amount
12/24/24	8080916	THE BARTELL DRUG COMPANY	\$25.76
12/24/24	8080917	HEARTLAND CONSTRUCTION LLC	\$204,703.00
12/24/24	8080918	MONROE SCHOOL DISTRICT NO 103	\$1,000.00
12/24/24	8080919	GBL II INC	\$425.00
12/24/24	8080920	HARTS PLUMBING & EXCAVATION LLC	\$14,972.76

**Total: \$5,658,443.94**

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/9/24	6051395	DAVID EVANS & ASSOCIATES INC	\$965.00
12/9/24	6051396	D HITTLE & ASSOCIATES INC	\$41,211.25
12/9/24	6051397	DOBLE ENGINEERING CO	\$15,792.85
12/9/24	6051398	FASTENAL COMPANY	\$350.64
12/9/24	6051399	JACO ANALYTICAL LAB INC	\$1,007.10
12/9/24	6051400	PUGET SOUND ENERGY INC	\$37,641.89
12/9/24	6051401	ROMAINE ELECTRIC CORP	\$659.02
12/9/24	6051402	RWC INTERNATIONAL LTD	\$85.38
12/9/24	6051403	TOPSOILS NORTHWEST INC	\$792.00
12/9/24	6051404	ALLIED BODY WORKS INC	\$101,979.08
12/9/24	6051405	DESIGNER DECAL INC	\$10,838.34
12/9/24	6051406	DICKS TOWING INC	\$431.47
12/9/24	6051407	EDGE ANALYTICAL INC	\$300.00
12/9/24	6051408	GENERAL PACIFIC INC	\$104,135.75
12/9/24	6051409	HOGLUNDS TOP SHOP INC	\$851.73
12/9/24	6051410	NORTHWEST CASCADE INC	\$132.00
12/9/24	6051411	ROGER R OLSEN	\$2,934.00
12/9/24	6051412	ROHLINGER ENTERPRISES INC	\$45.15
12/9/24	6051413	SOUND SAFETY PRODUCTS CO INC	\$6,379.41
12/9/24	6051414	TOTAL LANDSCAPE CORP	\$3,219.44
12/9/24	6051415	ANIXTER INC	\$53,600.09
12/9/24	6051416	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
12/9/24	6051417	CARLSON SALES METERING SOLUTIONS	\$375,960.21
12/9/24	6051418	VOID	\$0.00
12/9/24	6051419	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$48,659.73
12/9/24	6051420	MING K LEUNG	\$767.98
12/9/24	6051421	AMBERBOX INC	\$8,785.00
12/9/24	6051422	CABLE HUSTON LLP	\$9,972.50
12/9/24	6051423	RODDAN INDUSTRIAL LLC	\$1,890.95
12/9/24	6051424	TOYOTA MATERIAL HANDLING NW INC	\$1,205.62
12/9/24	6051425	TESSCO TECHNOLOGIES INC	\$172.85
12/9/24	6051426	FS COM INC	\$87.92

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/9/24	6051427	STILLWATER ENERGY LLC	\$40,840.00
12/9/24	6051428	JOHN MARTINSEN	\$797.59
12/9/24	6051429	WILLIAM MEYER	\$140.08
12/9/24	6051430	ERIN ABER	\$21.44
12/9/24	6051431	TUAN DANG	\$116.00
12/9/24	6051432	ALEXANDER WEND	\$602.45
12/9/24	6051433	ORION EATON	\$97.15
12/9/24	6051434	BRETT PARKS	\$185.59
12/10/24	6051435	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$21,088.76
12/10/24	6051436	DAVID EVANS & ASSOCIATES INC	\$3,285.50
12/10/24	6051437	HOWARD INDUSTRIES INC	\$62,856.20
12/10/24	6051438	PUGET SOUND ENERGY INC	\$19.39
12/10/24	6051439	ROBERT HALF INTERNATIONAL INC	\$5,108.40
12/10/24	6051440	RWC INTERNATIONAL LTD	\$16,794.94
12/10/24	6051441	STELLAR INDUSTRIAL SUPPLY INC	\$5,462.94
12/10/24	6051442	STELLA-JONES CORPORATION	\$38,970.92
12/10/24	6051443	TERRACON CONSULTANTS INC	\$9,754.00
12/10/24	6051444	TOPSOILS NORTHWEST INC	\$132.00
12/10/24	6051445	VAN NESS FELDMAN LLP	\$4,440.00
12/10/24	6051446	WEST COAST PAPER CO	\$3,151.05
12/10/24	6051447	WW GRAINGER INC	\$446.67
12/10/24	6051448	CELLCO PARTNERSHIP	\$84,710.48
12/10/24	6051449	COLEHOUR & COHEN INC	\$10,589.62
12/10/24	6051450	LENZ ENTERPRISES INC	\$103.80
12/10/24	6051451	LI IMMIGRATION LAW PLLC	\$2,030.00
12/10/24	6051452	LONE MOUNTAIN COMMUNICATIONS LLC	\$31,859.85
12/10/24	6051453	MT HOOD FASTENER CO	\$1,179.31
12/10/24	6051454	ROHLINGER ENTERPRISES INC	\$1,918.85
12/10/24	6051455	SOUND SAFETY PRODUCTS CO INC	\$770.22
12/10/24	6051456	BRENT STAINER	\$300.00
12/10/24	6051457	STOEL RIVES LLP	\$28,741.50
12/10/24	6051458	ZIPPER GEO ASSOCIATES LLC	\$227.25

## Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
12/10/24	6051459	THE FAB SHOP LLC	\$1,021.30
12/10/24	6051460	ALTEC INDUSTRIES INC	\$46.95
12/10/24	6051461	ANIXTER INC	\$15,334.12
12/10/24	6051462	MORSE DISTRIBUTION INC	\$506.38
12/10/24	6051463	REXEL USA INC	\$641.73
12/10/24	6051464	NEWSDATA LLC	\$17,847.76
12/10/24	6051465	RESOURCE INNOVATIONS INC	\$174,080.00
12/10/24	6051466	ACCELERATED INNOVATIONS LLC	\$374,104.55
12/10/24	6051467	FLEET SERVICE VEHICLE REPAIR LLC	\$133.81
12/10/24	6051468	WPENGINE INC	\$6,442.78
12/10/24	6051469	ALEXANDRA LEGARE	\$1,422.59
12/10/24	6051470	COZY HEATING INC	\$5,750.00
12/10/24	6051471	GOLDFINCH BROTHERS INC	\$725.00
12/10/24	6051472	CM AIR PROS LLC	\$2,175.00
12/10/24	6051473	JASON ZYSKOWSKI	\$219.05
12/10/24	6051474	MARIZA HULET	\$882.48
12/10/24	6051475	BRIAN ZWIEG	\$156.00
12/11/24	6051476	CDW LLC	\$2,284.84
12/11/24	6051477	DAVID EVANS & ASSOCIATES INC	\$3,291.50
12/11/24	6051478	FASTENAL COMPANY	\$633.02
12/11/24	6051479	GLOBAL RENTAL COMPANY INC	\$10,469.00
12/11/24	6051480	NORTHSTAR CHEMICAL INC	\$1,407.70
12/11/24	6051481	WASHINGTON STATE DEPT OF COMMERCE	\$400.00
12/11/24	6051482	RWC INTERNATIONAL LTD	\$1,662.39
12/11/24	6051483	SHI INTERNATIONAL CORP	\$6,843.40
12/11/24	6051484	TOPSOILS NORTHWEST INC	\$440.92
12/11/24	6051485	UNITED PARCEL SERVICE	\$416.74
12/11/24	6051486	OLDCASTLE INFRASTRUCTURE INC	\$85,088.97
12/11/24	6051487	STATE OF WASHINGTON	\$9,364.24
12/11/24	6051488	STATE OF WASHINGTON	\$5,833.92
12/11/24	6051489	CELLCO PARTNERSHIP	\$1,375.74
12/11/24	6051490	DICKS TOWING INC	\$779.48



**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/11/24	6051491	EDGE ANALYTICAL INC	\$525.00
12/11/24	6051492	GENERAL PACIFIC INC	\$23,536.18
12/11/24	6051493	HD FOWLER COMPANY INC	\$6,934.19
12/11/24	6051494	HOGLUNDS TOP SHOP INC	\$329.70
12/11/24	6051495	LONE MOUNTAIN COMMUNICATIONS LLC	\$3,913.00
12/11/24	6051496	SWC ENTERPRISES LLC	\$1,520.76
12/11/24	6051497	STOEL RIVES LLP	\$1,152.00
12/11/24	6051498	TOTAL LANDSCAPE CORP	\$27,935.19
12/11/24	6051499	WESTERN ELECTRICITY COORDINATING CO	\$73.10
12/11/24	6051500	GRAYBAR ELECTRIC CO INC	\$146.80
12/11/24	6051501	ANDREW JORDAN HARPER	\$1,432.38
12/11/24	6051502	OPENSQUARE HOLDINGS LLC	\$7,010.50
12/11/24	6051503	SUNBELT RENTALS INC	\$1,985.41
12/11/24	6051504	DNV USA INC	\$16,000.00
12/11/24	6051505	PERFORMANCE SYSTEMS	\$250,000.00
12/11/24	6051506	AALBU BROTHERS	\$25,407.78
12/11/24	6051507	LUMEN TACTICAL LLC	\$1,039.17
12/11/24	6051508	TESSCO TECHNOLOGIES INC	\$454.99
12/11/24	6051509	FS COM INC	\$171.44
12/11/24	6051510	GRANITE CONSTRUCTION COMPANY	\$3,618.37
12/11/24	6051511	DANICA PATTISON	\$288.10
12/11/24	6051512	DEON LAPIERRE	\$116.00
12/12/24	6051513	ASPLUNDH TREE EXPERT LLC	\$44,680.28
12/12/24	6051514	CDW LLC	\$4,666.11
12/12/24	6051515	DAVID EVANS & ASSOCIATES INC	\$15,521.00
12/12/24	6051516	NELSON DISTRIBUTING INC	\$6,163.30
12/12/24	6051517	ROMAINE ELECTRIC CORP	\$2,071.77
12/12/24	6051518	SAP AMERICA INC	\$1,942,022.43
12/12/24	6051519	TOPSOILS NORTHWEST INC	\$264.00
12/12/24	6051520	WW GRAINGER INC	\$994.92
12/12/24	6051521	CHAMPION BOLT & SUPPLY INC	\$1,829.18
12/12/24	6051522	GREENSHIELDS INDUSTRIAL SUPPLY INC	\$170.92

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
12/12/24	6051523	DICKS TOWING INC	\$259.83
12/12/24	6051524	HERRERA ENVIRONMENTAL CONSULTANTS I	\$10,852.14
12/12/24	6051525	HOGLUNDS TOP SHOP INC	\$291.24
12/12/24	6051526	NORTHWEST CASCADE INC	\$58.18
12/12/24	6051527	SNOHOMISH COUNTY	\$28,702.75
12/12/24	6051528	TECH PRODUCTS INC	\$835.30
12/12/24	6051529	TOTAL LANDSCAPE CORP	\$16,220.27
12/12/24	6051530	TYNDALE ENTERPRISES INC	\$21,055.72
12/12/24	6051531	GRAYBAR ELECTRIC CO INC	\$812.45
12/12/24	6051532	ALTEC INDUSTRIES INC	\$554,130.11
12/12/24	6051533	ANIXTER INC	\$67,946.93
12/12/24	6051534	MOTION & FLOW CONTROL PRODUCTS INC	\$3,328.13
12/12/24	6051535	BALLARD INDUSTRIAL INC	\$118.69
12/12/24	6051536	TWILIO INC	\$6,140.34
12/12/24	6051537	K&D SERVICES INC	\$527.52
12/12/24	6051538	TRUE CABLE HOLDINGS LLC	\$985.77
12/12/24	6051539	RODDAN INDUSTRIAL LLC	\$1,890.95
12/12/24	6051540	COHEN VENTURES INC	\$46,128.48
12/13/24	6051541	HOWARD INDUSTRIES INC	\$103,185.11
12/13/24	6051542	PETROCARD INC	\$32,564.47
12/13/24	6051543	RWC INTERNATIONAL LTD	\$1,299.95
12/13/24	6051544	DAVID JAMES PERKINS	\$450.00
12/13/24	6051545	LOUIS F MATHESON CONSTRUCTION INC	\$3,242.36
12/13/24	6051546	WELLNESS BY WISHLIST INC	\$69.09
12/13/24	6051547	NORTH AMERICAN RESCUE HOLDINGS LLC	\$1,633.40
12/13/24	6051548	LIBERTY MUTUAL GROUP INC	\$7,069.80
12/16/24	6051549	CONSOLIDATED ELECTRICAL DISTRIBUTOR	\$17,226.83
12/16/24	6051550	CVENT INC	\$9,891.00
12/16/24	6051551	DAY MANAGEMENT CORPORATION	\$3,356.35
12/16/24	6051552	MR TRUCK WASH INC	\$769.30
12/16/24	6051553	NORTH COAST ELECTRIC COMPANY	\$1,677.71
12/16/24	6051554	PACIFIC TOPSOILS INC	\$39.48

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/16/24	6051555	PARAMETRIX INC	\$5,920.00
12/16/24	6051556	ROBERT HALF INTERNATIONAL INC	\$5,108.40
12/16/24	6051557	SHI INTERNATIONAL CORP	\$20,624.28
12/16/24	6051558	SNOHOMISH COUNTY SOCIETY OF	\$3,700.00
12/16/24	6051559	TOPSOILS NORTHWEST INC	\$485.84
12/16/24	6051560	GORDON TRUCK CENTERS INC	\$42.67
12/16/24	6051561	VAN NESS FELDMAN LLP	\$15,505.00
12/16/24	6051562	WIDENET CONSULTING GROUP LLC	\$2,208.00
12/16/24	6051563	COLEHOUR & COHEN INC	\$6,796.69
12/16/24	6051564	CUZ CONCRETE PRODUCTS INC	\$3,082.70
12/16/24	6051565	DICKS TOWING INC	\$288.15
12/16/24	6051566	EDGE ANALYTICAL INC	\$475.00
12/16/24	6051567	GENERAL PACIFIC INC	\$368,835.55
12/16/24	6051568	KEMP WEST INC	\$547,542.00
12/16/24	6051569	LENZ ENTERPRISES INC	\$5,740.89
12/16/24	6051570	NORTHWEST CASCADE INC	\$277.64
12/16/24	6051571	POLY BAG LLC	\$2,396.92
12/16/24	6051572	ROHLINGER ENTERPRISES INC	\$3,118.14
12/16/24	6051573	SENSUS USA INC	\$67,972.10
12/16/24	6051574	SUMMIT LAW GROUP PLLC	\$375.00
12/16/24	6051575	TACOMA HYDRAULICS INC	\$1,552.89
12/16/24	6051576	T-MOBILE USA INC	\$1,207.33
12/16/24	6051577	TRAVIS PATTERN & FOUNDRY INC	\$1,931.22
12/16/24	6051578	UNIVERSAL INFORMATION SERVICES INC	\$125.00
12/16/24	6051579	GRAYBAR ELECTRIC CO INC	\$6,637.08
12/16/24	6051580	ALTEC INDUSTRIES INC	\$228.01
12/16/24	6051581	ANIXTER INC	\$62,514.08
12/16/24	6051582	MORSE DISTRIBUTION INC	\$1,516.44
12/16/24	6051583	CARLSON SALES METERING SOLUTIONS	\$501,280.28
12/16/24	6051584	REXEL USA INC	\$382.88
12/16/24	6051585	RESOURCE INNOVATIONS INC	\$12,465.00
12/16/24	6051586	CENVEO WORLDWIDE LIMITED	\$2,803.11

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/16/24	6051587	FLEET SERVICE VEHICLE REPAIR LLC	\$319.23
12/16/24	6051588	HALEY & ALDRICH INC	\$2,078.50
12/16/24	6051589	PURCELL TIRE & RUBBER COMPANY	\$5,263.70
12/16/24	6051590	MORGAN LEWIS & BOCKIUS LLP	\$2,739.85
12/16/24	6051591	KLOUDGIN INC	\$222,741.00
12/16/24	6051592	RODDAN INDUSTRIAL LLC	\$3,209.75
12/16/24	6051593	QUALUS LLC	\$31,768.93
12/16/24	6051594	KEITHLY BARBER ASSOCIATES INC	\$3,236.25
12/16/24	6051595	COHEN VENTURES INC	\$128,945.50
12/16/24	6051596	JAMES MARTIN	\$136.00
12/16/24	6051597	SHELBY JOHNSON	\$272.69
12/16/24	6051598	MONICA DOPPEL	\$2,666.00
12/17/24	6051599	CLATSKANIE PEOPLES UTILITY DISTRICT	\$68,565.00
12/17/24	6051600	DAVID EVANS & ASSOCIATES INC	\$8,630.50
12/17/24	6051601	DEXSIL CORP	\$251.74
12/17/24	6051602	GLOBAL RENTAL COMPANY INC	\$15,386.00
12/17/24	6051603	INTERWEST CONSTRUCTION INC	\$352,113.66
12/17/24	6051604	NORTHSTAR CHEMICAL INC	\$1,472.70
12/17/24	6051605	PORTLAND GENERAL ELECTRIC CO	\$22,825.00
12/17/24	6051606	RWC INTERNATIONAL LTD	\$1,608.34
12/17/24	6051607	SAP AMERICA INC	\$7,796.28
12/17/24	6051608	STELLAR INDUSTRIAL SUPPLY INC	\$3,286.52
12/17/24	6051609	STELLA-JONES CORPORATION	\$35,580.32
12/17/24	6051610	TFS ENERGY LLC	\$925.00
12/17/24	6051611	TULLETT PREBON AMERICAS CORP	\$1,000.00
12/17/24	6051612	GORDON TRUCK CENTERS INC	\$34.40
12/17/24	6051613	WEST PUBLISHING CORPORATION	\$6,216.54
12/17/24	6051614	COLEHOUR & COHEN INC	\$10,753.50
12/17/24	6051615	GENERAL PACIFIC INC	\$6,942.82
12/17/24	6051616	HOGLUNDS TOP SHOP INC	\$9,013.03
12/17/24	6051617	QUALCO ENERGY	\$13,376.87
12/17/24	6051618	RUBATINO REFUSE REMOVAL LLC	\$6,711.81

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
12/17/24	6051619	ULINE INC	\$1,464.29
12/17/24	6051620	GRAYBAR ELECTRIC CO INC	\$687.86
12/17/24	6051621	ANIXTER INC	\$22,549.34
12/17/24	6051622	MORSE DISTRIBUTION INC	\$6,567.31
12/17/24	6051623	VERTIV CORPORATION	\$9,616.25
12/17/24	6051624	RADIANS INC	\$404.24
12/17/24	6051625	ELASTICSEARCH INC	\$27,694.80
12/17/24	6051626	HARNISH GROUP INC	\$2,465.66
12/17/24	6051627	WORKLOGIX MANAGEMENT INC	\$1,250.00
12/17/24	6051628	QCL INC	\$1,619.00
12/17/24	6051629	TRC ENGINEERS INC	\$60,115.65
12/17/24	6051630	UNIT PROCESS COMPANY	\$1,999.14
12/17/24	6051631	GMES LLC	\$494.00
12/17/24	6051632	NORTHWESTERN COPRORATION	\$11,095.00
12/17/24	6051633	TESSCO TECHNOLOGIES INC	\$626.37
12/17/24	6051634	KPOCH INTERMEDIATE INC	\$345.00
12/17/24	6051635	RADIAN GENERATION HOLDCO LLC	\$305.00
12/17/24	6051636	VALIN CORPORATION	\$4,053.16
12/17/24	6051637	EVERGREEN STATE SHEET METAL INC	\$2,100.00
12/17/24	6051638	HOME COMFORT ALLIANCE LLC	\$8,625.00
12/17/24	6051639	WILLIAM TOMARAS	\$175.00
12/17/24	6051640	DAVID SCHUMANN	\$185.00
12/17/24	6051641	NICHOLAS BELISLE	\$25.46
12/17/24	6051642	SHELLEY PATTISON	\$1,100.76
12/17/24	6051643	DANIEL WITTENBERG	\$175.00
12/17/24	6051644	RACHELLE POWELL	\$76.55
12/17/24	6051645	MICHEAL LYNCH	\$3,577.68
12/17/24	6051646	MONICA DOPPEL	\$425.52
12/17/24	6051647	GARRISON MARR	\$1,434.36
12/17/24	6051648	ADAM CORNELIUS	\$1,502.25
12/17/24	6051649	WYATT MCDANIEL	\$175.00
12/17/24	6051650	CHRISTOPHER JORDAN	\$340.14

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/17/24	6051651	KEVIN ZHANG	\$1,565.91
12/17/24	6051652	DILLON NEIE	\$74.82
12/18/24	6051653	CDW LLC	\$116,350.58
12/18/24	6051654	HOWARD INDUSTRIES INC	\$110,833.06
12/18/24	6051655	MR TRUCK WASH INC	\$3,626.70
12/18/24	6051656	ROMAINE ELECTRIC CORP	\$3,031.93
12/18/24	6051657	RWC INTERNATIONAL LTD	\$306.09
12/18/24	6051658	TOPSOILS NORTHWEST INC	\$545.71
12/18/24	6051659	UNITED PARCEL SERVICE	\$418.89
12/18/24	6051660	GORDON TRUCK CENTERS INC	\$27.83
12/18/24	6051661	BRAKE & CLUTCH SUPPLY INC	\$618.30
12/18/24	6051662	CHAMPION BOLT & SUPPLY INC	\$923.82
12/18/24	6051663	OTC GLOBAL HOLDINGS LP	\$500.00
12/18/24	6051664	CUZ CONCRETE PRODUCTS INC	\$3,847.36
12/18/24	6051665	DESIGNER DECAL INC	\$3,584.94
12/18/24	6051666	EDGE ANALYTICAL INC	\$316.00
12/18/24	6051667	POLY BAG LLC	\$51.73
12/18/24	6051668	ROHLINGER ENTERPRISES INC	\$1,973.19
12/18/24	6051669	ANIXTER INC	\$29,565.00
12/18/24	6051670	MALLORY SAFETY AND SUPPLY LLC	\$860.44
12/18/24	6051671	TRAFFIC CONTROL PLAN CO OF WA LLC	\$175.00
12/18/24	6051672	SHERELLE GORDON	\$4,461.87
12/18/24	6051673	MERRILL LYNCH COMMODITIES INC	\$198,852.00
12/18/24	6051674	LOOMIS ARMORED US LLC	\$3,887.55
12/18/24	6051675	TOYOTA MATERIAL HANDLING NW INC	\$1,181.62
12/18/24	6051676	COZY HEATING INC	\$2,875.00
12/18/24	6051677	CM AIR PROS LLC	\$1,975.00
12/18/24	6051678	HOME COMFORT ALLIANCE LLC	\$4,850.00
12/18/24	6051679	MONICA DOPPEL	\$1,334.00
12/18/24	6051680	LIBERTY MUTUAL GROUP INC	\$15,769.59
12/19/24	6051681	AMERICAN PUBLIC POWER ASSOC	\$99.00
12/19/24	6051682	ASPLUNDH TREE EXPERT LLC	\$36,288.49

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/19/24	6051683	DOBLE ENGINEERING CO	\$504.00
12/19/24	6051684	HOWARD INDUSTRIES INC	\$61,913.26
12/19/24	6051685	IBEW LOCAL 77	\$97,764.09
12/19/24	6051686	PETROCARD INC	\$43,371.32
12/19/24	6051687	RWC INTERNATIONAL LTD	\$1,799.69
12/19/24	6051688	STELLAR INDUSTRIAL SUPPLY INC	\$2,103.07
12/19/24	6051689	TACOMA SCREW PRODUCTS INC	\$190.10
12/19/24	6051690	TOPSOILS NORTHWEST INC	\$132.00
12/19/24	6051691	GORDON TRUCK CENTERS INC	\$27.83
12/19/24	6051692	BRAKE & CLUTCH SUPPLY INC	\$1,134.76
12/19/24	6051693	COLEHOUR & COHEN INC	\$80,830.90
12/19/24	6051694	DUNLAP INDUSTRIAL HARDWARE INC	\$131.49
12/19/24	6051695	GENERAL PACIFIC INC	\$16,439.76
12/19/24	6051696	BRIAN DAVIS ENTERPRISES INC	\$7,060.53
12/19/24	6051697	SENSUS USA INC	\$211,008.00
12/19/24	6051698	SOUND SAFETY PRODUCTS CO INC	\$6,213.60
12/19/24	6051699	TECH PRODUCTS INC	\$442.50
12/19/24	6051700	STATE OF WASHINGTON	\$21,153.31
12/19/24	6051701	OFFICE OF THE SECRETARY OF STATE	\$1,790.50
12/19/24	6051702	GRAYBAR ELECTRIC CO INC	\$492.87
12/19/24	6051703	ALTEC INDUSTRIES INC	\$17,266.11
12/19/24	6051704	ANIXTER INC	\$1,693.46
12/19/24	6051705	SEMAPHORE CORP	\$11,315.30
12/19/24	6051706	GRID SOLUTIONS US LLC	\$209,325.43
12/19/24	6051707	MOTION & FLOW CONTROL PRODUCTS INC	\$1,293.60
12/19/24	6051708	BALLARD INDUSTRIAL INC	\$12,846.38
12/19/24	6051709	DS SERVICES OF AMERICA INC	\$147.02
12/19/24	6051710	CONSOR NORTH AMERICA INC	\$17,055.00
12/19/24	6051711	BORDER STATES INDUSTRIES INC	\$4,629.65
12/19/24	6051712	GMES LLC	\$395.09
12/19/24	6051713	GLASS FIX LLC	\$366.49
12/19/24	6051714	STUART C IRBY COMPANY	\$23,281.11

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/19/24	6051715	TOYOTA MATERIAL HANDLING NW INC	\$253.51
12/19/24	6051716	LUMEN TACTICAL LLC	\$860.82
12/19/24	6051717	YES ENERGY LLC	\$17,361.86
12/19/24	6051718	TULALIP TRIBES OF WASHINGTON	\$10,000.00
12/19/24	6051719	TULALIP TRIBES OF WASHINGTON	\$500,000.00
12/19/24	6051720	REFINED CONSULTING GROUP	\$4,650.00
12/19/24	6051721	GIUSEPPE FINA	\$1,607.35
12/19/24	6051722	KRISTOPHER SCUDDER	\$3,145.00
12/19/24	6051723	JOHN HAARLOW	\$1,507.31
12/20/24	6051724	HOWARD INDUSTRIES INC	\$129,611.66
12/20/24	6051725	GORDON TRUCK CENTERS INC	\$235.55
12/20/24	6051726	GENERAL PACIFIC INC	\$44,436.97
12/20/24	6051727	POWER ENGINEERS INC	\$6,575.10
12/20/24	6051728	TYNDALE ENTERPRISES INC	\$104.67
12/20/24	6051729	GOLDFARB & HUCK ROTH RIOJAS PLLC	\$98,795.63
12/20/24	6051730	KLOUDGIN INC	\$430,088.16
12/23/24	6051731	ALASKAN COPPER & BRASS CO	\$1,731.58
12/23/24	6051732	DAVID EVANS & ASSOCIATES INC	\$5,859.77
12/23/24	6051733	DAY MANAGEMENT CORPORATION	\$17,732.94
12/23/24	6051734	D HITTLE & ASSOCIATES INC	\$12,079.33
12/23/24	6051735	FASTENAL COMPANY	\$363.49
12/23/24	6051736	HOWARD INDUSTRIES INC	\$6,115.93
12/23/24	6051737	INTERGRAPH CORPORATION	\$14,101.14
12/23/24	6051738	MR TRUCK WASH INC	\$2,246.14
12/23/24	6051739	MYERS & SONS HIWAY SAFETY INC	\$9,891.26
12/23/24	6051740	PITNEY BOWES PRESORT SERVICES LLC	\$228.04
12/23/24	6051741	ROBERT HALF INTERNATIONAL INC	\$5,108.40
12/23/24	6051742	ROMAINE ELECTRIC CORP	\$2,884.58
12/23/24	6051743	RWC INTERNATIONAL LTD	\$11,293.26
12/23/24	6051744	S&C ELECTRIC COMPANY	\$12,034.05
12/23/24	6051745	SISKUN INC	\$1,422.62
12/23/24	6051746	STELLAR INDUSTRIAL SUPPLY INC	\$1,669.04



**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/23/24	6051747	TOPSOILS NORTHWEST INC	\$1,056.00
12/23/24	6051748	STATE OF WASHINGTON	\$30,606.97
12/23/24	6051749	WESCO DISTRIBUTION INC	\$722.70
12/23/24	6051750	WESSPUR TREE AND EQUIPMENT INC	\$1,559.24
12/23/24	6051751	WW GRAINGER INC	\$5,105.85
12/23/24	6051752	DESIGNER DECAL INC	\$3,165.67
12/23/24	6051753	ECOLIGHTS NORTHWEST LLC	\$357.70
12/23/24	6051754	GENERAL PACIFIC INC	\$29,746.09
12/23/24	6051755	BRIAN DAVIS ENTERPRISES INC	\$12,924.11
12/23/24	6051756	MAINTENANCE RESELLER CORPORATION	\$3,877.27
12/23/24	6051757	MERCURY FITNESS REPAIR INC	\$483.33
12/23/24	6051758	DAVID JAMES PERKINS	\$4,960.00
12/23/24	6051759	LOUIS F MATHESON CONSTRUCTION INC	\$5,199.63
12/23/24	6051760	ROHLINGER ENTERPRISES INC	\$13,336.54
12/23/24	6051761	RUBATINO REFUSE REMOVAL LLC	\$152.64
12/23/24	6051762	SEATTLE AUTOMOTIVE DISTRIBUTING INC	\$363.82
12/23/24	6051763	SENSUS USA INC	\$221,700.77
12/23/24	6051764	SOUND SAFETY PRODUCTS CO INC	\$980.79
12/23/24	6051765	SUMMIT LAW GROUP PLLC	\$637.50
12/23/24	6051766	WALTER E NELSON CO OF WESTERN WA	\$6,308.54
12/23/24	6051767	WESTERN SAFETY PRODUCTS INC	\$29,491.67
12/23/24	6051768	WETHERHOLT & ASSOCIATES INC	\$3,430.00
12/23/24	6051769	WIRELESS STRUCTURES CONSULTING	\$59,401.27
12/23/24	6051770	GRAYBAR ELECTRIC CO INC	\$1,476.71
12/23/24	6051771	ANIXTER INC	\$152,215.13
12/23/24	6051772	TRAFFIC CONTROL PLAN CO OF WA LLC	\$1,050.00
12/23/24	6051773	BALLARD INDUSTRIAL INC	\$5,897.07
12/23/24	6051774	DUTHIE ENTERPRISES INC	\$7,269.89
12/23/24	6051775	TARREN ACKERMANN	\$421.83
12/23/24	6051776	SHERELLE GORDON	\$32,000.00
12/23/24	6051777	BORDER STATES INDUSTRIES INC	\$21,539.72
12/23/24	6051778	PURCELL TIRE & RUBBER COMPANY	\$588.58

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/23/24	6051779	PACHECOS LANDSCAPING LLC	\$17,295.21
12/23/24	6051780	MARIAN DACCA PUBLIC AFFAIRS LLC	\$9,683.00
12/23/24	6051781	ERIC LONGFELLOW	\$253.81
12/23/24	6051782	CABLE HUSTON LLP	\$7,687.25
12/23/24	6051783	STUART C IRBY COMPANY	\$1,121.46
12/23/24	6051784	IHEARTMEDIA ENTERTAINMENT INC	\$8,003.47
12/23/24	6051785	AETHER ADVISORS LLC	\$16,872.82
12/23/24	6051786	TOYOTA MATERIAL HANDLING NW INC	\$853.81
12/23/24	6051787	AA REMODELING LLC	\$2,250.00
12/23/24	6051788	WASHINGTON ENERGY SERVICES COMPANY	\$2,875.00
12/23/24	6051789	OXBOW LLC	\$15,000.00
12/23/24	6051790	WASHINGTON WATER HEATERS	\$23,942.60
12/23/24	6051791	BRENDA WHITE	\$21.61
12/23/24	6051792	LISA HUNNEWELL	\$337.08
12/23/24	6051793	SUZANNE FREW	\$366.13
12/23/24	6051794	LAURA ZORICK	\$1,463.63
12/23/24	6051795	SIDNEY LOGAN	\$233.15
12/23/24	6051796	ALLISON PHILLIPS	\$25.00
12/23/24	6051797	DILLON NEIE	\$324.50
12/23/24	6051798	EMILY KUBIAK	\$32.83
12/24/24	6051799	RWC INTERNATIONAL LTD	\$7,381.62
12/24/24	6051800	STELLAR INDUSTRIAL SUPPLY INC	\$4,765.45
12/24/24	6051801	TERRACON CONSULTANTS INC	\$3,675.00
12/24/24	6051802	TRAYER ENGINEERING CORPORATION	\$406,590.00
12/24/24	6051803	TRENCHLESS CONSTR SVCS LLC	\$34,670.41
12/24/24	6051804	WW GRAINGER INC	\$1,189.71
12/24/24	6051805	DOBBS HEAVY DUTY HOLDINGS LLC	\$357.03
12/24/24	6051806	THE COMPLETE LINE LLC	\$109.90
12/24/24	6051807	DESIGNER DECAL INC	\$1,101.47
12/24/24	6051808	HOGLUNDS TOP SHOP INC	\$456.09
12/24/24	6051809	SOUND SAFETY PRODUCTS CO INC	\$659.73
12/24/24	6051810	WESTERN PACIFIC CRANE & EQUIP LLC	\$17,803.80

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/24/24	6051811	ZIPPER GEO ASSOCIATES LLC	\$7,139.85
12/24/24	6051812	GRAYBAR ELECTRIC CO INC	\$7,902.46
12/24/24	6051813	ANIXTER INC	\$18,352.56
12/24/24	6051814	MORSE DISTRIBUTION INC	\$415.20
12/24/24	6051815	RADIANS INC	\$861.02
12/24/24	6051816	TITAN CLOUD SOFTWARE LLC	\$6,106.57
12/24/24	6051817	WELLNESS BY WISHLIST INC	\$1,542.24
12/24/24	6051818	CABLE HUSTON LLP	\$480.50
12/24/24	6051819	CUSTOM TRUCK ONE SOURCE INC	\$21,069.96
12/24/24	6051820	TOYOTA MATERIAL HANDLING NW INC	\$2,056.39
12/24/24	6051821	REXEL USA INC	\$16,301.15
12/24/24	6051822	WASHINGTON WATER HEATERS	\$7,596.35
12/24/24	6051823	JULIE MAINSTONE	\$129.00
12/24/24	6051824	CASSIE DAHLBECK	\$201.06
12/24/24	6051825	JASON WETZEL	\$99.00
12/24/24	6051826	TYLER WELLS	\$997.45
12/24/24	6051827	ANTHONY HOUSE	\$37.25
12/26/24	6051828	ALS GROUP USA CORP	\$965.00
12/26/24	6051829	ASPLUNDH TREE EXPERT LLC	\$19,394.72
12/26/24	6051830	JACO ANALYTICAL LAB INC	\$932.50
12/26/24	6051831	MOSS ADAMS LLP	\$47,000.00
12/26/24	6051832	RWC INTERNATIONAL LTD	\$77.12
12/26/24	6051833	WETLAND RESOURCES INC	\$150.00
12/26/24	6051834	WILLIAMS SCOTSMAN INC	\$1,484.69
12/26/24	6051835	PACIFIC TRADE SYSTEMS INC	\$6.56
12/26/24	6051836	SENSUS USA INC	\$35,522.05
12/26/24	6051837	ANIXTER INC	\$7,292.15
12/26/24	6051838	FINANCIAL CONSULTING SOLUTIONS GROU	\$1,462.50
12/26/24	6051839	CG ENGINEERING PLLC	\$1,785.00
12/26/24	6051840	QCERA INC	\$2,396.00
12/26/24	6051841	BREEZE FREE INC	\$542.00
12/26/24	6051842	WASHINGTON WATER HEATERS	\$7,768.80

**Detailed Disbursement Report**

<b>Accounts Payable ACH</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/26/24	6051843	MONICA GORMAN	\$102.51
12/26/24	6051844	LEE ERVIN	\$429.47
12/26/24	6051845	RONALD SHEPPARD	\$428.80
12/26/24	6051846	MATTHEW ZYSKOWSKI	\$1,291.61
12/26/24	6051847	SAMANTHA JENSEN	\$185.00
12/26/24	6051848	LOGAN FORBIS	\$108.54
12/27/24	6051849	KUBRA DATA TRANSFER LTD	\$37,528.87
12/27/24	6051850	NORTHSTAR CHEMICAL INC	\$525.00
12/27/24	6051851	NW SUBSURFACE WARNING SYSTEM	\$5,055.60
12/27/24	6051852	SEAHURST ELECTRIC CO INC	\$12,308.80
12/27/24	6051853	SEATTLE TIMES COMPANY	\$1,667.00
12/27/24	6051854	STELLA-JONES CORPORATION	\$145,469.15
12/27/24	6051855	PRATT HORSTMAN & STRATTON PLLC	\$1,326.03
12/27/24	6051856	GORDON TRUCK CENTERS INC	\$263.90
12/27/24	6051857	WIDENET CONSULTING GROUP LLC	\$2,080.00
12/27/24	6051858	WILLIAMS SCOTSMAN INC	\$846.97
12/27/24	6051859	WASHINGTON ST NURSERY & LANDSCAPE A	\$275.00
12/27/24	6051860	CELLCO PARTNERSHIP	\$1,902.01
12/27/24	6051861	CONFLUENCE ENGINEERING GROUP LLC	\$2,891.00
12/27/24	6051862	NORTHWEST CASCADE INC	\$3,811.94
12/27/24	6051863	OPEN ACCESS TECHNOLOGY INTL INC	\$987.14
12/27/24	6051864	LOUIS F MATHESON CONSTRUCTION INC	\$199.62
12/27/24	6051865	RMG FINANCIAL CONSULTING INC	\$3,450.00
12/27/24	6051866	GRAYBAR ELECTRIC CO INC	\$461.91
12/27/24	6051867	ANIXTER INC	\$3,066.21
12/27/24	6051868	MYTHICS LLC	\$45,348.34
12/27/24	6051869	3DEGREES GROUP INC	\$347,500.00
12/27/24	6051870	DS SERVICES OF AMERICA INC	\$3,869.88
12/27/24	6051871	TWILIO INC	\$21,962.19
12/27/24	6051872	TERNIO II INC	\$300.00
12/27/24	6051873	SCI NETWORKS USA	\$29,745.00
12/27/24	6051874	PERFORMANCE SYSTEMS	\$56,757.62

### Detailed Disbursement Report

Accounts Payable ACH			
Payment Date	Payment Ref Nbr	Payee	Amount
12/27/24	6051875	FORTERRA NW	\$555.00
12/27/24	6051876	TRUVIEW BSI LLC	\$815.96
12/27/24	6051877	LOOMIS ARMORED US LLC	\$3,871.03
12/27/24	6051878	KPOCH INTERMEDIATE INC	\$85,342.79
12/27/24	6051879	UNITED CASCADE ENTERPRISES INC	\$7,413.68
12/27/24	6051880	STILLWATER ENERGY LLC	\$21,145.00
12/27/24	6051881	JASON ZYSKOWSKI	\$67.00
12/27/24	6051882	STEPHANIE STROM	\$28.14
12/27/24	6051883	JUDITH ELENES-MARTINEZ	\$33.50
12/27/24	6051884	DAVID POPACH	\$36.18
12/27/24	6051885	KYLE FITZHUGH	\$348.40
12/27/24	6051886	KIMBERLY JOHNSTON	\$253.23
12/27/24	6051887	MIGUEL MENA ENCARNACION	\$136.68
12/27/24	6051888	GILLIAN ANDERSON	\$180.90

**Total: \$13,151,315.89**

**Detailed Disbursement Report**

<b>Accounts Payable Wires</b>			
<b>Payment Date</b>	<b>Payment Ref Nbr</b>	<b>Payee</b>	<b>Amount</b>
12/10/24	7003483	ICMA-RC	\$107,500.00
12/11/24	7003484	US BANK NA	\$2,588,017.95
12/11/24	7003485	CRAWFORD & COMPANY	\$21,362.56
12/16/24	7003486	THE ENERGY AUTHORITY INC	\$58,000.00
12/16/24	7003487	CRAWFORD & COMPANY	\$10.00
12/17/24	7003488	US DEPARTMENT OF ENERGY	\$86,238.77
12/17/24	7003489	CRAWFORD & COMPANY	\$100.00
12/19/24	7003490	CRAWFORD & COMPANY	\$2,026.00
12/19/24	7003491	ICMA-RC	\$235,607.73
12/19/24	7003492	PUBLIC UTILITY DIST NO 1 OF SNOHOMI	\$25,212.52
12/19/24	7003493	ICMA-RC	\$662,756.33
12/20/24	7003494	THE ENERGY AUTHORITY INC	\$292,603.90
12/20/24	7003495	CITY OF SEATTLE	\$328,483.71
12/20/24	7003496	TRANSALTA ENERGY MARKETING US INC	\$216,914.25
12/20/24	7003497	HAMPTON LUMBER MILLS-WA INC	\$116,387.14
12/20/24	7003498	LL&P WIND ENERGY INC	\$318,925.42
12/20/24	7003499	MACQUARIE ENERGY NORTH AMERICA TRAD	\$187.50
12/20/24	7003500	AVANGRID RENEWABLES HOLDINGS INC	\$673,071.80
12/20/24	7003501	MERCURIA ENERGY COMPANY LLC	\$885,000.00
12/23/24	7003502	WHEAT FIELD WIND POWER PROJECT LLC	\$1,261,414.63
12/24/24	7003503	US POSTAL SVC	\$80,000.00
12/26/24	7003504	US DEPARTMENT OF ENERGY	\$19,094,053.00
12/27/24	7003505	MORGAN STANLEY	\$1,507,556.25

**Total: \$28,561,429.46**

### Detailed Disbursement Report

Payroll			
Period End Date	Payment Ref Nbr	Payee	Amount
12/18/24	<a href="#">5300001164</a>	PUD EMPLOYEES - DIRECT DEPOSIT	\$5,215,781.95
12/20/24	845359 - 845367	PUD EMPLOYEES - WARRANTS	\$19,529.30

### Detailed Disbursement Report

Automatic Debit Payments			
Payment Date	Payment Ref Nbr	Payee	Amount
12/9/24	5300001158	WELLNESS BY WISHLIST INC	\$54,163.97
12/11/24	5300001160	WELLNESS BY WISHLIST INC	\$1,037.30
12/11/24	5300001161	STATE OF WA DEPT OF RETIR	\$2,938,785.77
12/11/24	5300001162	US POSTAL SVC	\$110,000.00
12/13/24	5300001163	WELLNESS BY WISHLIST INC	\$41,122.97
12/18/24	5300001164	ADP INC	\$1,336,427.88
12/20/24	5300001165	WELLNESS BY WISHLIST INC	\$7,032.13
12/20/24	5300001166	WELLNESS BY WISHLIST INC	\$27,812.10
12/23/24	5300001167	US POSTAL SVC	\$10,000.00
12/24/24	5300001168	STATE OF WA DEPT OF RETIR	\$1,215,967.53
12/27/24	5300001170	STATE OF WA DEPT OF REVEN	\$2,342,198.62
12/27/24	5300001172	WELLNESS BY WISHLIST INC	\$14,609.52
<b>Total:</b>			<b>\$8,099,157.79</b>





**SNOHOMISH**  
**PUD**

*Energizing Life In Our Communities*

# **Media Report**

Aaron Swaney – Lead Communications Specialist

January 7, 2025



# Media Coverage

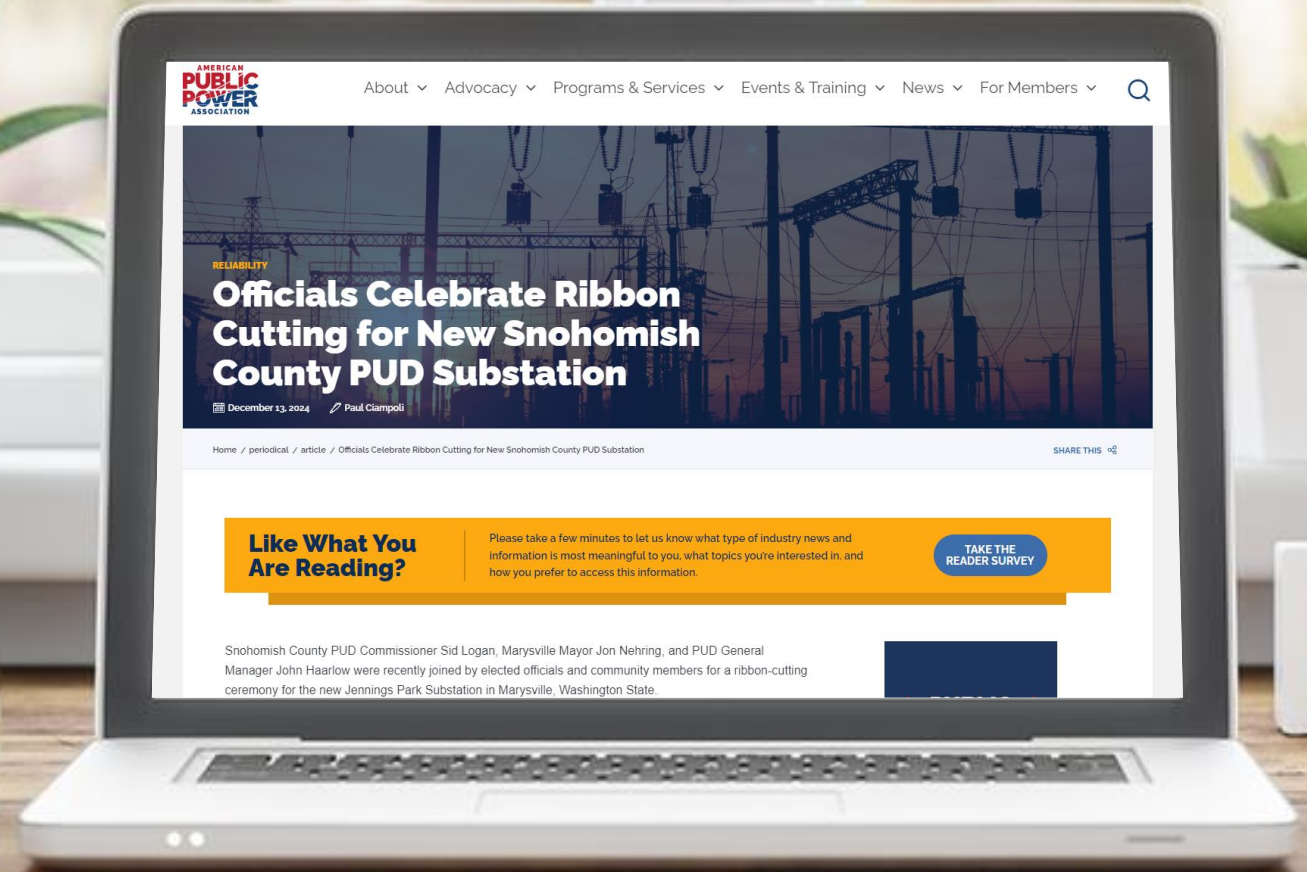
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*Energizing Life In Our Communities*



# MEDIA COVERAGE

# Substation Ribbon Cutting

APPA coverage of ribbon cutting at new Jennings Park Substation in Marysville.



# MEDIA COVERAGE

## Commissioner Wolfe Farewell

Lynnwood Times reporter  
attended Commissioner Wolfe's  
farewell event.

Article was a nice tribute to  
Commissioner Wolfe's tenure.



# Media Coverage

## Willdan Group release

Picked up by a number of outlets, including APPA and Yahoo! Finance

Will implement Energy efficiency effort around telecom, data centers

## Bomb cyclone damage costs

Coverage in Everett Herald, KIRO based on SnoCo press release

PUD damage costs quoted at \$15-16M

## Continued storm coverage

Pair of December storms resulted in +100K outages

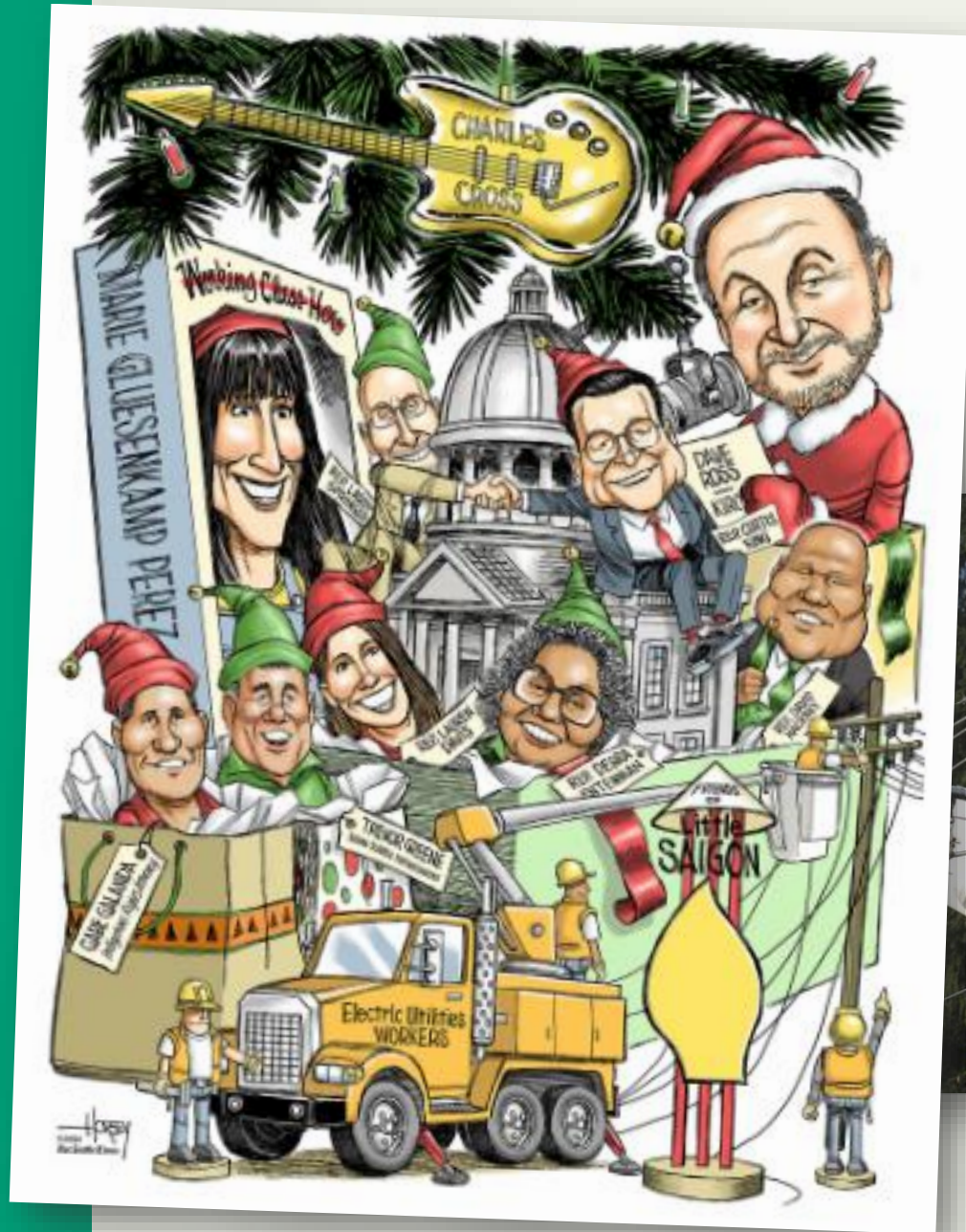
Restoration coverage in Everett Herald, KIRO, KOMO, etc.



MEDIA

# Seattle Times Shoutout

Christmas edition of Seattle Times, the editorial board sent out kudos to local utility workers, including PUD, in the wake of bomb cyclone in November.







# Publications

SNOHOMISH  
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# PUBLICATION NWPPA Bulletin

Story in December issue focused on Climate Commitment Act (CCA) funds and fast-tracking energy relief.

Worked with Jeff Feinberg and Allison Grinczel in Energy Services to tell our story on bill credits, Home Electrification and Appliance Rebate Program (HEAR).

## ENERGY SERVICES



### FAST-TRACKING ENERGY RELIEF

How Snohomish PUD's swift action brought \$20 million in grants to vulnerable customers By Aaron Swaney

Free money always comes with strings. For Snohomish PUD in Everett, Washington, nearly \$20 million in grant funds from the State of Washington meant quickly standing up a team to deliver two programs in months, not years, and ensuring meaningful benefits for all. These programs delivered more than \$14 million in bill credits and will deliver another \$5 million worth of energy efficiency appliances into the hands of the utility's most vulnerable customers.

"We were aggressive in our pursuit of CCA funding, but we also knew that would create a lot of work for our teams and the PUD," said Jeff Feinberg, PUD senior manager of energy services and customer innovations. "Our teams have been amazing at thoughtfully executing programs to get this to customers in a timely fashion and to maximize impact."

Three years ago, Washington Gov. Jay Inslee signed the Climate Commitment Act, or CCA. The legislation created a cap-and-invest program to encourage large companies to decrease greenhouse gas emissions or pay a carbon tax. The money from that tax is then put into programs to create a healthier, more sustainable environment and help the state's most vulnerable communities.

In 2024, that money finally became a reality for many utilities. The state's Department of Commerce announced over the summer that \$150 million from the CCA would go to distributing \$200 bill credits to low- and moderate-income households through the Washington Families Clean Energy Credits Grant Program.

The challenge? The PUD had about three months to develop a method to get the money—nearly \$14 million—in the hands of eligible customers. Feinberg quickly developed a team that could take on this significant lift, enlisting Allison Grinczel, PUD energy services program manager, and Missy Wilch, who leads the PUD's energy assistance programs, to lead the effort and work with teams in finance, information technology, customer service, and other departments to accomplish the task.

Quickly, Grinczel and Wilch saw the bill credit program as a great opportunity, too. Not only were they going to be able to get much-needed help to customers in the form of bill credits, but they'd be able to gather pertinent information on these same customers for future opportunities. The data would help the energy services team identify new customers eligible for future CCA- and utility-funded programs.

Working with the PUD's communications and data & analytics departments, the team funneled customers to a brief survey on the PUD's website. The survey not only gathered information on income level, but also gave the team valuable information on residence type, age, household size, fuel, and other demographics. At the end of the survey, customers were asked a key question: "Would you like to be eligible for future assistance programs?"

"Getting them to opt-in to learn more about assistance is a huge step, and these surveys allowed us to do that," Wilch said. "We can now communicate directly with customers and use this data to target future recruitment."

In the end, more than 27,000 PUD customers filled out the survey. With funds prioritized for customers at or below 80% area median income, the PUD began sending out bill credits in August. By the deadline, Sept. 15, the PUD had distributed \$200 bill credits to nearly 20% of its customers—more than 70,000—in six weeks.

"I'm so proud of the numerous, dedicated PUD employees who came together to quickly disburse these funds in our local communities," said John Hoffman, PUD chief customer officer. "The substantial customer appreciation we received was also a good reminder of how much impact well-targeted assistance programs can have for those struggling to make ends meet."

Level one, complete.

Next up, the Department of Commerce granted nearly \$78 million in CCA funds to 32 cities, counties, utilities, and state and federally recognized tribes to support electrification of homes and businesses under its Home Electrification and Appliance Rebate, or HEAR, program. Snohomish PUD was awarded \$5.3 million, the most of any recipient.

Fortunately, the PUD was able to use its energy services team's creativity to develop its own program to connect low- and moderate-income customers with free energy-efficient appliances. The program includes options for free washers and dryers, induction stovetops, and heat pump water heaters.

"Getting energy-efficient appliances to our most vulnerable customers helps them reduce their energy burden overall," Feinberg said. "We wanted to build a program that would truly empower these customers to take control of their energy consumption in their home, a win for them and our ratepayers."

Led by Grinczel, the team relied on existing relationships with local appliance retailers and PUD trade ally contractors to build a list of qualified appliances and a system of distributing them to eligible customers.

"The team did an amazing job of coming together quickly and building this program from scratch," Grinczel said.

The team also cross-referenced information from the bill credits' surveys and their own data dashboard to select eligible customers for the HEAR program that would provide the



greatest benefits regarding energy burden reduction on the PUD's grid.

It turned out to be a great opportunity for the PUD's energy assistance team. Not only could they show off how the new energy assistance tools targeted customers and areas with conservation efforts, but they could also gather more information on potential energy assistance customers and create more opportunities for their needs moving forward.

"We anticipate using this data to build our programs for 2025 and beyond," Feinberg said.

The first round of eligible PUD customers received emails in October prompting them to rank their top appliance choices. Those customers were then selected to receive specific appliances based on their fuel source, home-ownership status, and other details. Starting in early November, the PUD began sending customers invitations to pick out their new appliance or connect with a contractor to have it installed.

So, how about a bonus round? Because the \$5.3 million in HEAR funding could be eligible for reimbursement from the Bonneville Power Administration, the PUD is pursuing the idea of a third round of funding that would bolster the program by another \$2.4 million.

"Partnering directly with local retailers and trade allies to quickly distribute free, efficient appliances to those in need is just another example of the ingenuity the PUD brings to solving problems for our customers," Hoffman said. "If there are additional funding opportunities to help those in need in the future, I know the PUD will be ready to answer the call." NWPPA

*Aaron Swaney is a lead communications specialist for Snohomish County PUD. He can be contacted at [aiswaney@snohopud.com](mailto:aiswaney@snohopud.com).*



# PUBLICATION

# Snohomish

# STEM

# Newsletter

PUD's Jeremy Babcock and Kelly Singleterry participated in Snohomish STEM's Explore IT program at EvCC.

Hands-on learning for high school and college students.



The Buzzworthy Happenings:

STEM Updates and Q4 Recap



[Explore IT<sup>SM</sup>: Computer Science and IT Career Exploration](#)

[Everett Public Schools](#), [Everett Community College](#), [Snohomish STEM](#) and [Career Connect NW](#) partnered together to pilot a new career exploration program called Explore IT<sup>SM</sup>.

Over sixty students participated in this one-day event which included a student panel comprised of high school and college students, as well as multiple career stations where participants engaged with hands-on learning alongside local employers and educators. Big thanks to the career speakers, [Snohomish PUD](#), [Seattle Indies](#), and Everett Community College faculty Ryan Masinelli and Dennis Skarr.



BUSINESS OF THE COMMISSION

Meeting Date: January 7, 2025

Agenda Item: 6A

TITLE:

Public Hearing on Adjustments to the District’s Residential, Commercial, and Industrial Rate Schedules

SUBMITTED FOR: Public Hearing

Rates, Economics, and Energy Risk Mgmt Christina Leinneweber 8287
Department Contact Extension
Date of Previous Briefing: December 17, 2024
Estimated Expenditure: Presentation Planned [ ]

ACTION REQUIRED:

- [ ] Decision Preparation [ ] Incidental [ ] Monitoring Report
[ ] Policy Discussion (Information)
[X] Policy Decision
[X] Statutory

SUMMARY STATEMENT:

Identify the relevant Board policies and impacts:

Governance Process, Board Job Description GP-3(4)(C)(1), a non-delegable, statutorily assigned Board duty: Rates/Fees. Establish and maintain rates and charges for electric energy and water and various other services, facilities, and commodities sold, furnished or supplied by the District.

The 2025 District budget process identified the need for an increase in retail revenue of 4.6% starting in April 2025. Over the projected rate period of April 1, 2025, to March 31, 2026, this represents \$32.9 million in additional revenue.

After a series of briefings before the Commission on November 5, 2024, November 19, 2024, December 3, 2024, and December 17, 2024, District staff proposes the rate increase as a 4.9% increase for the Residential class (Schedule 7), 3.6% increase for the General Service - Medium class (Schedule 20), 4.1% increase for the General Service - Small class (Schedule 25), 5.1% increase for the Large Primary Service class (Schedule 36), 10.4% increase for the Lighting classes (Schedules 1/3/4/5), and a 15.9% increase for the Special Continuous Service class (Schedule 23). District staff proposes a rate redesign of the Time of Use rate (Schedule 24) that does not result in a revenue increase. District staff also propose a rate redesign of the Large 115 kV Service (Schedule 38) that will not result in a revenue increase because no customers are on the rate schedule.

*List Attachments:*

Presentation – Previously presented December 17, 2024



# Cost-of-Service Analysis and Preliminary Rate Design 2025 – 2029

December 17, 2024

**Christina Leineweber**, Principal Economist  
**Peter Dauenhauer**, Senior Manager Rates, Economics & Energy Risk Management

» **Previous Presentations:** November 5, 2024; November 19, 2024; December 3, 2024

# This Presentation

## Purpose of the Presentation

- Present rate adjustment options based on the Cost-of-Service Analysis (COSA) and 2025 - 2029 Budget and Forecast
- Informational Only

# Agenda

- Cost-of-Service Analysis (COSA)
- Potential Rate Adjustments
  - Residential Rate Design
  - Commercial Rate Design
  - Other Rate Design
- Other Rate Design Questions
- Next Steps

# Recent & Upcoming Meetings

- October 7, 2024: 2025 Budget Public Hearing
- November 5, 2024: Cost-of-Service Results
- November 19, 2024: Rate Design Philosophy
- December 3, 2024: Rate Adjustment Options
- December 17, 2024: Rate Design Details ← **You are here**
- January 7, 2024: Open Public Hearing
- January 21, 2024: Request Commission Approval

***NEW RATES EFFECTIVE: APRIL 1, 2025***



# Cost-of-Service Analysis

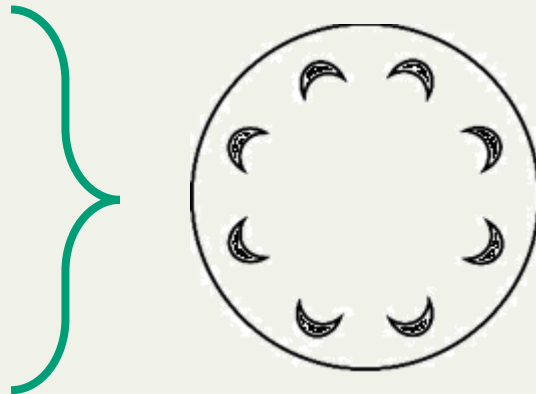
*Recap*



# Revenue Requirement: What are Costs?



- Identifies revenues needed for operations.
- Budget + next four years + policy-driven adjustments.
- Ensures achievement of key policy objectives such as fund balances.



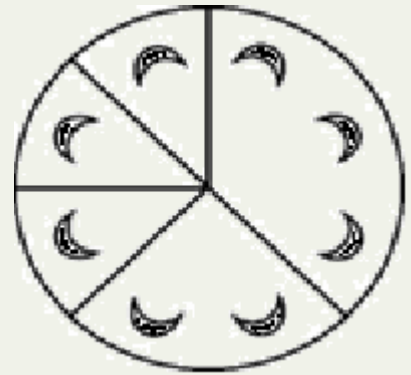
*How big is the pie?  
What is in the pie?*

**4.6%**  
**System-Average Increase.**

# COSA: Who Causes Costs?



- Determines total to be paid by each customer class.



*How big is each slice of the pie?*

Commission chose "Option C" with a 4.9% residential increase.

# Recommendation

Rate Revenue (in millions)	System	Residential (7)	General- Medium (20)	General-Small (25)	Large Primary (36)	Lighting (1,3,4,5)	Continuous (23)	Legacy Time- of-Use (24)
at Existing Rates	\$716.7	\$447.0	\$143.2	\$87.6	\$33.5	\$4.5	\$0.9	\$0.1
at Cost-of-Service	\$749.6	\$492.6	\$130.8	\$82.3	\$36.3	\$6.1	\$1.4	\$0.1
<i>Difference</i>	<i>\$32.9</i>	<i>\$45.5</i>	<i>(\$12.3)</i>	<i>(\$5.3)</i>	<i>\$2.9</i>	<i>\$1.6</i>	<i>\$0.5</i>	<i>(\$0.0)</i>
<i>As Pct</i>	<i>4.6%</i>	<i>10.2%</i>	<i>-8.6%</i>	<i>-6.0%</i>	<i>8.5%</i>	<i>36.2%</i>	<i>54.7%</i>	<i>-25.5%</i>
<b>Recommended Adjustment for 2025</b>	<b>4.6%</b>	<b>4.9%</b>	<b>3.6%</b>	<b>4.1%</b>	<b>5.1%</b>	<b>10.4%</b>	<b>15.9%</b>	<b>0.0%</b>
<i>Δ in Average Bill</i>		<i>\$5.74</i>	<i>\$244</i>	<i>\$9.54</i>	<i>\$23,699</i>	<i>\$197</i>	<i>\$5.15</i>	<i>\$0</i>

*Draft and Subject to  
Change*

A field of white umbrellas with one blue umbrella in the center. The umbrellas are arranged in a grid-like pattern, and the blue umbrella is the only one of its color, standing out prominently.

# Individual Class Adjustments

*Residential & Commercial Rates*

# Rate Design: How Do Customers Pay?



***How to Eat the Pie?***

# Residential Rate Design

## *Implementation*

# Proposed Residential Base Charge Changes

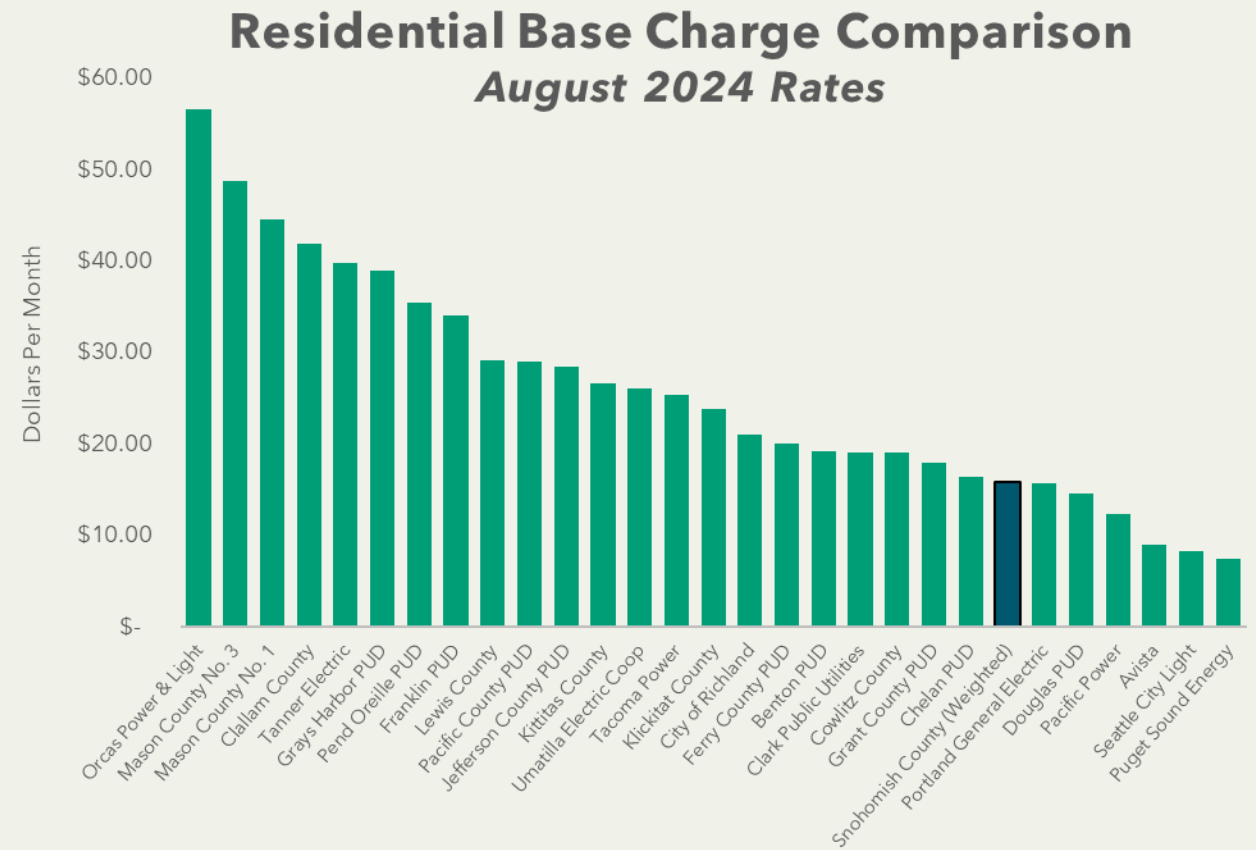
Schedule 7-Regular 4.9% Increase			
	Current	Proposed	Difference
<b>Small</b> <i>(Multifamily &amp; ≤100 amp)</i>	36¢	49¢	13¢
<b>Medium</b> <i>(100 &lt; amp ≤200)</i>	59¢	80¢	21¢
<b>Large</b> <i>(200 &lt; amp ≤400)</i>	84¢	\$1.14	30¢
<b>X-Large</b> <i>(&gt;400 amp)</i>	\$1.37	\$1.86	49¢
<b>Energy</b> <i>(per kWh)</i>	10.263¢	10.263¢	0¢

- No changes to energy charge.
- Implement rate increase entirely in the base charge.
- Improves alignment with COSA.

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Change*

# Peer Comparison

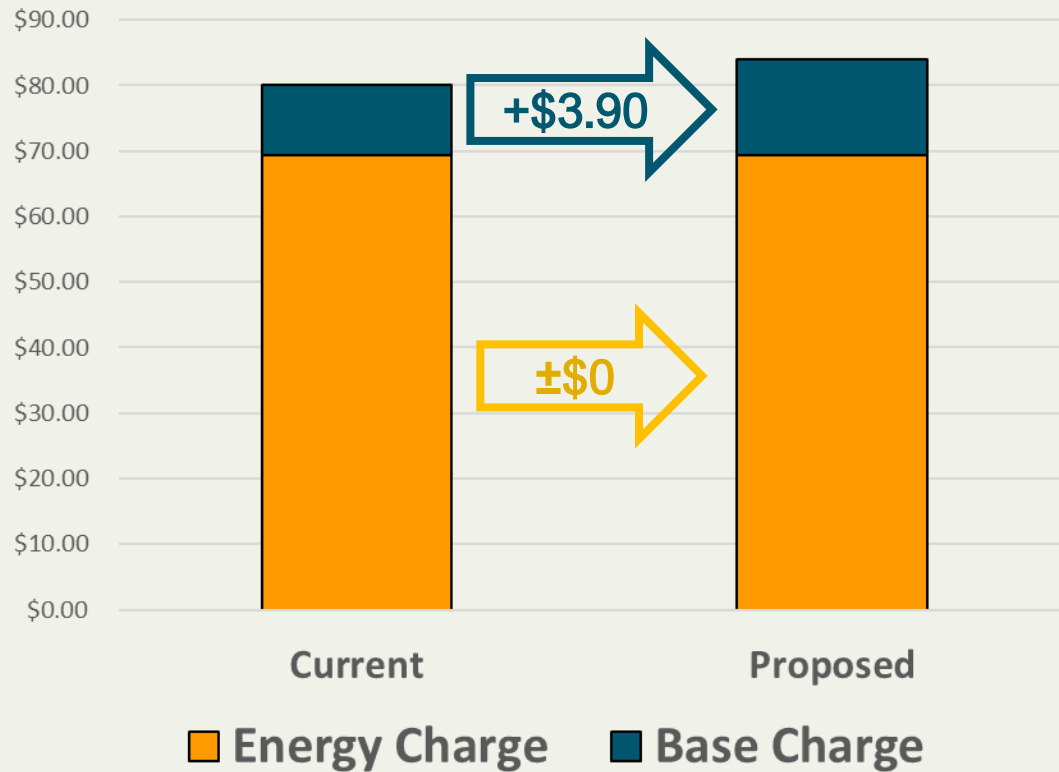
- Utilities across the country and the region are increasing base charges.
- Snohomish charges remain low compared to peers.



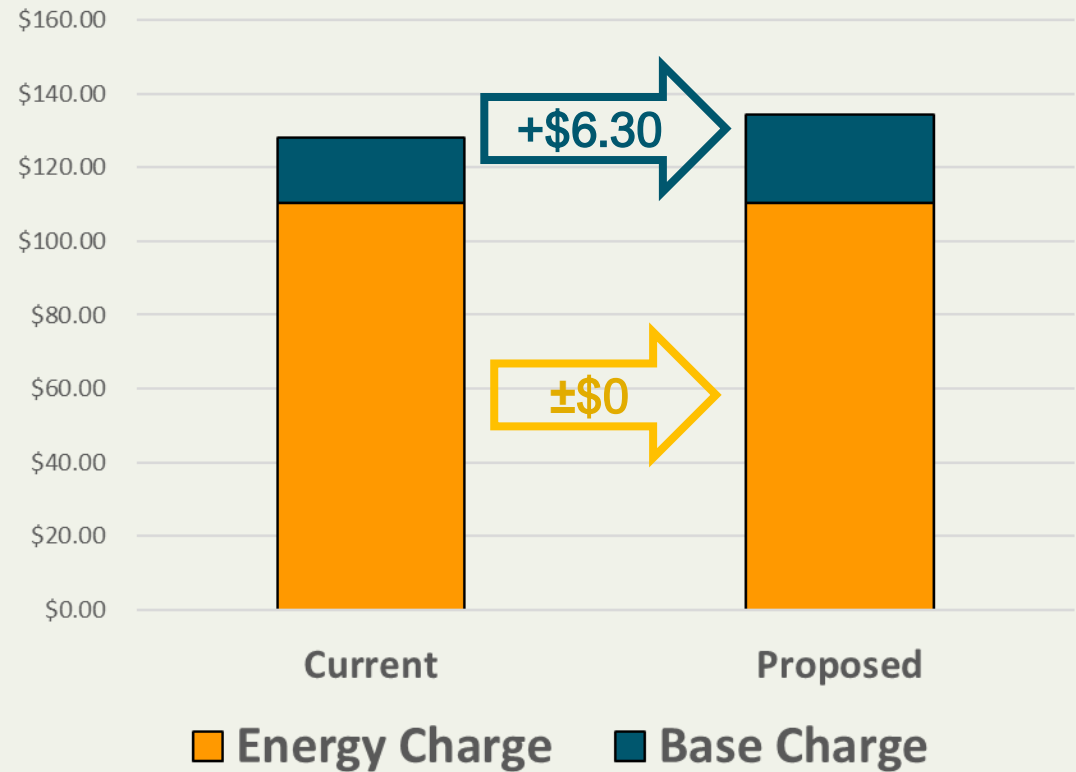


# Residential Bill Examples

Small: 675 kWh per Month



Medium: 1,075 kWh per Month



*For 30-day months.*

# Proposed Residential Cleanup

Schedule 7-Low Income			
	Current	Proposed	Difference
Small	36¢	49¢	13¢
Medium	59¢	80¢	21¢
Large	84¢	\$1.14	30¢
X-Large	\$1.37	\$1.86	49¢
Energy (per kWh)	10.183¢	10.263¢	0.080¢

- Legacy “low-income rate” differs from regular rate by only 1% in energy charge; customer charge is already the same.
- Customer assistance better provided through discount program (25% or 50% discount on entire bill).

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Change*

# Commercial Rate Designs

*Preparing for the Future*

# Commercial: Preparing for the Future

Example: Medium General (20)	Current 2024 Rate
<b>Base Charge</b> (per Day)	\$2.10
<b>Demand Charge</b> (per peak kW)	\$7.16
<b>Energy Charge</b>	
<b>First Tier</b> (30,000 kWh or less)	9.000¢
<b>Second Tier: Spring</b> (April thru June)	6.012¢
<b>Second Tier: Regular</b> (July thru March)	8.012¢

- Commercial seasonal design (Spring discount) no longer reflects cost structure.
- Reducing seasonal element reflects current costs and prepares for future rate possibilities.

# Medium General Service

Schedule 20 <i>3.6% Increase</i>	Current 2024 Rate	⇒	Proposed 2025 Rate	<i>Difference</i>	
Base Charge (per Day)	\$2.10		\$2.10	\$0.00	0.0%
Demand Charge (per peak kW)	\$7.16		\$7.16	0.000¢	0.0%
Energy Charge					
First Tier (30,000 kWh or less)	9.000¢		8.365¢	(0.635¢)	-7.1%
Second Tier: Spring (April thru June)	6.012¢		8.365¢	2.353¢	39.1%
Second Tier: Regular (July thru March)	8.012¢		8.365¢	0.353¢	4.4%

Net effect:  
3.6%  
increase for  
average  
customer.

*Draft and Subject to  
Change*

# Small General Service

Schedule 25 <i>4.1% Increase</i>	Current 2024 Rate	⇒ Proposed 2025 Rate	<i>Difference</i>	
<b>Base Charge</b> (per Day)	92¢	<b>\$1.72</b>	80¢	86.9%
<b>Energy Charge</b> (per kWh)	9.000¢	<b>8.365¢</b>	(0.635¢)	-7.1%

Net effect:  
4.1%  
increase for  
average  
customer.

*Draft and Subject to  
Change*

# Legacy Time of Use

Schedule 24 <i>0.0% Increase</i>	Current 2024 Rate	⇒ Proposed 2025 Rate	<i>Difference</i>	
<b>Base Charge</b> (per Day)	\$1.35	<b>\$2.10</b>	75¢	55.6%
<b>Demand Charge</b> (per peak kW between 7 a.m. and 11 a.m. Monday through Saturday)	\$15.94	<b>\$10.48</b>	(\$5.46)	-34.2%
<b>Energy Charge</b>				
<b>First Tier</b> (30,000 kWh or less)	9.000¢	<b>8.365¢</b>	(0.635¢)	-7.1%
<b>Second Tier: Spring</b> (April thru June)	5.350¢	<b>8.365¢</b>	3.015¢	56.4%
<b>Second Tier: Regular</b> (July thru March)	7.350¢	<b>8.365¢</b>	1.015¢	13.8%

No net effect. Transitioning rate to updated design without revenue impact.

# Special Continuous Service

Schedule 23 <i>15.9% Increase</i>	Current 2024 Rate	⇒ Proposed 2025 Rate	<i>Difference</i>	
<b>Base Charge</b> (per Day)	48¢	<b>65¢</b>	17¢	35.4%
<b>Energy Charge</b> (per kWh)	9.000¢	9.000¢	(0.000¢)	0.0%

Net effect:  
15.9%  
increase  
for  
average  
customer.

*Draft and Subject to  
Change*



# Industrial Rate Designs

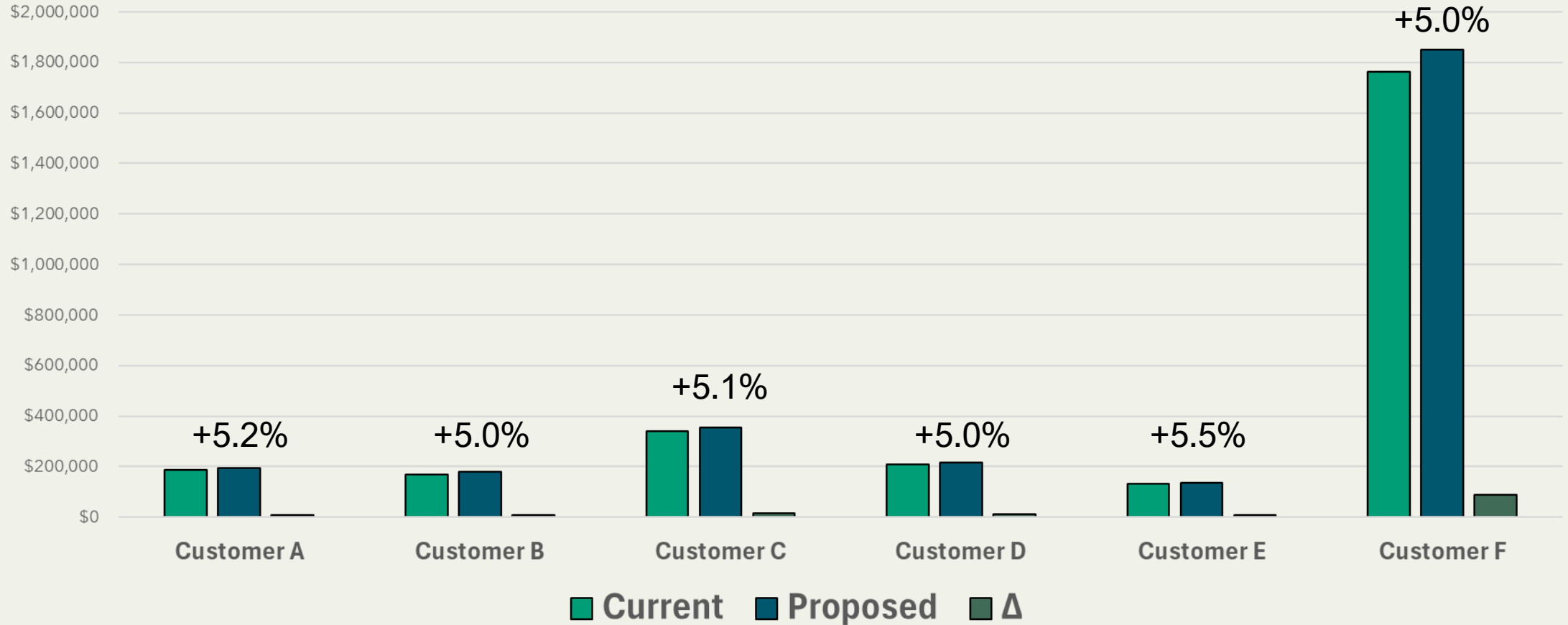
## *Small Movements*

# Large Primary Service

Schedule 36 <i>5.1% Increase</i>	Current 2024 Rate	⇒ Proposed 2025 Rate	<i>Difference</i>	
Demand Charge (per peak kW)	\$5.46	<b>\$5.94</b>	<i>48¢</i>	<i>8.8%</i>
Energy Charge (per kWh)	6.350¢	<b>6.630¢</b>	<i>0.280¢</i>	<i>4.4%</i>
Minimum Charge (per Month)	\$10,500.00	\$10,500.00	<i>\$0.00</i>	<i>0.0%</i>

Net effect:  
5.1%  
increase for  
average  
customer.

# Large Primary Monthly Bills (Average)



No customers are currently served on this rate.

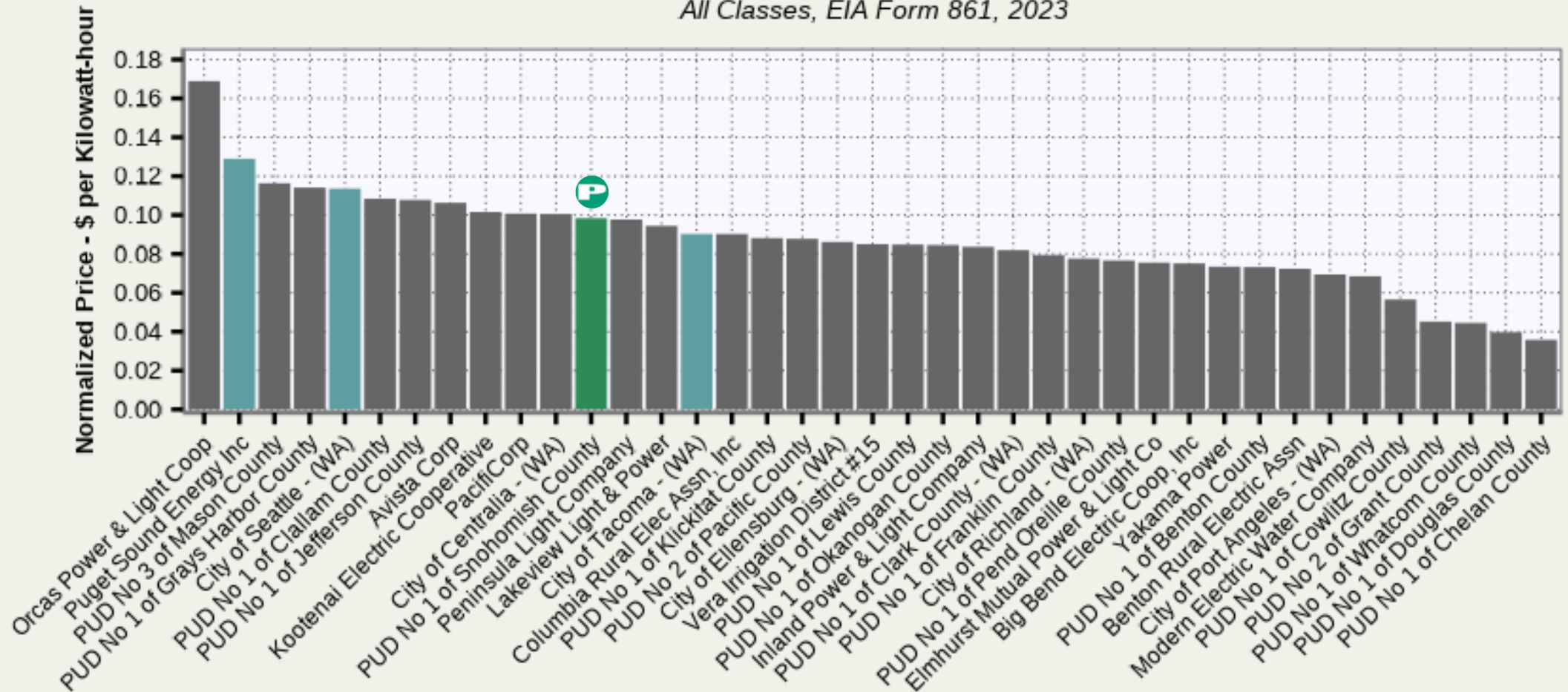
# Large 115 kV Service

Schedule 38	Current 2024 Rate	⇒ Proposed 2025 Rate	<i>Difference</i>	
<b>Demand Charge</b> (per peak kW)	\$4.96	<b>\$5.35</b>	<i>39¢</i>	<i>7.9%</i>
<b>Energy Charge</b> (per kWh)	6.290¢	<b>6.563¢</b>	<i>0.273¢</i>	<i>4.3%</i>
<b>Minimum Charge</b> (per Month)	\$7,500.00	\$7,500.00	<i>\$0.00</i>	<i>0.0%</i>

# Rate Comparison - 2023

## Average Rates by WA-state Utility

All Classes, EIA Form 861, 2023



# Next Steps

- Briefing: November 5, 2024
- Briefing: November 19, 2024
- Briefing: December 3, 2024
- Briefing: December 17, 2024
- Public Hearing: January 7, 2025
- Board Approval: January 21, 2025
- New Rates in Effect: April 1, 2025

# Appendix

# Snohomish PUD Rate Classes

- Single family & multifamily
- Average customer uses ~11,600 kWh per year
- $\frac{2}{3}$  of retail revenue

Residential (7)



- Boutiques, banks, churches
- Under 100 kW peak
- Average ~27,500 kWh per year

General-Small (25)



- Grocery stores, hotels, light industry
- Over 100 kW peak
- Average ~932,000 kWh per year

General-Medium (20)



- Peak over 5,000 kW
- Average ~78,000,000 kWh per year

Large Primary (36)



- Street & traffic
- Municipalities & neighborhoods

Lighting (1/3/4/5)



- Telecom providers, utility providers
- Special attachments
- Average ~2,200 kWh per year

Special Continuous (23)



- Manufacturing
- Seasonal legacy rate
- Average ~388,000 kWh per year
- Smallest class

Legacy Time-of-Use (24)





# Municipal Street Lighting

Schedule 1 <i>10.4% Increase</i>	Current 2024 Rate	⇒	Proposed 2025 Rate
100 Watts	\$6.85 <i>per month</i>		<b>\$7.56</b> <i>per month</i>
200 Watts	\$10.34		<b>\$11.41</b>
250 Watts	\$12.19		<b>\$13.45</b>
400 Watts	\$16.77		<b>\$18.51</b>

*Draft and Subject to  
Change*

# Area Lighting

Schedule 3 <i>10.4% Increase</i>	Current 2024 Rate	⇒	Proposed 2025 Rate
Per Day	\$0.31		<b>\$0.34</b>

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*Draft and Subject to  
Change*

# Municipal-Owned Lighting

Schedule 4 <i>High-Pressure Sodium</i> <i>10.4% Increase</i>	Current 2024 Rate	⇒	Proposed 2025 Rate
100 Watts	\$5.00 <i>per month</i>		<b>\$5.52</b> <i>per month</i>
150 Watts	\$6.48		<b>\$7.15</b>
200 Watts	\$8.86		<b>\$9.78</b>
250 Watts	\$11.93		<b>\$13.17</b>
400 Watts	\$18.36		<b>\$20.26</b>

*Draft and Subject to  
Change*

# Municipal-Owned Lighting

Schedule 4 <i>Light-Emitting Diodes</i> <i>10.4% Increase</i>	Current 2024 Rates	⇒	Proposed 2025 Rate
0 to 20 Watts	\$0.75 <i>per day</i>		<b>\$0.83</b> <i>per day</i>
20.01 to 40 Watts	\$1.52		<b>\$1.68</b>
40.01 to 60 Watts	\$2.26		<b>\$2.49</b>
60.01 to 80 Watts	\$3.03		<b>\$3.34</b>
80.01 to 100 Watts	\$3.79		<b>\$4.18</b>
100.01 to 120 Watts	\$4.55		<b>\$5.02</b>
120.01 to 140 Watts	\$5.31		<b>\$5.86</b>
140.01 to 160 Watts	\$6.06		<b>\$6.69</b>
160.01 to 180 Watts	\$6.81		<b>\$7.52</b>
180.01 to 200 Watts	\$7.57		<b>\$8.35</b>
200.01 to 220 Watts	\$8.36		<b>\$9.23</b>
220.01 to 240 Watts	\$9.09		<b>\$10.03</b>
240.01 to 260 Watts	\$9.46		<b>\$10.44</b>
260.01 to 280 Watts	\$10.59		<b>\$11.69</b>
280.01 to 300 Watts	\$11.36		<b>\$12.54</b>

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Change*

# Suburban Street Lighting

Schedule 5 <i>10.4% Increase</i>	Current 2024 Rate	⇒	Proposed 2025 Rate
Per Month Per Service Unit	\$2.09		<b>\$2.31</b>

*Draft and Subject to  
Change*

# Public Electric Vehicle Chargers

Schedule 20EV	Current 2024 Rate	⇒	Proposed 2025 Rate
<b>Customer</b> <i>(per Day)</i>	\$2.10		\$2.10
<b>Energy</b> First 30,000 kWh <i>(per kWh)</i>	\$0.0900		<b>\$0.08365</b>
<b>Minimum Charge</b>	\$2.27 per day +\$0.01707 per kW>10 per day		\$2.27 per day +\$0.01707 per kW>10 per day

# Public Electric Vehicle Chargers

Energy 30,000+ kWh <i>(per kWh)</i>	Current July – March	Current April – June	⇒ Proposed All Months
January 1, 2024	\$0.0863	\$0.0819	
April 1, 2024	\$0.08556	\$0.07917	
January 1, 2025	\$0.08478	\$0.07645	
April 1, 2025			\$0.08462
January 1, 2026	\$0.08400	\$0.07372	\$0.08446
January 1, 2027	\$0.08323	\$0.07100	\$0.08430
January 1, 2028	\$0.08245	\$0.06828	\$0.08413
January 1, 2029	\$0.08167	\$0.06556	\$0.08397
January 1, 2030	\$0.08089	\$0.06284	\$0.08381
January 1, 2031	\$0.08012	\$0.06012	\$0.08365

*Draft and  
Subject to  
Change*

# Public Electric Vehicle Chargers

Demand over 100 kW <i>(per kW)</i>	Current Rate	⇒	Proposed Rate
January 1, 2024	\$2.03		
April 1, 2024	\$2.67		
January 1, 2025	\$3.31		
April 1, 2024			\$3.86
January 1, 2026	\$3.95		\$4.41
January 1, 2027	\$4.60		\$4.96
January 1, 2028	\$5.24		\$5.51
January 1, 2029	\$5.88		\$6.06
January 1, 2030	\$6.52		\$6.61
January 1, 2031	\$7.16		\$7.16

*Draft and Subject to  
Change*







# 2025 Water General Retail Rate Proposal

December 17, 2024

Presented by:

Christina Arndt – Manager, Water Utility Business Services

Brooke Tacia – Project Manager, FCS Group

Last Discussed:

January 23, 2024

# Overview

## Purpose

- Brief the Board on the proposed 2025 Water Retail Rates

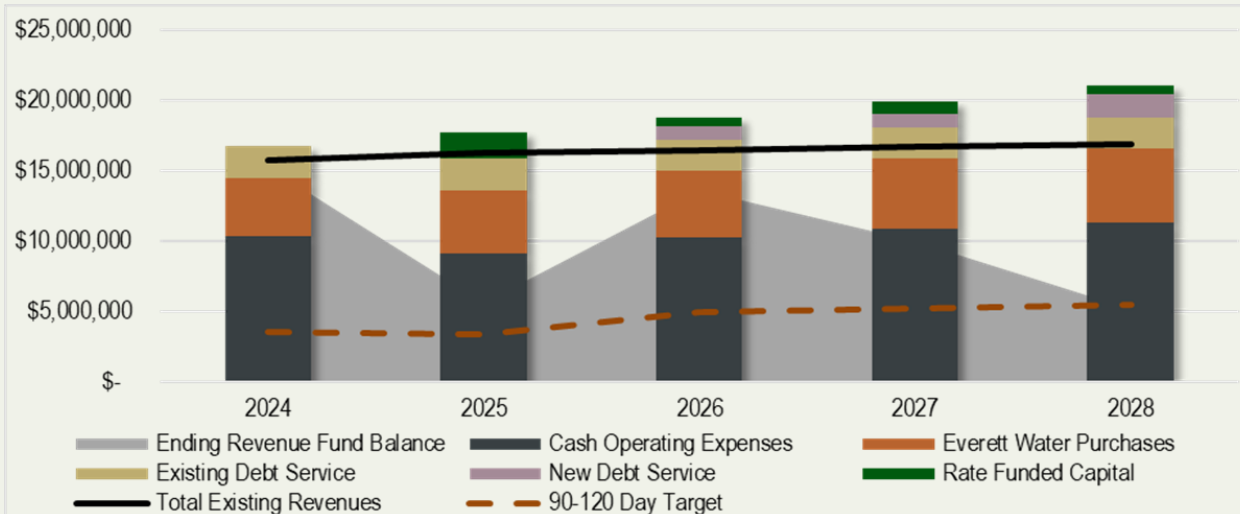
## Board Action Items

- No action today
- Public Hearing and Action in January 2025 on Water General Retail Rate Increase (Effective March 1, 2025)
- Consideration of a Resolution at the January 7, 2025, Commission meeting to Pass-Through the City of Everett cost increase (Effective February 1, 2025)

# Discussion Outline

- Background
- Drivers impacting water rates
- Summary of findings
  - Revenue requirement
  - Cost-of-Service Analysis (COSA)
  - Rate design
- Water general retail rate recommendation

# January 2024 Revenue & Rate Projection



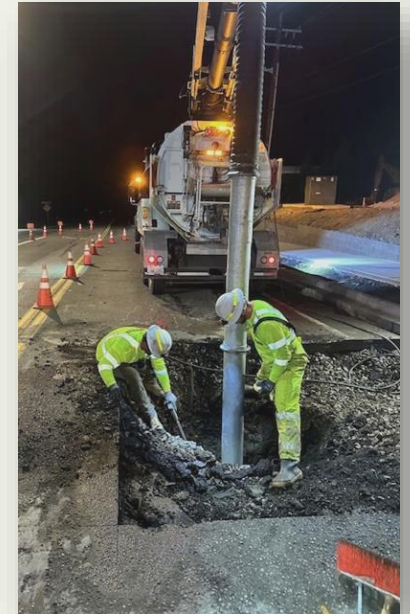
Class	COSA Phase In		Across the Board		
	2024	2025	2026	2027	2028
Single Family	5.26%	5.40%	5.40%	5.40%	5.40%
Multi-Family	6.75%	5.40%	5.40%	5.40%	5.40%
Commercial	6.75%	5.40%	5.40%	5.40%	5.40%
<b>Overall Rate Increase</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>

Recommended Scenario	Existing	Proposed	Forecasted			
		2024	2025	2026	2027	2028
<i>Everett Pass-Through</i>		2.40%	1.36%	1.30%	1.30%	1.32%
<i>PUD Rate Component</i>		3.00%	4.04%	4.10%	4.10%	4.08%
<b>Proposed Increases</b>		<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>
Sample Residential Monthly Bill	\$ 49.54	\$ 52.22	\$ 55.03	\$ 58.01	\$ 61.14	\$ 64.44
\$ Difference		\$ 2.68	\$ 2.82	\$ 2.97	\$ 3.13	\$ 3.30

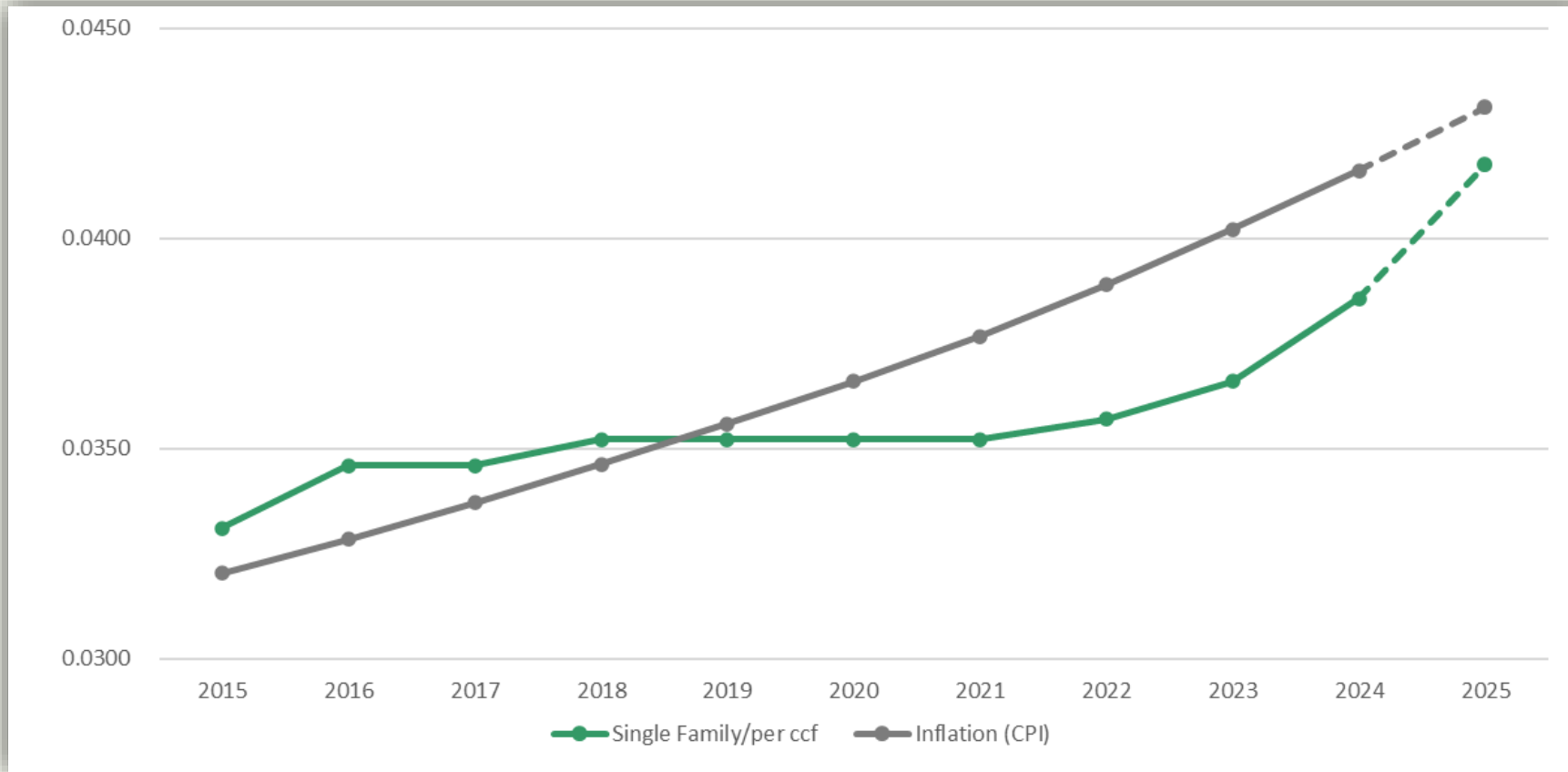
Note: Assumes 5/8" meter and 7 ccf monthly

# Drivers Impacting Water Rates

- Continued increase in purchased water rates from City of Everett
- Supply chain issues, inflation, regulatory requirements, and system growth driving increased costs
- Continued emphasis on the main replacement program
- Labor cost increases (including shared services)
  - New FTEs beginning in 2025
    - No New FTEs in 10+ years
- Continued increase in administrative costs shared with Electric
  - i.e.: Meter Reading, HR, Accounting, IT, Legal, Facilities, etc.
- Enhanced Water Utility fiscal policy targets
  - Adjusted Days Cash on Hand (DCOH)
    - 6-year progression to reach 150 DCOH



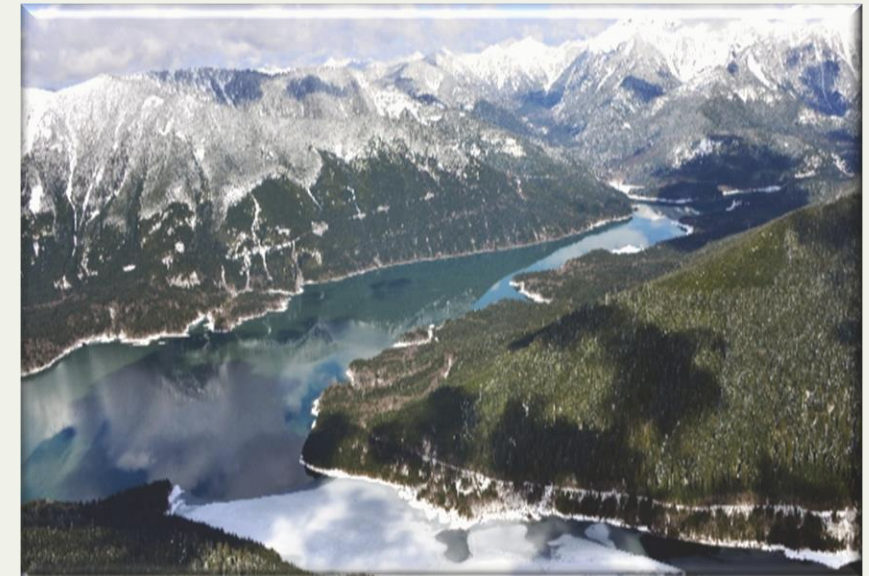
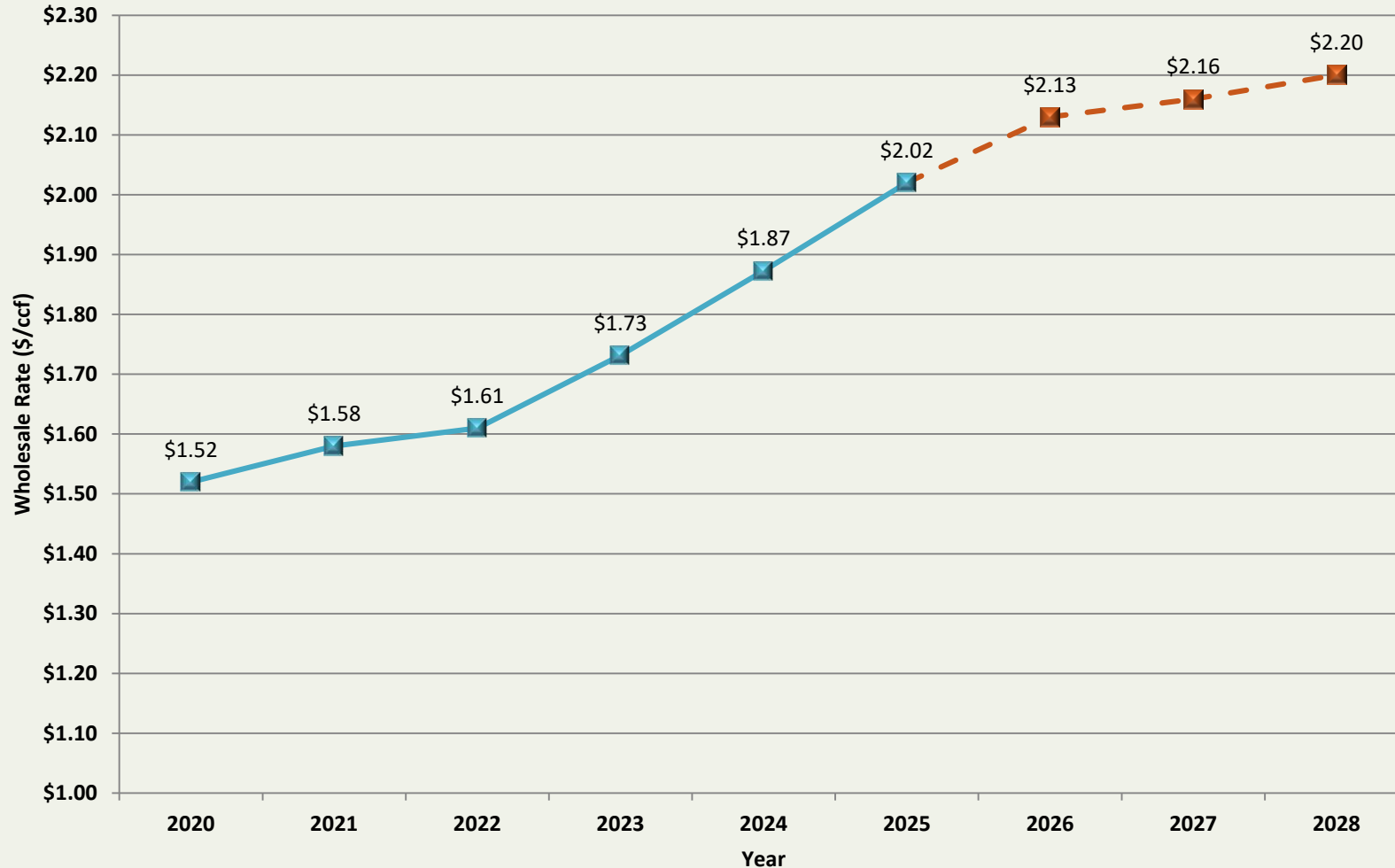
# Water Rates vs. Historical Inflation



- Assumptions:
  - 8.25% Water general retail rate increase
  - 2.50% City of Everett Pass-Through anticipated for 2025
  - 3.50% Average inflation assumed from 2025-2030



# City of Everett Wholesale Rate (\$/ccf)



**Spada Lake/City of Everett Source**



# Aging Water Main Replacement

Since 2008, we have replaced approximately 21.5 miles of aging water mains at a cost of \$29.4M

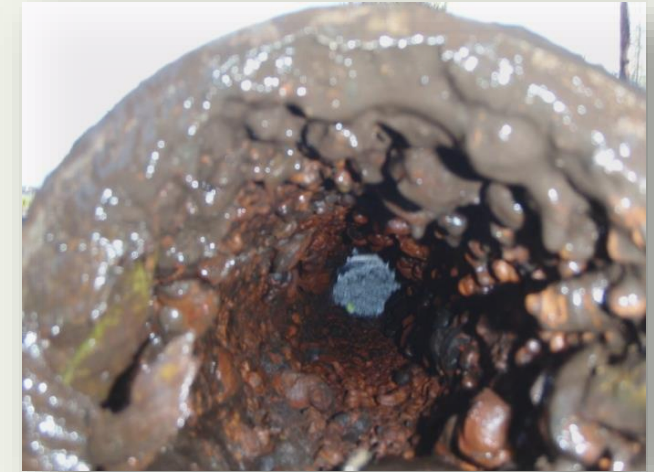
Budgeted and on track to replace another 4,100 feet of aging water main in 2025 at an estimated cost of \$1.561M

Approximately 69% of all aging water mains in our system have been replaced by PUD since 2008

Approximately 13 miles of aging water mains still in need of replacement

Anticipate all aging Asbestos Cement (AC), Steel, and Galvanized Iron water mains replaced by 2031

Since 2008 we've seen a steady increase in the cost of replacement projects



# Lake Stevens Well

Lake Stevens Well Treatment Plant was completed in September 2012 at a cost of \$1.4M

Since startup, the wells have produced and treated 3.9 billion gallons for distribution into our system or approximately 18.4% of our total Lake Stevens system needs

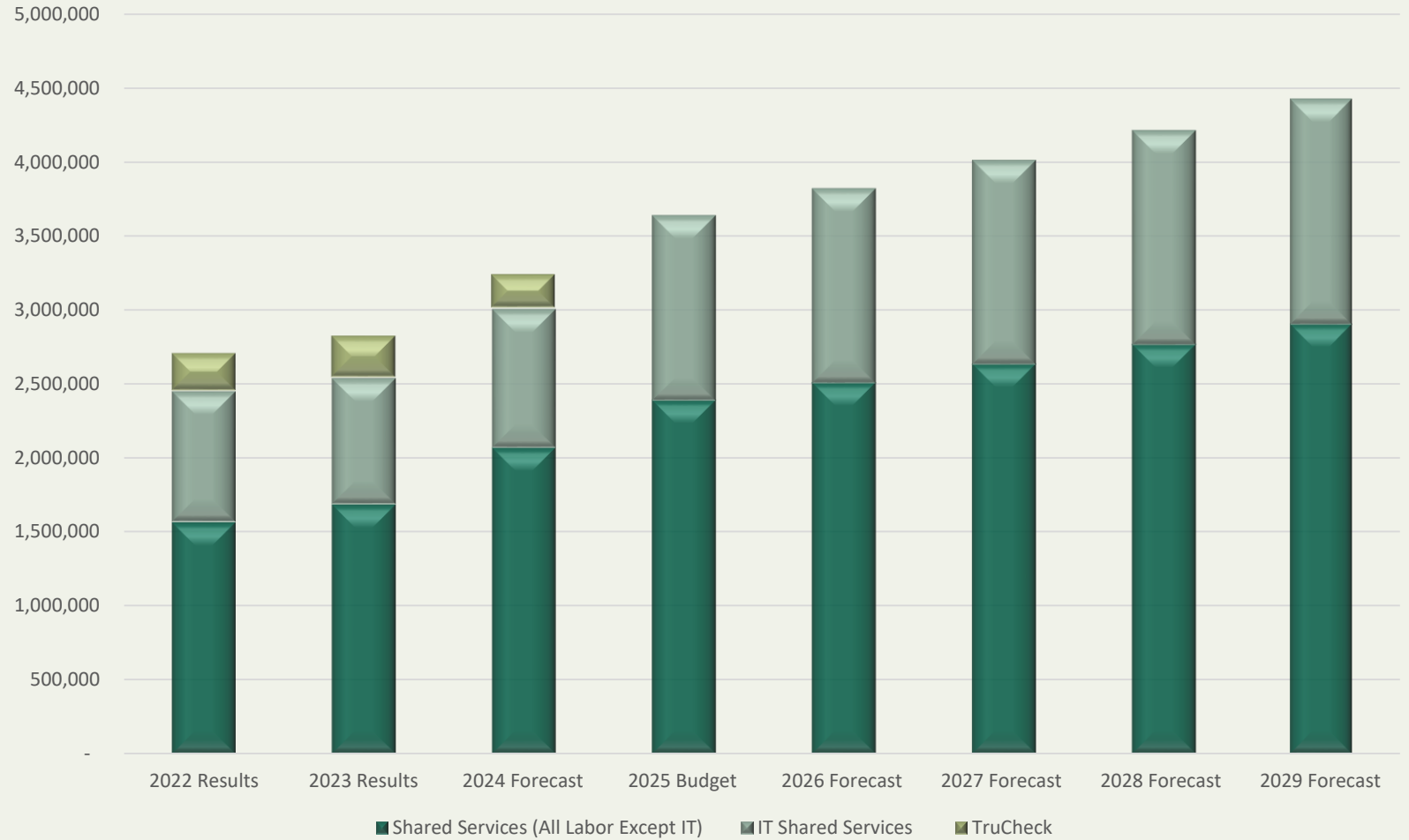
To date the use of the Lake Stevens wells has saved the District approximately \$7.53M in purchased water costs

Water meets all State and Federal water quality standards

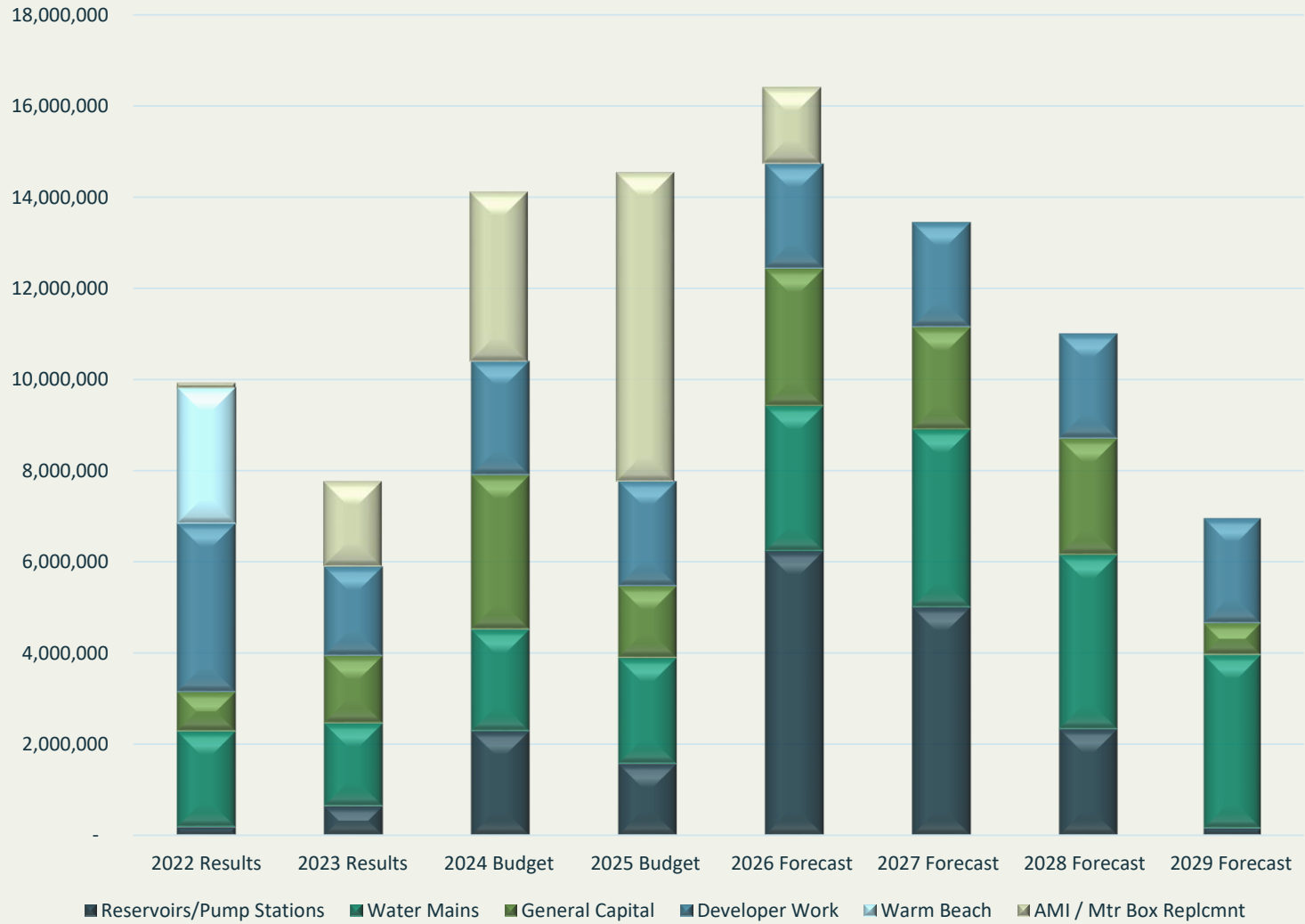




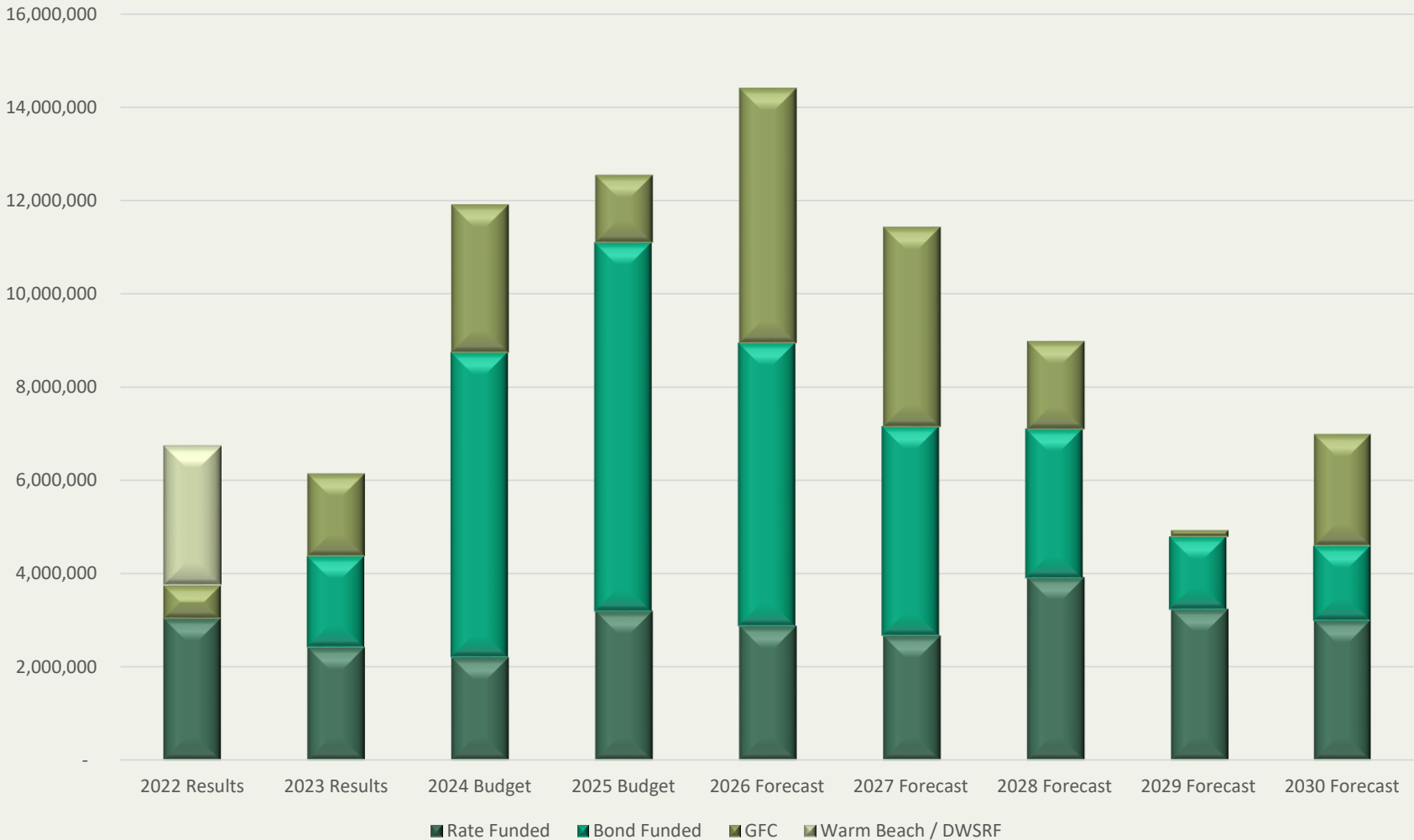
# Administrative Costs Shared with Electric



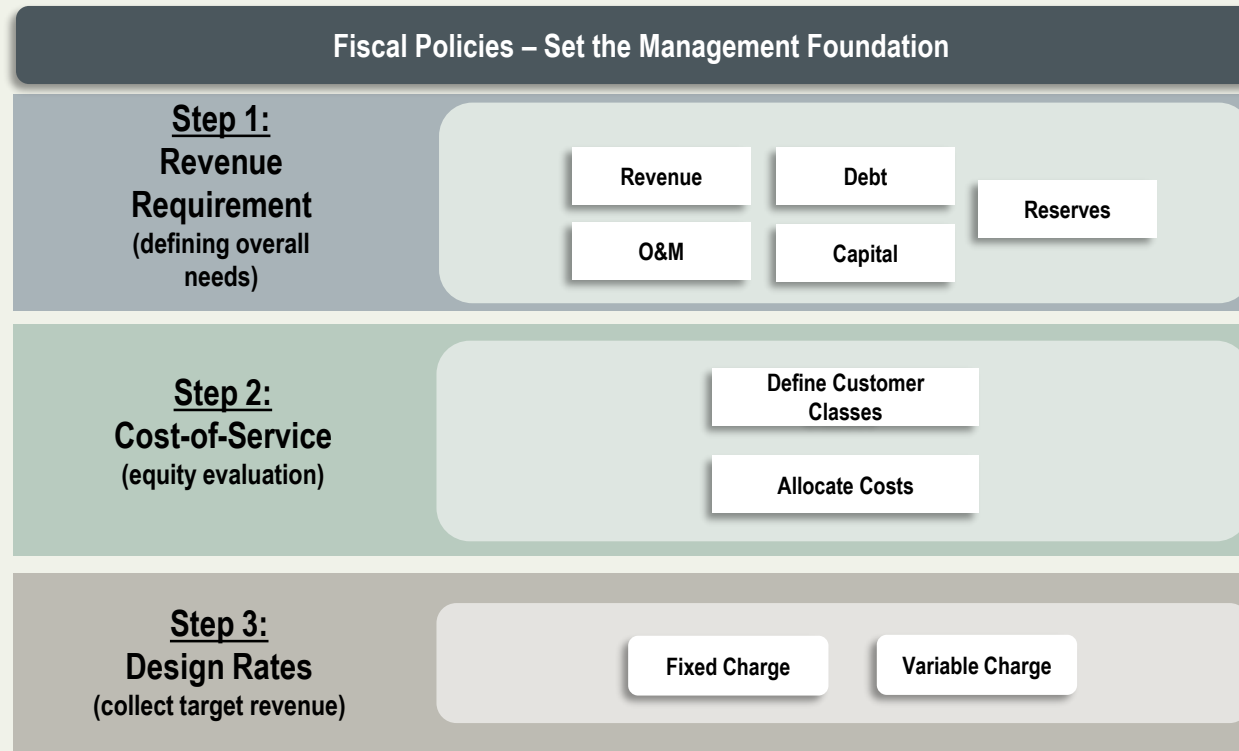
# Water System Capital



# Capital Funding (Excluding Donated Plant)<sup>12</sup>



# Overview of Rate Setting Process





# Rate Strategy Guidelines

Description	2025	2026	2027	2028	2029
General Cost Inflation	3.0%	3.0%	3.0%	3.0%	3.0%
Construction Cost Escalation	2.8%	2.8%	2.8%	2.8%	2.8%
Labor Inflation	5.0%	4.0%	4.0%	4.0%	4.0%
Customer Growth	1.51% (450 new units)	1.31% (400 new units)	1.31% (400 new units)	1.31% (400 new units)	1.31% (400 new units)
Debt Issuance	\$-	\$10.0M	\$-	\$-	\$5.0M
Days Cash on Hand Min Target	90	<b>100</b>	<b>110</b>	<b>130</b>	<b>150</b>
Debt Service Coverage Min	1.75	1.75	1.75	1.75	1.75

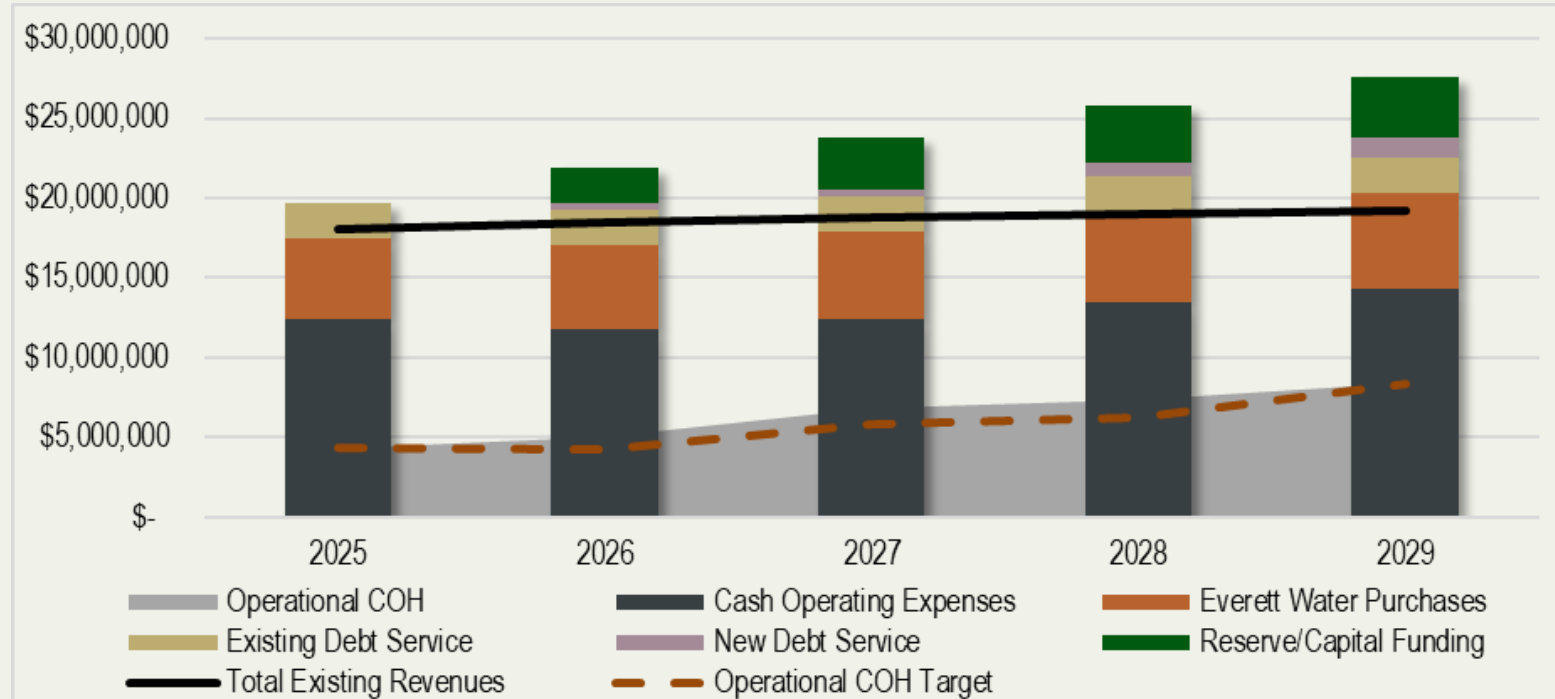
# Rate Strategy Forecast

Description	2025	2026	2027	2028	2029
Water General Rate Increase	8.25%	8.25%	7.25%	7.25%	4.75%
City of Everett Pass-Through	2.50%	2.00%	1.00%	1.00%	1.25%
Total Combined Rate Increase	10.75%	10.25%	8.25%	8.25%	6.00%

- 2026-2029 shows rate increase projections
- Increases are reviewed annually and will include updates to:
  - Revenue generation
  - Expense trending
  - Rate of new FTE hires
  - Regulatory requirements
  - City of Everett increases
  - Capital execution rates



# Revenue Requirement & Rate Scenario



Recommended Scenario	Existing	Proposed	Forecasted			
		2025	2026	2027	2028	2029
<i>Everett Pass-Through</i>		2.50%	2.00%	1.00%	1.00%	1.25%
<i>PUD Rate Component</i>		8.25%	8.25%	7.25%	7.25%	4.75%
<b>Proposed Increases</b>		<b>10.75%</b>	<b>10.25%</b>	<b>8.25%</b>	<b>8.25%</b>	<b>6.00%</b>
Sample Residential Monthly Bill	\$ 52.13	\$ 57.73	\$ 63.65	\$ 68.90	\$ 74.59	\$ 79.06
<i>\$ Difference</i>		\$ 5.60	\$ 5.92	\$ 5.25	\$ 5.68	\$ 4.48

Note: Assumes 5/8" meter and 7 ccf monthly

# March 2025 Water Retail Rate Recommendation

- Progress made towards rate equitability since initial 2018 adjustments
- No Cost-of-Service changes recommended in 2025
- Apply Water general retail rate increase equally to all classes of service
  - Revisit COSA annually

Rate Class	2025 Water General Retail Rate Increase	2025 City of Everett Pass Through	Overall Rate Increase
Residential / Single Family	8.25%	2.50%	10.75%
Multi Family	8.25%	2.50%	10.75%
Commercial / Industrial	8.25%	2.50%	10.75%

# Forecasted Rate Schedule

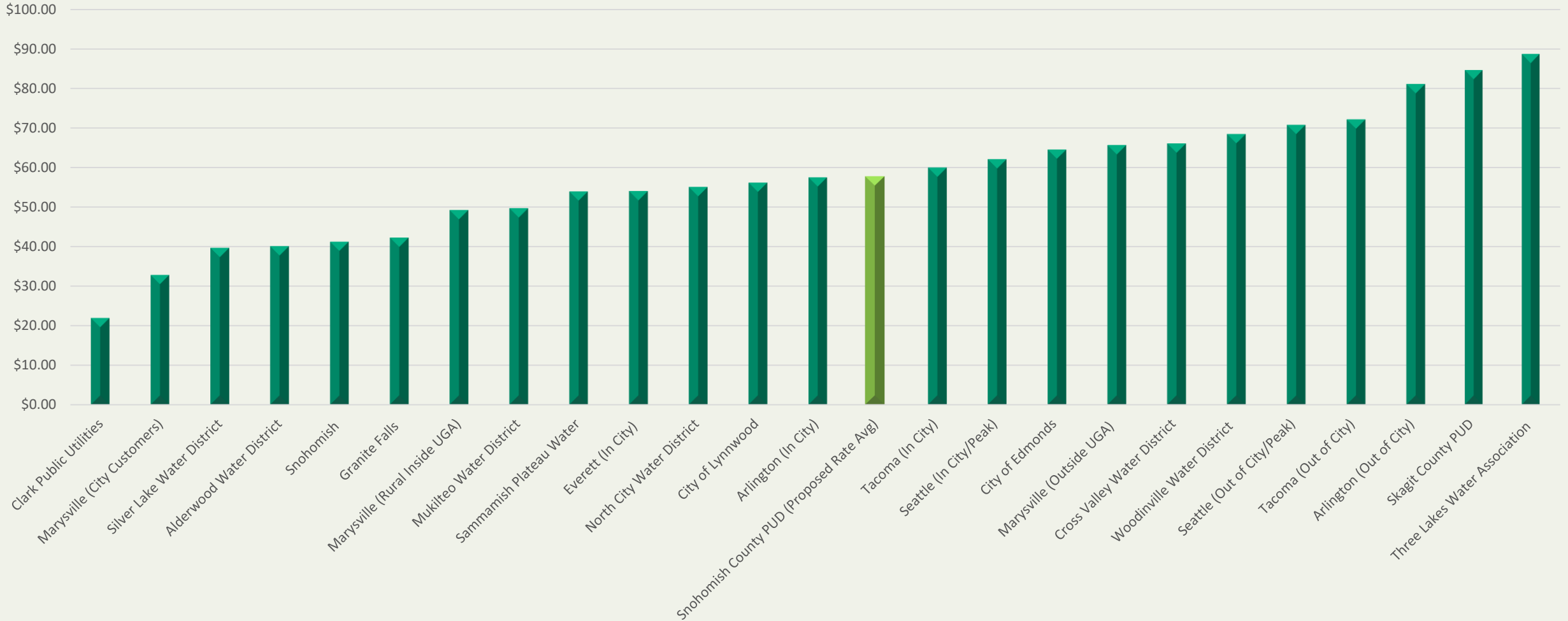
Description	Existing Rates	Proposed Rates 2025	Forecasted Rates			
			2026	2027	2028	2029
<b>Single Family Residential</b>						
Monthly Customer Charge	\$ 25.18	\$ 27.89	\$ 30.75	\$ 33.28	\$ 36.03	\$ 38.19
Commodity Rate (per 100 cu ft)	\$ 3.85	\$ 4.26	\$ 4.70	\$ 5.09	\$ 5.51	\$ 5.84
<b>Multi Family Residential</b>						
Monthly Customer Charge	\$ 26.85	\$ 29.74	\$ 32.79	\$ 35.50	\$ 38.43	\$ 40.74
Commodity Rate (per 100 cu ft)	\$ 3.88	\$ 4.30	\$ 4.74	\$ 5.13	\$ 5.55	\$ 5.88
<b>Commercial / Industrial</b>						
Monthly Customer Charge	\$ 58.35	\$ 64.62	\$ 71.24	\$ 77.12	\$ 83.48	\$ 88.49
Commodity Rate (per 100 cu ft)	\$ 3.77	\$ 4.18	\$ 4.61	\$ 4.99	\$ 5.40	\$ 5.72
<b>Lake Connor Park</b>						
Monthly Customer Charge	\$ 109.69	\$ 121.48	\$ 133.93	\$ 144.98	\$ 156.94	\$ 166.36
Commodity Rate (per 100 cu ft)	\$ 4.44	\$ 4.92	\$ 5.42	\$ 5.87	\$ 6.35	\$ 6.73

# Sample Rate Impacts

Rate Impacts	Existing Rates	Proposed Rates 2025	Forecasted Rates			
			2026	2027	2028	2029
<b>Single Family</b>						
Average User- 7 ccf	\$ 52.13	\$ 57.73	\$ 63.65	\$ 68.90	\$ 74.59	\$ 79.06
<i>Dif</i>		\$ 5.60	\$ 5.92	\$ 5.25	\$ 5.68	\$ 4.48
<b>Multi Family</b>						
Low User - 10 ccf	\$ 65.65	\$ 72.74	\$ 80.19	\$ 86.80	\$ 93.93	\$ 99.54
<i>Dif</i>		\$ 7.09	\$ 7.45	\$ 6.61	\$ 7.13	\$ 5.61
Average User - 20 ccf	\$ 104.45	\$ 115.74	\$ 127.59	\$ 138.10	\$ 149.43	\$ 158.34
<i>Dif</i>		\$ 11.29	\$ 11.85	\$ 10.51	\$ 11.33	\$ 8.91
High User - 40 ccf	\$ 182.05	\$ 201.74	\$ 222.39	\$ 240.70	\$ 260.43	\$ 275.94
<i>Dif</i>		\$ 19.69	\$ 20.65	\$ 18.31	\$ 19.73	\$ 15.51
<b>Commercial</b>						
Low User - 15 ccf	\$ 114.90	\$ 127.32	\$ 140.39	\$ 151.97	\$ 164.48	\$ 174.29
<i>Dif</i>		\$ 12.42	\$ 13.07	\$ 11.58	\$ 12.51	\$ 9.81
Average User - 30 ccf	\$ 171.45	\$ 190.02	\$ 209.54	\$ 226.82	\$ 245.48	\$ 260.09
<i>Dif</i>		\$ 18.57	\$ 19.52	\$ 17.28	\$ 18.66	\$ 14.61
High User - 60 ccf	\$ 284.55	\$ 315.42	\$ 347.84	\$ 376.52	\$ 407.48	\$ 431.69
<i>Dif</i>	<i>Dif</i>	\$ 30.87	\$ 32.42	\$ 28.68	\$ 30.96	\$ 24.21

# Rate Comparison

Average Monthly Bill based on 700 cf/month



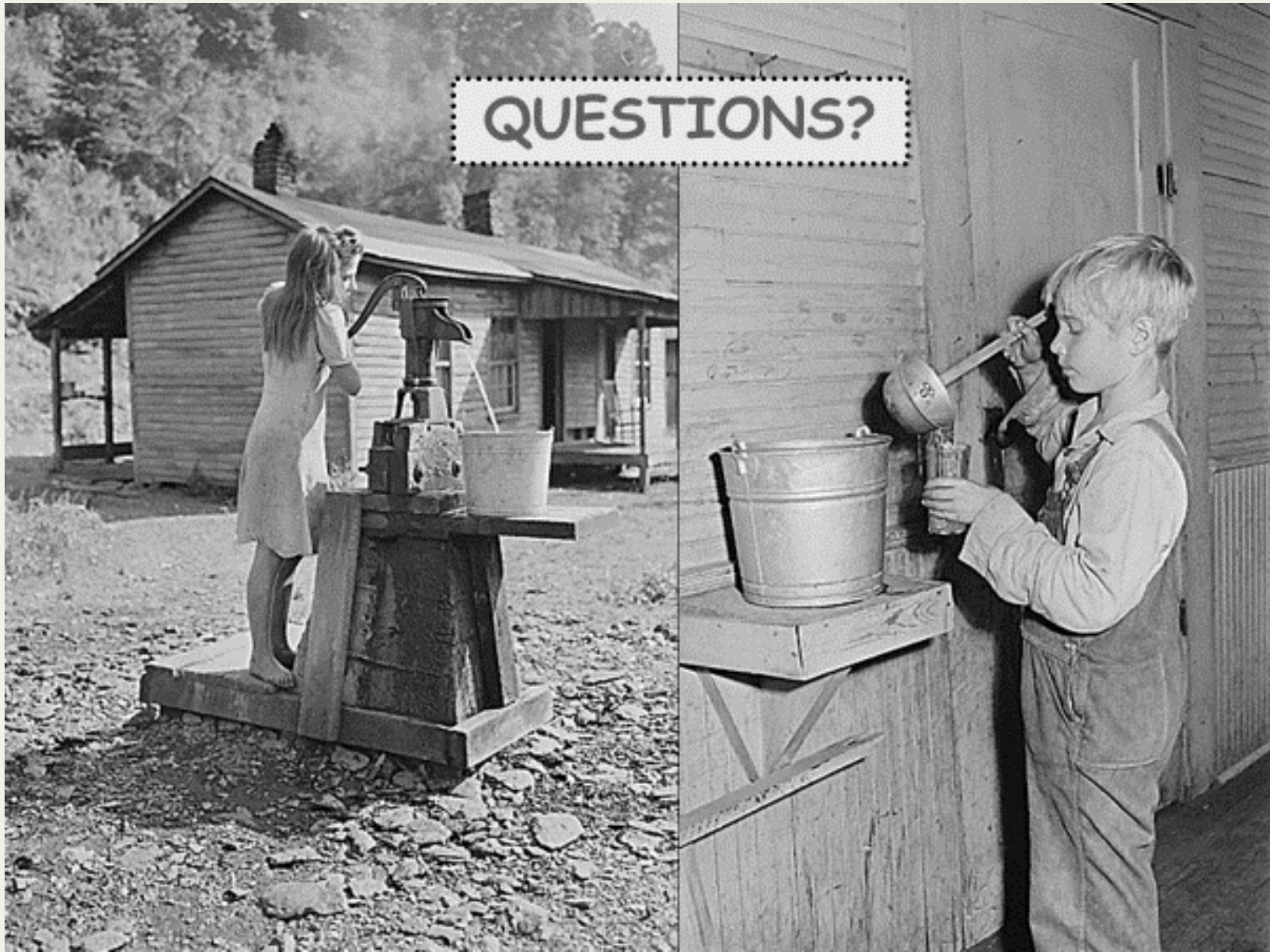
# 2025 Water Retail Rate Recommendation

- City of Everett Pass-Through of 2.50% (Effective February 1, 2025)
- Water General Retail Rate Increase of 8.25% (Effective March 1, 2025)
- Rate increase applied equally for all classes of service

# Next Steps

- January 7, 2025 – Public Hearing 2025 Water Utility General Retail Rate Increase
- January 7, 2025 – Board Action on City of Everett Pass-Through
- January 21, 2025 – Board Action on 2025 Water Utility General Retail Rate Increase
- February 1, 2025 – City of Everett Pass-Through % Increase Takes Effect
- March 1, 2025 – 2025 Water Utility General Retail Rates Take Effect
- Continue To Revisit Cost-of-Service
- Revisit Connection Charges and Wholesale Rates in 2025
- Revisit Conservation Rates at a Future Date









**BUSINESS OF THE COMMISSION**

Meeting Date: January 7, 2025

Agenda Item: 7A

**TITLE:**

First Quarter 2025 Surplus Disposition - Supplemental

**SUBMITTED FOR: Public Hearing and Action**

<u>Materials Management &amp; Warehouse</u>	<u>Claudio Lazar</u>	<u>5005</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>

Date of Previous Briefing: _____	Presentation Planned <input type="checkbox"/>
Estimated Expenditure: _____	

**ACTION REQUIRED:**

- |  |                                     |  |
|--|-------------------------------------|--|
| <input checked="" type="checkbox"/> Decision Preparation | <input type="checkbox"/> Incidental | <input type="checkbox"/> Monitoring Report |
| <input type="checkbox"/> Policy Discussion               | (Information)                       |  |
| <input type="checkbox"/> Policy Decision                 |                                     |  |
| <input checked="" type="checkbox"/> Statutory            |                                     |  |

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Board Job Description, GP-3(4) --- non-delegable, statutorily assigned Board duty.*

Request approval of the bid winner for the 2025 Annual Bids for disposal of surplus waste transformer oil, unserviceable distribution transformers, unserviceable radiators, pipes, storage tanks, etc., containing PCB material set forth on Exhibit "A" that will accumulate during the Calendar Year 2025.

*List Attachments:*  
Exhibit A

# **SURPLUS PROPERTY RECOMMENDATIONS CALENDAR YEAR 2025**

**EXHIBIT A**

## **ANNUAL SURPLUS ELECTRICAL EQUIPMENT BID AWARD RECOMMENDATION FOR APPROVAL**

The successful bidder for the 2025 ANNUAL SURPLUS ELECTRICAL EQUIPMENT BID is: Transformer Technologies.

This contract covers the scrapping of SURPLUS electrical equipment and would begin with the effective date of the District's Notice to Proceed and end December 31, 2025. The bid is for the loading, hauling, transporting, storing, and recycling of oil filled electrical equipment that is being scrapped in the year 2025.

The District expects to dispose of approximately 1,000 transformers containing less than 1 ppm PCB oil and 50 transformers containing 1 ppm to less than 50 ppm PCB oil in 2025.

We received two bids in total. Transformer Technologies submitted the high bid. The staff recommends awarding the 2025 ANNUAL SURPLUS ELECTRICAL EQUIPMENT BID to TRANSFORMER TECHNOLOGIES.

# **SURPLUS PROPERTY RECOMMENDATIONS CALENDAR YEAR 2025**

**EXHIBIT A**

## **ANNUAL SURPLUS BULK MINERAL OIL FROM ELECTRICAL EQUIPMENT BID AWARD RECOMMENDATION FOR APPROVAL**

The successful bidder for the 2025 ANNUAL SURPLUS BULK MINERAL OIL FROM ELECTRICAL EQUIPMENT BID is: Transformer Technologies.

This contract covers the purchase of surplus bulk mineral oil and would begin with the effective date of the District's Notice to Proceed and end December 31, 2025. The bid is for the loading, hauling, treating, and recycling of bulk used mineral oil from electrical equipment within Snohomish County and Camano Island.

The District estimates having 10,000 gallons of oil removed from an underground storage tank (UST), 600 gallons of FR3 fluid removed from miscellaneous totes, and 10,000 gallons of oil removed from substation transformers.

We received one bid in total. Transformer Technologies submitted the sole bid. The staff recommends awarding the 2025 ANNUAL SURPLUS BULK MINERAL OIL FROM ELECTRICAL EQUIPMENT BID to TRANSFORMER TECHNOLOGIES.



**BUSINESS OF THE COMMISSION**

Meeting Date: January 7, 2025

Agenda Item: 8A

**TITLE**

Commission Reports

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioners regularly attend and participate in meetings, seminars, and workshops and report on their activities.

*List Attachments:*  
None



**BUSINESS OF THE COMMISSION**

Meeting Date: January 7, 2025

Agenda Item: 8B

**TITLE**

Commissioner Event Calendar

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commissioner Event Calendar is enclosed for Board review.

*List Attachments:*

Commissioner Event Calendar

# Commissioner Event Calendar – 2025

## January 2025

January 8 - 10:

Public Power Council (PPC)/PNUCC Meetings  
Virtual

January 21 - 23:

Energy Northwest (ENW) Board of Directors Meeting  
(Logan)

## January 2025

# Commissioner Event Calendar – 2025

## February 2025

February 5 - 7:

Public Power Council (PPC)/PNUCC Meetings  
Portland, OR

February 24 - 26:

American Public Power Association (APPA)  
Legislative Rally – Washington D.C.  
(Logan/Olson/Altamirano-Crosby)

## February 2025

# Commissioner Event Calendar – 2025

## March 2025

March 5 - 6:

Public Power Council Meetings

Portland, OR

March 7:

PNUCC Meeting

Virtual

## March 2025



# Commissioner Event Calendar – 2025

## April 2025

April 2 - 4:

Public Power Council (PPC)/PNUCC Meetings

Virtual

## April 2025

# Commissioner Event Calendar – 2025

## May 2025

May 7 - 9:

Public Power Council (PPC)/ PNUCC Meetings  
Portland, OR

May 19 - 22:

Northwest Public Power Association (NWPPA)  
Annual Meeting - Santa Rosa, CA  
(Logan/Olson/Altamirano-Crosby)

## May 2025

# Commissioner Event Calendar – 2025

## June 2025

June 4 - 5:

Public Power Council (PPC) Meetings  
Portland, OR

June 6 - 12:

American Public Power Association (APPA) National  
Conference - New Orleans, LA  
(Logan/Olson/Altamirano-Crosby)

## June 2025

# Commissioner Event Calendar – 2025

## July 2025

July 11:  
PNUCC Meeting  
Virtual

## July 2025

# Commissioner Event Calendar – 2025

## August 2025

August 6 – 8:

Public Power Council (PPC)/PNUCC Meetings  
Portland, OR

## August 2025

# Commissioner Event Calendar – 2025

## September 2025

September 3 - 4:

Public Power Council (PPC) Meetings  
Portland, OR

September 5:

PNUCC Meeting  
Virtual

## September 2025

# Commissioner Event Calendar – 2025

## October 2025

October 1 – 3:

Public Power Council (PPC)/PNUCC Meetings  
Portland, OR

## October 2025

# Commissioner Event Calendar – 2025

## November 2025

November 5 – 7:

Public Power Council (PPC)/PNUCC Annual Meetings  
Portland, OR

## November 2025



# Commissioner Event Calendar – 2025

December 2025

December 2025

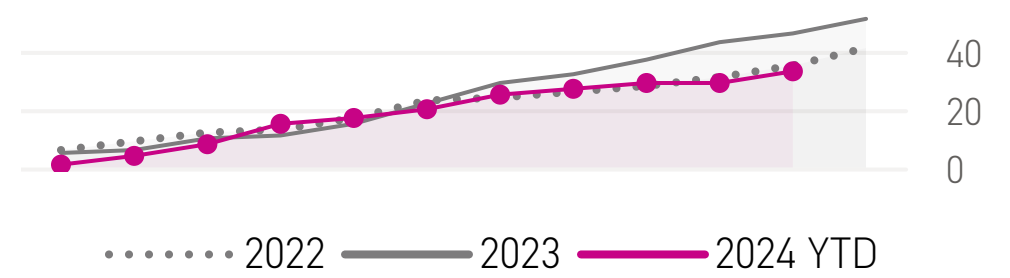
**\*\*For Planning Purposes Only and Subject to Change at any Time\*\***

## Safeguard What Matters

### OSHA Recordable Injuries

2024 YTD **33** | 2023 YTD **46** | -28% ↓  
 2022 YTD **35** | -6% ↓

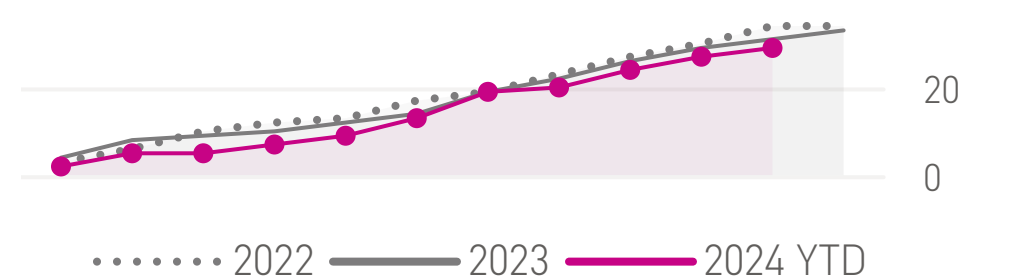
YTD Recordable Injuries



### Preventable Vehicle Accidents

2024 YTD **29** | 2023 YTD **31** | -6% ↓  
 2022 YTD **34** | -15% ↓

YTD Preventable Vehicle Accidents

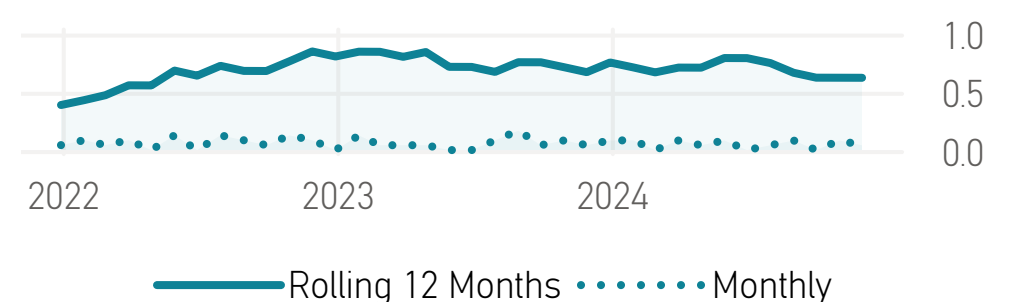


## Water System Reliability

Year-to-date there have been **13** unplanned water outages. On average, outages impacted **16** customers and lasted **132** minutes.

### Outages Per 1,000 Customers

Last 12 Months **0.62** | Prior 12 Months **0.67** | -7% ↓

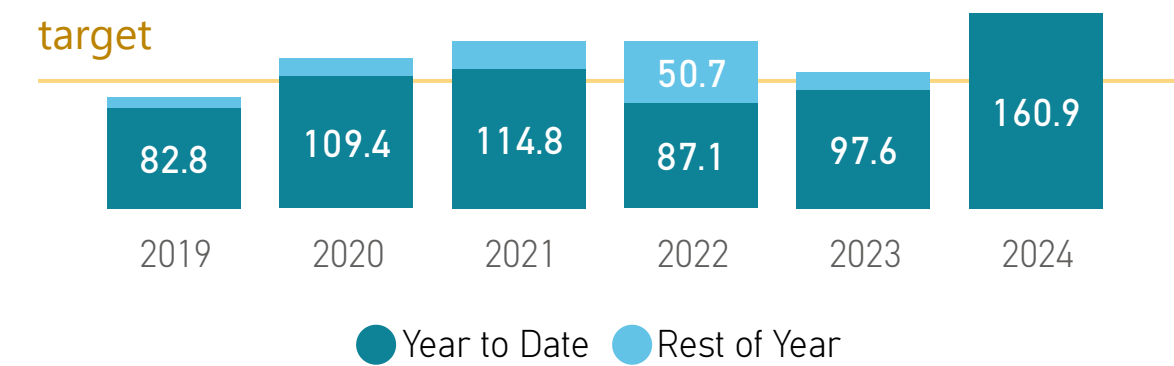


## Electric System Reliability

### SAIDI | System Average Interruption Duration Index

average total minutes a customer was without power

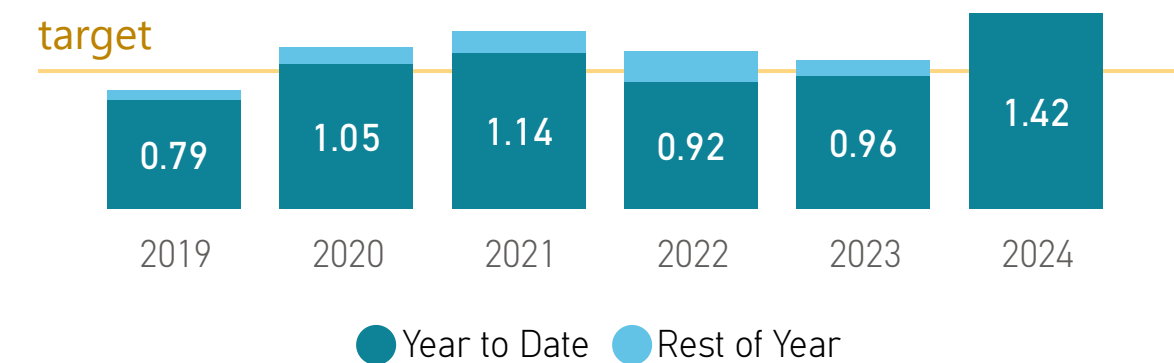
2024 YTD **160.9** | Annual Target **105.0** | +55.9 ↑  
 Last Year YTD **97.6** | +63.3 ↑  
 5 Year Average **98.3** | +62.6 ↑



### SAIFI | System Average Interruption Frequency Index

average times a customer was without power

2024 YTD **1.42** | Annual Target **1.00** | +0.42 ↑  
 Last Year YTD **0.96** | +0.46 ↑  
 5 Year Average **0.97** | +0.45 ↑



### CAIDI | Customer Average Interruption Duration Index

average minutes an outage lasted

CAIDI Last 12 Months **114.2** | Target **105.0** | +9.2 ↑  
 Prior 12M **125.1** | -10.8 ↓  
 5 Yr Avg **108.6** | +5.6 ↑

Reliability metrics exclude planned outages and major event days (3 days YTD). 5-year average includes 2019-2023.

## Customer Digital Platform Usage

### Active Accounts at Month End

With MySnoPUD Profile **70.6%** | Last Year **67.5%** | +5% ↑  
 Last Month **70.4%** | +0% ↑

With Paperless Billing **48.1%** | Last Year **46.1%** | +4% ↑  
 Last Month **47.8%** | +1% ↑

With AutoPay **38.0%** | Last Year **34.6%** | +10% ↑  
 Last Month **37.7%** | +1% ↑

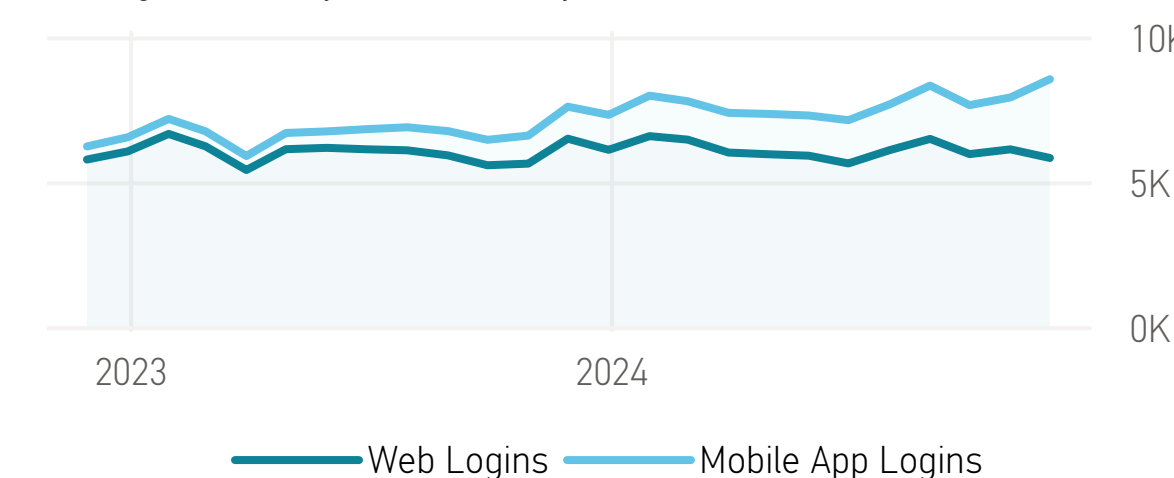
### Digital Platform Usage | Nov 2024

% Payments via PUD Digital Platforms\* **74.4%** | Last Year **70.7%** | +5% ↑

MySnoPUD Web Logins **174.2K** | Last Year **194.2K** | -10% ↓

MySnoPUD App Logins **81.6K** | Last Year **33.1K** | +146% ↑

Average Total Daily Interactions by Channel



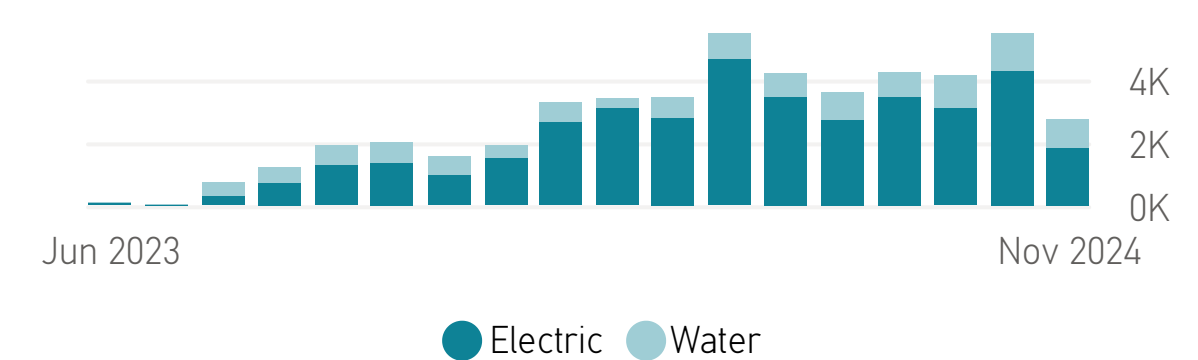
\* Includes AutoPay, MySnoPUD, one-time payment, and IVR

## ConnectUp Program

### Meters Commissioned Thru Nov 30, 2024

**49,426** Total | **38,297** Electric | **11,129** Water

Meters Commissioned by Month



As of Dec 12, 2024:  
 123 of 1,310 meter reading routes are ≥ 95% complete.

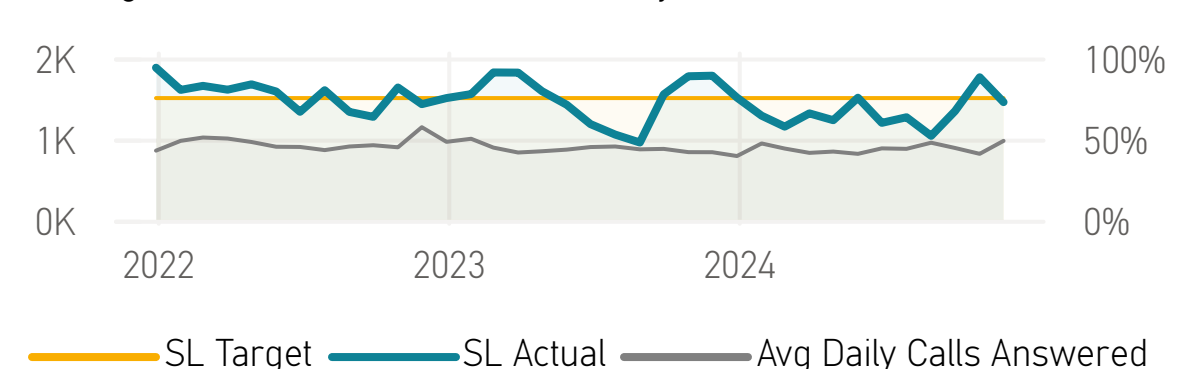
## Call Center Service Level

In **November 2024** | the call center answered a total of **17,511** calls. Customers waited an average of **59** seconds to speak to a customer service representative.

Service Level **73%** | Target **75%** ↓  
 Last Month **88%** ↓  
 Last Year **89%** ↓

Avg Daily Calls Handled **973** | Last Month **813** | +20% ↑  
 Last Year **833** | +17% ↑

Average Call Center Service Level (SL) by Month

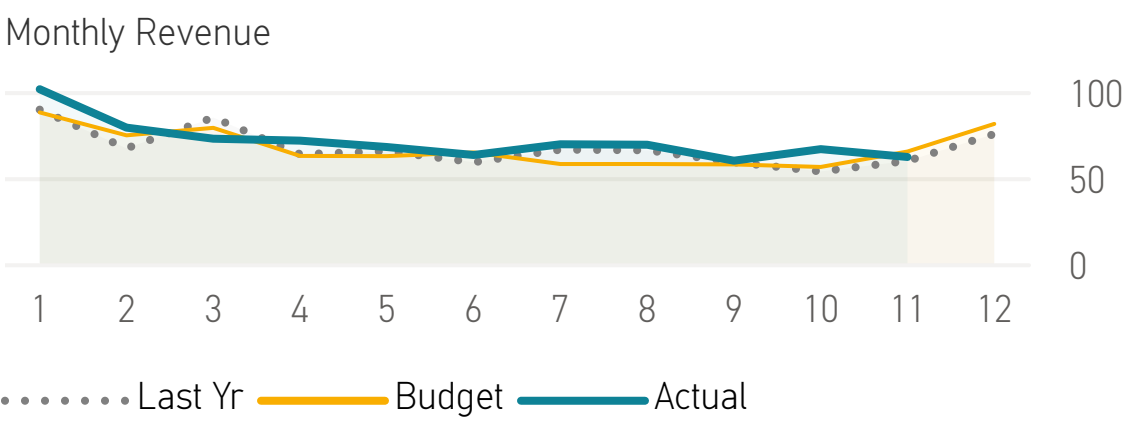


Service Level = % of incoming calls answered within 30 seconds of the customer entering the hold queue

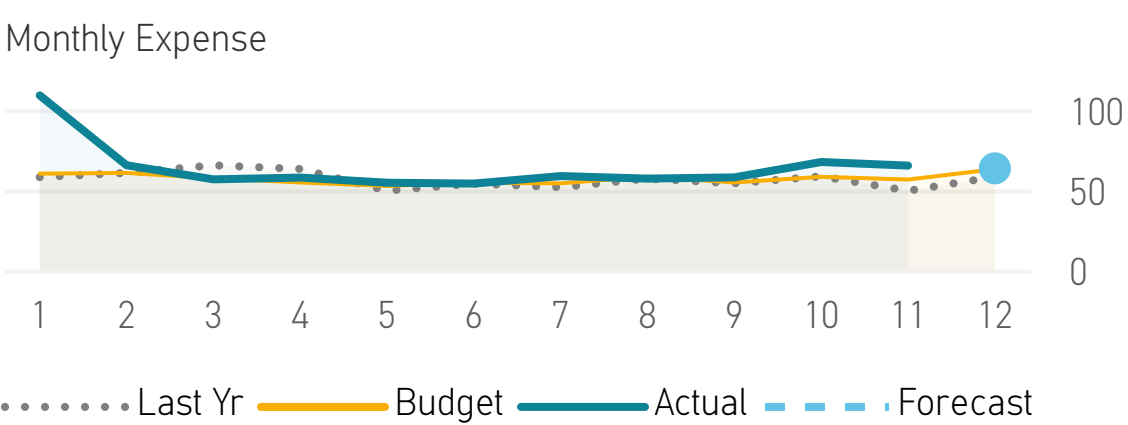
## Electric Financials

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M, Transmission, and Purchased Power.

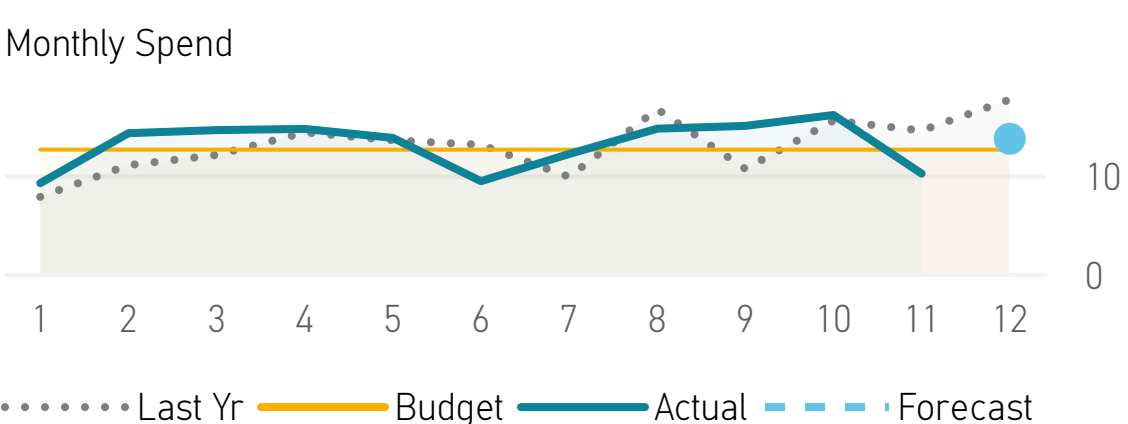
**Operating Revenue YTD**  
 Budget YTD **\$723.3** | +56.3 ↑  
 Last Yr YTD **\$731.0** | +48.6 ↑  
**108%**



**Operating Expense YTD**  
 Budget YTD **\$618.2** | +81.7 ↑  
**113%**



**Capital Spend YTD**  
 Budget YTD **\$137.9** | +5.5 ↑  
**104%**

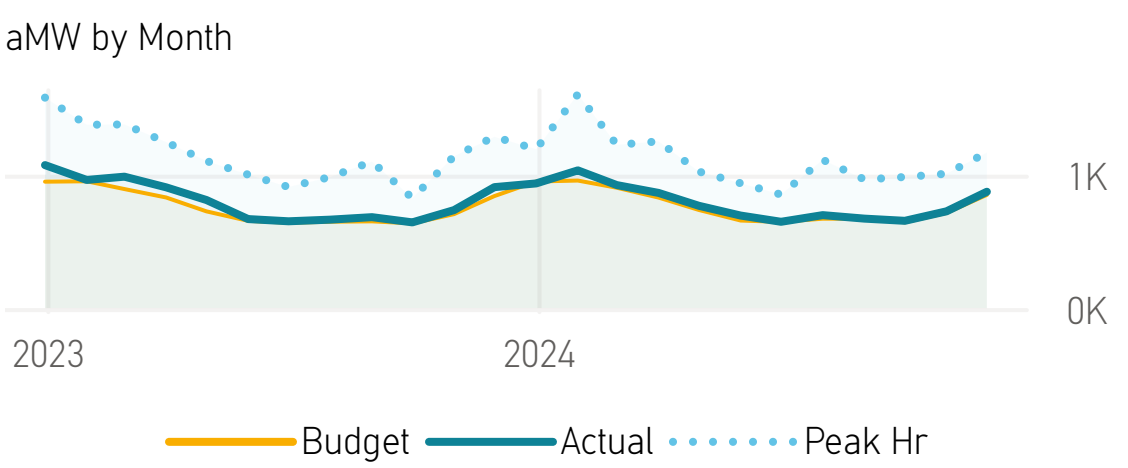


## Electric Distribution System

Load is the average real power demand placed on the system by all connected customers. Average Megawatts (aMW) equals the amount of electric energy delivered in megawatt-hours (MWh) during a period of time divided by the number of hours in the period. The 3-year average includes 2021-2023.

**aMW YTD**  
 Budget YTD **751** | +3% ↑  
 Last Year YTD **781** | -1% ↓  
 3 Year Avg YTD **773** | +0% ↑  
**776**

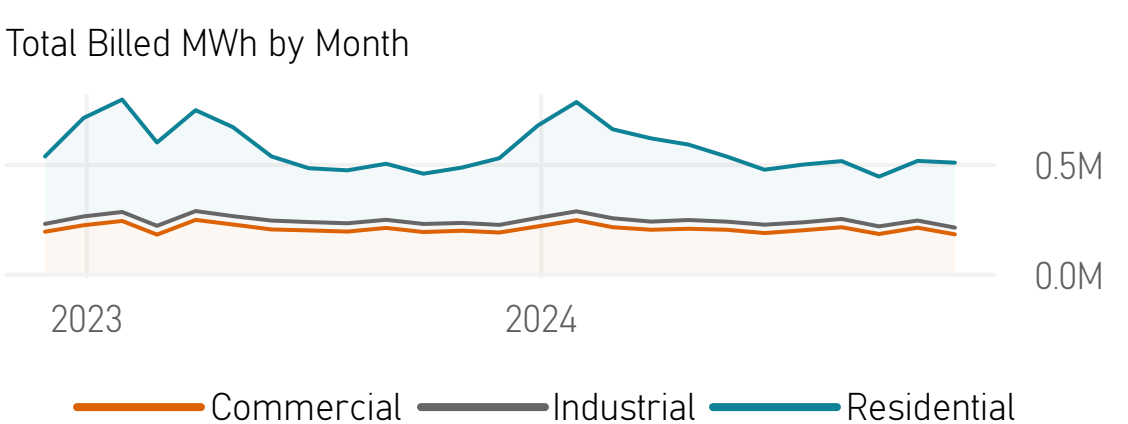
**Peak Hour aMW YTD**  
**1,603**  
 Sat Jan 13, 2024  
 Fri Feb 24, 2023



### Billed Retail Customer Energy Usage

A mega-watt hour (MWh) is a measurement of energy usage. 1 MWh = the power that 1,000 space heaters of 1,000 watts use in 1 hour. Because bill periods vary, usage may be billed in a different month than it was used and may not match the load metrics above.

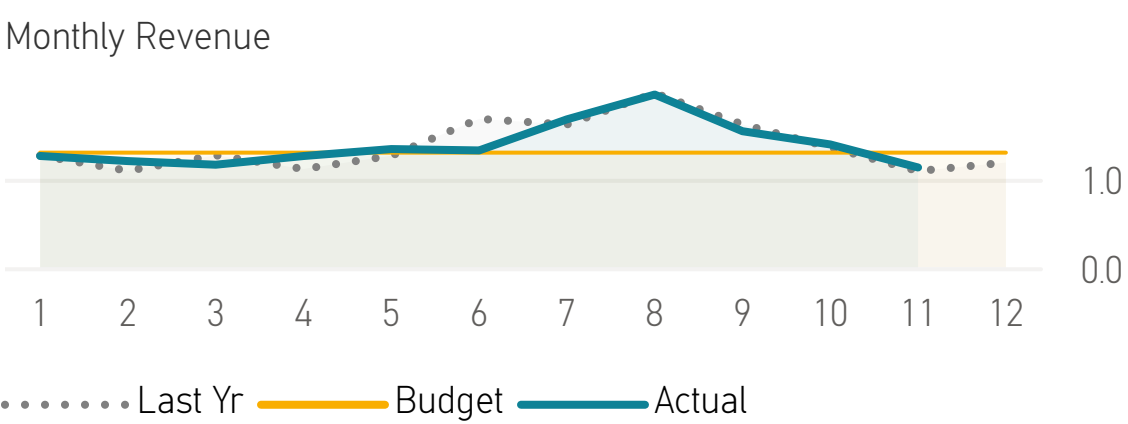
**Billed MWh YTD**  
 Last Year YTD **6,231K** | -2% ↓  
**6,098K**



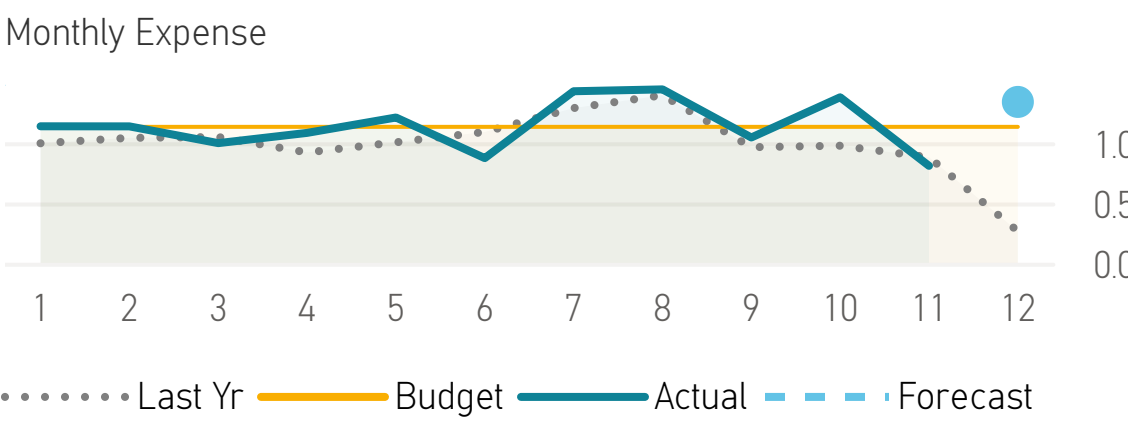
## Water Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Revenue excludes Unbilled Revenue adjustment for prior year. Operating Expense includes O&M and Purchased Water.

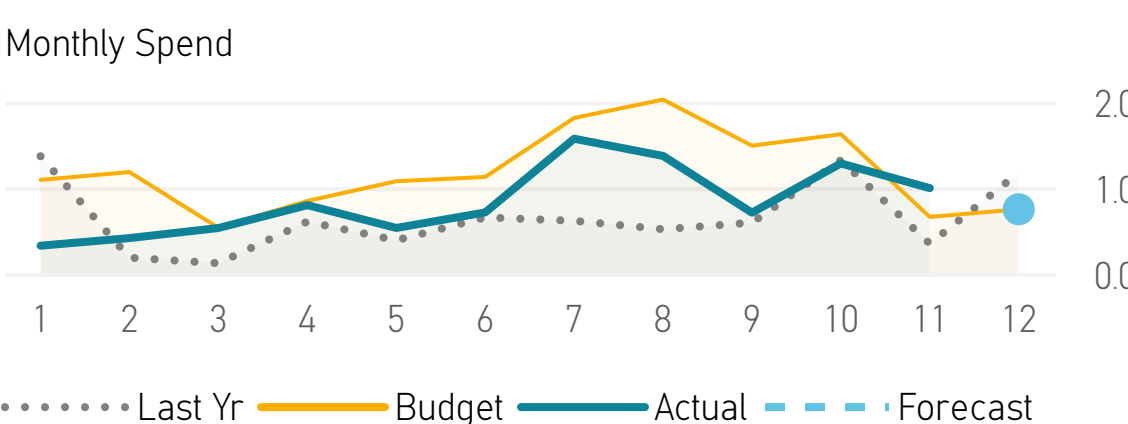
**Operating Revenue YTD**  
 Budget YTD **\$14.3** | +1.0 ↑  
 Last Yr YTD **\$15.3** | -0.1 ↓  
**107%**



**Operating Expense YTD**  
 Budget YTD **\$12.4** | +0.1 ↑  
**101%**



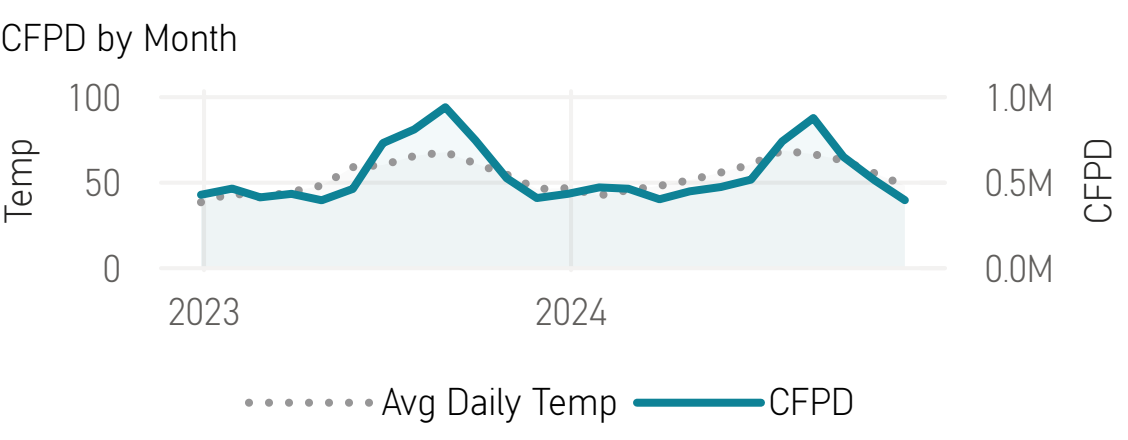
**Capital Spend YTD**  
 Budget YTD **\$13.4** | -4.2 ↓  
**68%**



## Water Residential Billed Usage

Measured in cubic feet per day (CFPD)

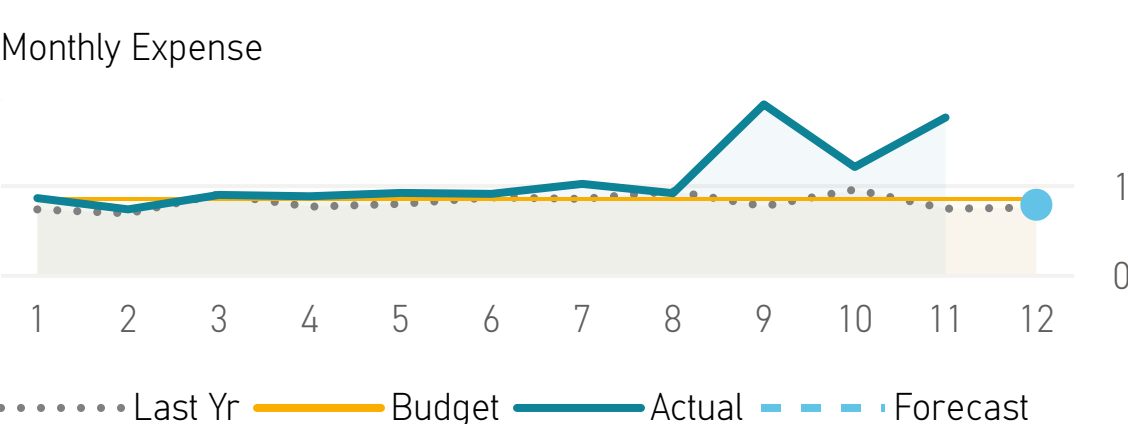
**CFPD YTD**  
**531.4K**  
 Last Year YTD **566.5K** | -6% ↓  
 3 Year Avg YTD **545.1K** | -3% ↓



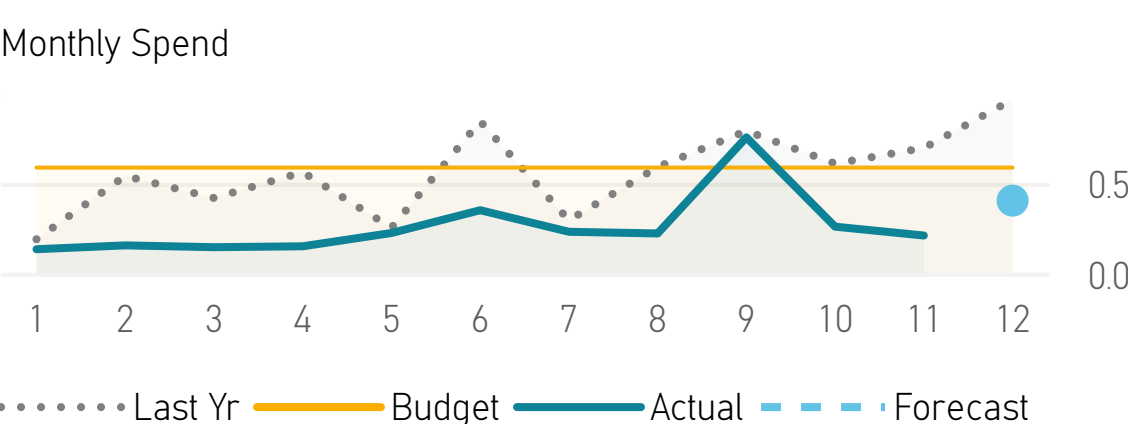
## Generation Financial Performance

All \$ are in millions. YTD Actuals are shown as a % of YTD budget. Operating Expense includes O&M. Summing Electric and Generation expenses will not equal the consolidated financials.

**Operating Expense YTD**  
 Budget YTD **\$9.2** | +2.6 ↑  
 Last Yr YTD **\$8.8** | +3.0 ↑  
**129%**



**Capital Spend**  
 Budget YTD **\$6.4** | -3.6 ↓  
 Last Yr YTD **\$5.8** | -3.0 ↓  
**44%**





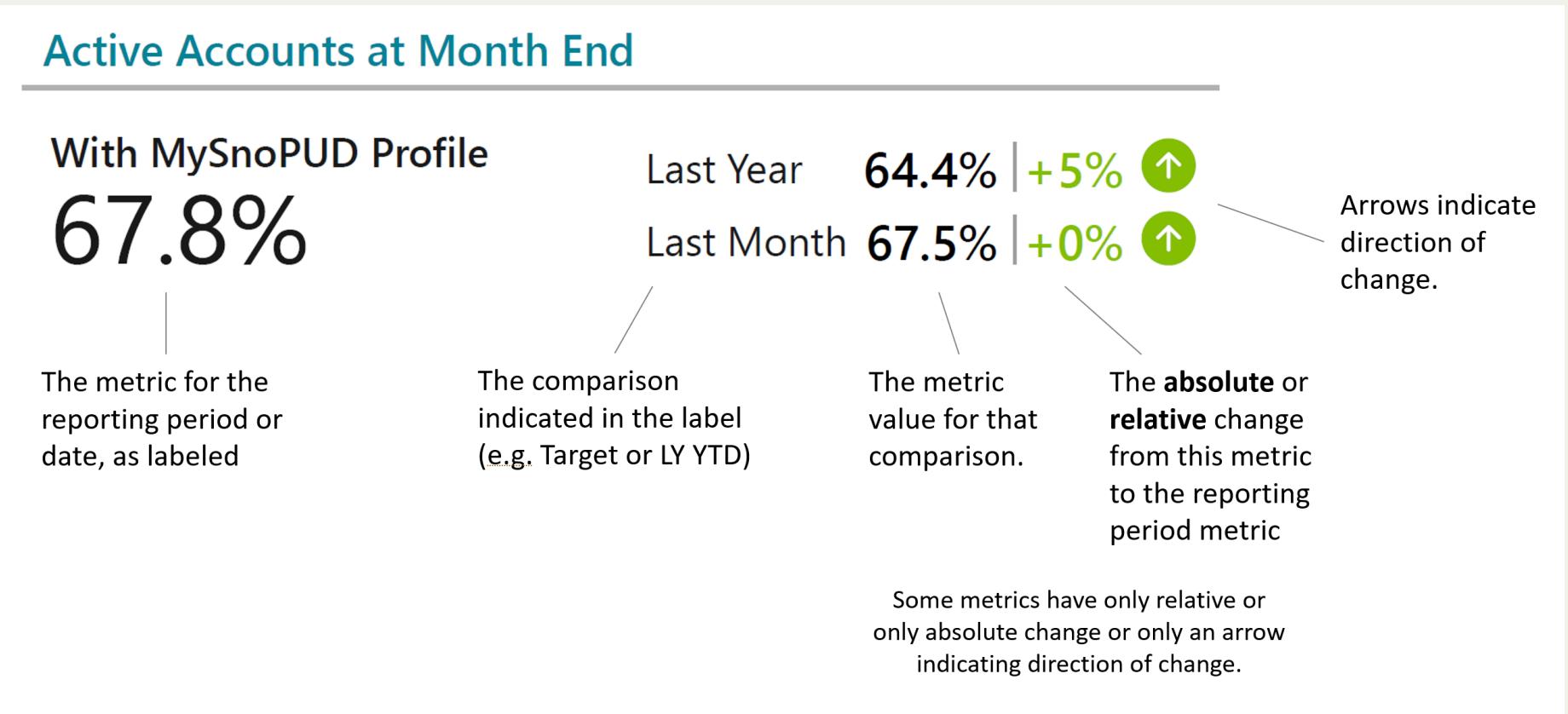
## DASHBOARD OVERVIEW

This dashboard is intended to provide key operational performance metrics for Snohomish PUD. The dashboard is updated to the most recent past month when financial close is complete.

If you have questions about the dashboard or the data, please reach out to Laura Lemke.

## UNDERSTANDING THE METRIC VISUALIZATIONS

Color of change numbers and/or arrows indicates **positive** or **negative** impact. Color of change numbers and/or arrows are **black** or **gray** where a target is not established or needed.



## DEFINITIONS AND ADDITIONAL RESOURCES

### Safety Metrics:

OSHA Recordable Injuries: Injuries that meet OSHA definitions. OSHA defines a recordable injury as including: any work-related injury or illness requiring medical treatment beyond first aid; any work-related fatality.

Preventable Vehicle Accidents: determined by the PUD's Driving Committee.

### Electric System Reliability Metrics:

SAIDI | System Average Interruption Duration Index - the average total number of minutes a customer was without power in a given period of time.

SAIFI | System Average Interruption Frequency Index - the average number of times a customer was without power in a given period of time.

CAIDI | Customer Average Interruption Duration Index - the average number of minutes an outage lasted. Calculation = SAIDI / CAIDI.

### Water Outages per 1000 Customers:

this calculation multiplies the number of unplanned water outages each month by 1000 and then divides it by the number of active water connections.

### Customer Self-Service (CSS) Metrics:

Accounts with MySnoPUD Profile - the portion of active PUD accounts in a given month that were associated to one or more MySnoPUD profiles as of the last day of the month.

Accounts with Paperless Billing - the portion of active PUD accounts that receive only an electronic bill as of the last day of the month.

Accounts with AutoPay - the portion of active PUD accounts with an active AutoPay set up as of the last day of the month.

Payments via CSS Tools - this metric does not include electronic payments that customers make through their own bank portal or PUD payment partner sites.

### Call Center Metrics:

Service Level - the percent of incoming calls that are answered by a customer service rep within 30 seconds of the customer entering the hold queue.

**Financial Metrics:** These metrics reflect the close of the month. 2024 results are unaudited.

**Electric Distribution System Load:** reported at the system level based on when the energy was used. The metric is a leading indicator for future meter reads and billed consumption.

**Billed Retail Customer Energy Usage:** based on billed meter reads. This metric lags the Distribution System Load because usage may be billed in a different month than it was used.

**Water Residential Billed Usage:** measured in cubic feet per day (CFPD). Usage is based on bill periods and may not be reflected in the month consumed.



**BUSINESS OF THE COMMISSION**

Meeting Date: January 7, 2025

Agenda Item: 8D

**TITLE**

Discussion of Representatives to Organizations and Committees for 2025

**SUBMITTED FOR: Commission Business**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing:	_____	
Estimated Expenditure:	_____	Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The Commission annually reviews its designated representatives to organizations and committees. Attached is the 2024 list of delegated representatives. Following discussions, the Board will move to adopt a 2025 list of representatives reflecting changes from their discussion.

*List Attachments:*  
2024 Organization or Committee Representative List





# 2024 Treasury, Budget, and Project Status Report

Report to the Board of  
Commissioners

January 7, 2025





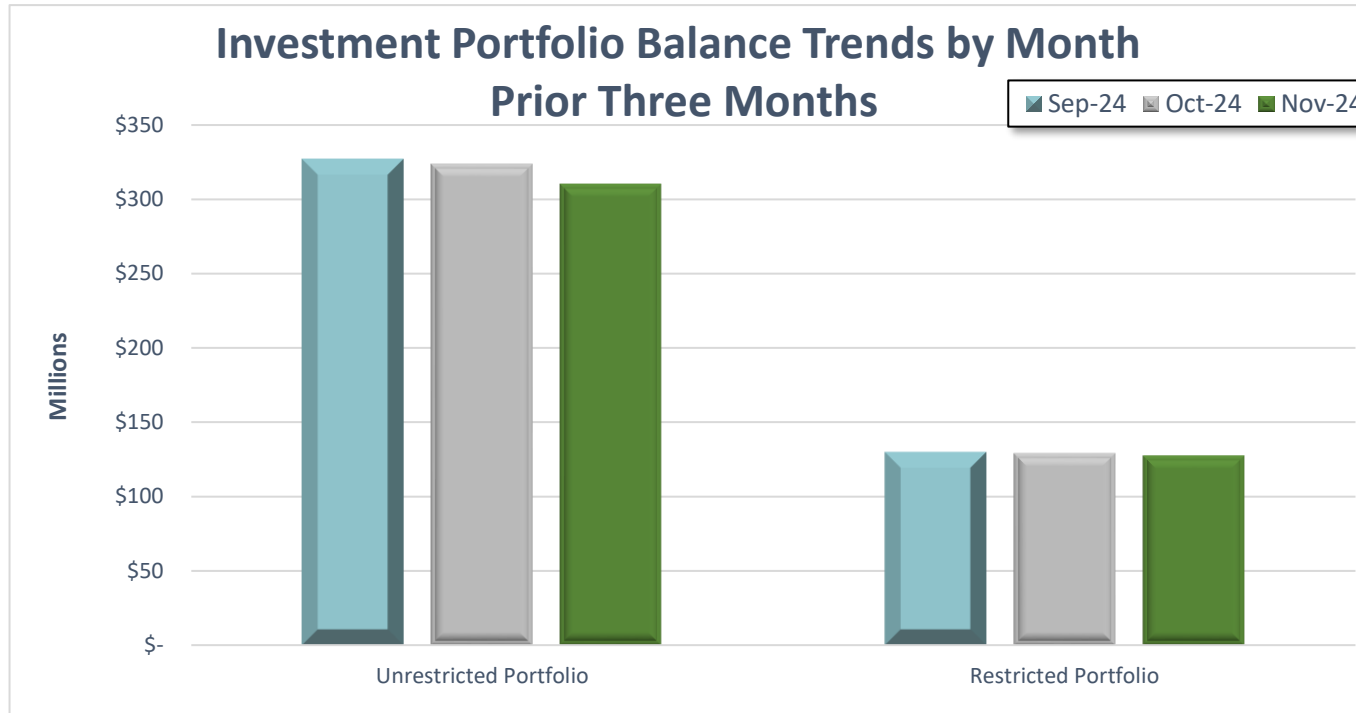
# Highlights November 2024

November results reflect the impact of the 'bomb cyclone' wind event that impacted our service territory in late November. Most of the costs are reflected in our Operating and Maintenance results and end of year forecast.





# Electric System Treasury Report



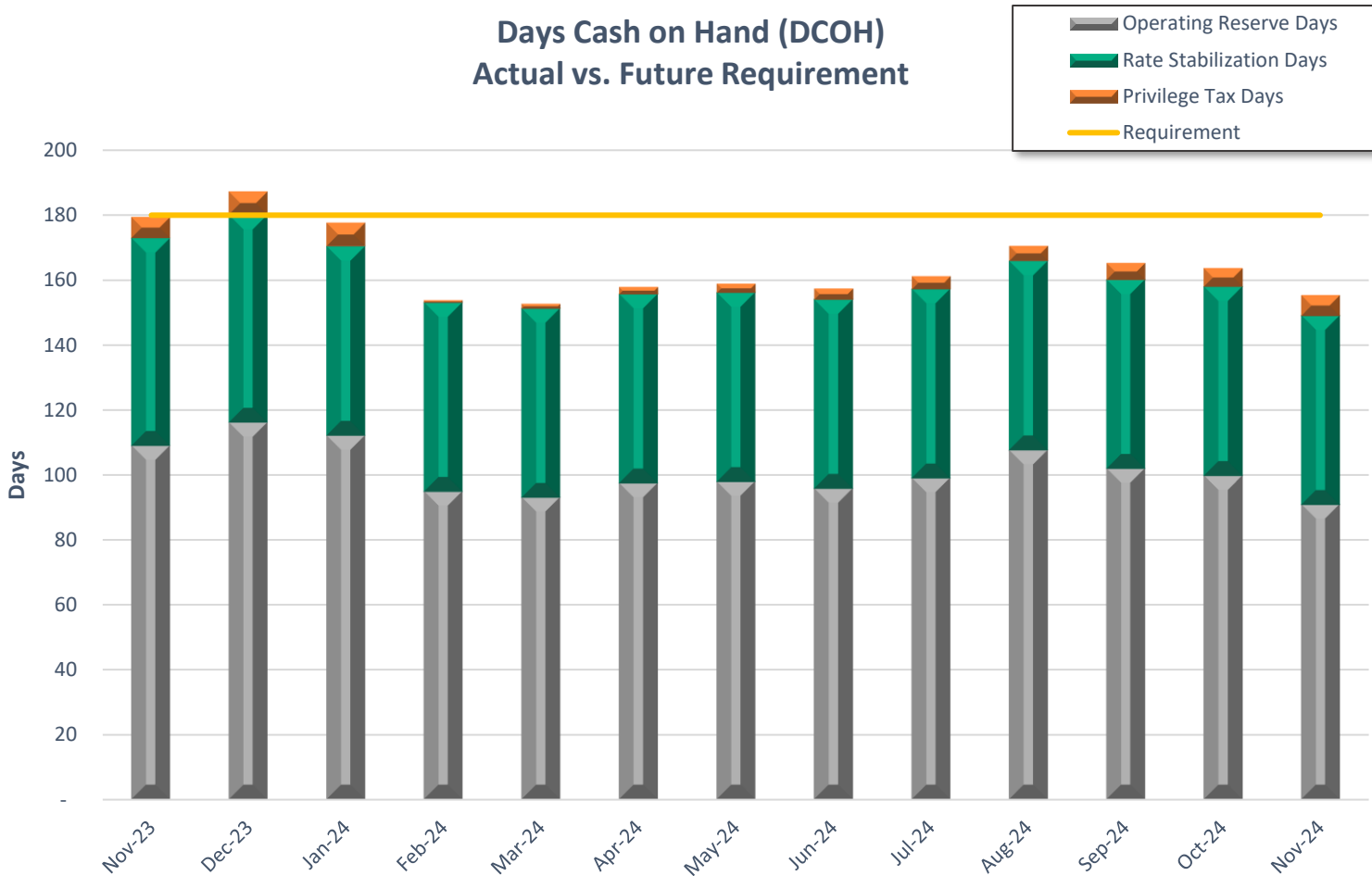
- The portfolio has decreased by \$46.1 million since December 31, 2023, primarily due to significant wholesale market energy purchases made from the Operating Reserve in the first quarter.
- Proceeds received from the 2022 bond issuance, held in the Project Reserve, are transferred to the Operating Reserve after eligible capital expenditures are paid.
  - In 2024, \$35.8 million of bond funds have been transferred from the Project Reserve to the Operating Reserve through November.
  - \$30.2 million of bond funds remain to be spent and are expected to be transferred to the Operating Reserve through July 2025.

# Electric System Treasury Report

## Key Performance Indicators

<b>Unrestricted Category</b>	<b>Return on Investments</b>
<b>Days Cash on Hand</b>	<b>11/30/2024: 4.01%</b>
11/30/2024: 155 Days	<b>11/30/2023: 3.22%</b>
Requirement: 180 Days	

**Days Cash on Hand (DCOH)  
Actual vs. Future Requirement**



- The Operating Reserve decreased \$17.4 million in November. A combination of seasonally lower consumptive receipts, continued higher than average disbursements, and larger storm restoration expenses contributed to this reduction.
- The Days Cash on Hand for the Unrestricted Reserves are reported in the graph. The newly adopted 180-day requirement will be phased-in through the next three budget cycles.
- The average return on District investments continues to rise as investments are made at favorable interest rates observed in the current market environment.
  - \$16 million of cash interest income has been earned year to date, compared to \$13.8 million through November 2023.

DCOH prior to 09/2024 have been recast using the updates in Resolution No. 6191 for comparative purposes

# Electric System Budget and Forecast

## Highlights Through November 2024

- **Energy Retail Sales** are expected to be higher than budget at year-end due to higher loads and larger than budgeted rate increase.
- **Energy Wholesale Sales** are higher than budget due to extreme market conditions in January. This has helped to partially reduce the impact of the higher market purchases incurred in the same month.
- **Other Operating Revenues** reflect unbudgeted revenue related to the RDC (Reserves Distribution Clause) from BPA.
- **Purchased Power** results reflect substantially higher market purchases in January due to extreme weather and market events.
- **Operations & Maintenance** costs reflect additional Transmission and Ancillary costs in January due to the extreme weather events and current departmental forecasts as well as the impact of the 'bomb cyclone' wind event in November.

	(\$000's)		(\$000's)	
	YTD Budget through November	YTD Results through November	2024 Budget	2024 Projection
<b>Operating Revenues</b>				
Energy Retail Sales	\$ 614,267	\$ 650,983	\$ 681,891	\$ 705,858
Energy Wholesale Sales	77,941	98,312	87,017	107,388
Other Operating Revenues	32,429	39,946	35,377	44,227
<b>Total Operating Revenues</b>	<b>\$ 724,637</b>	<b>\$ 789,241</b>	<b>\$ 804,285</b>	<b>\$ 857,474</b>
<b>Operating Expenses</b>				
Purchased Power	\$ 347,103	\$ 409,678	\$ 386,240	\$ 441,536
Operations & Maintenance	268,910	290,332	293,357	317,302
Taxes	38,285	40,521	42,500	44,062
Depreciation	61,250	61,381	66,818	66,871
<b>Total Operating Expenses</b>	<b>\$ 715,548</b>	<b>\$ 801,912</b>	<b>\$ 788,914</b>	<b>\$ 869,772</b>
<b>Net Operating Income</b>	<b>\$ 9,089</b>	<b>\$ (12,671)</b>	<b>\$ 15,371</b>	<b>\$ (12,298)</b>
Interest Income & Other	15,790	23,146	17,226	25,308
Interest Charges	(17,185)	(16,210)	(18,747)	(18,739)
Contributions	31,886	30,342	34,785	35,241
<b>Net Income</b>	<b>\$ 39,580</b>	<b>\$ 24,607</b>	<b>\$ 48,634</b>	<b>\$ 29,513</b>
Capital Expenditures	\$ 137,912	\$ 143,449	\$ 149,589	\$ 157,092

Capital variance explanations on subsequent slides

# Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$30,231	\$28,104	\$32,979	\$32,112

**Substation:**

There are twenty-two substation projects in various stages of design with ten slated for construction in 2024 (4 major, 6 minor). **New:** *Jennings Park Substation* is operational. *Crosswind Substation* civil construction is nearing completion; energize Q4 2025. **Upgrades:** *Camano Substation* rebuild - civil construction is substantially complete; energize Q3 2025. *Clearview Substation* switchgear replacement is complete.

**System Reliability:**

Six Substation System Reliability projects were planned for 2024. Five are complete and one is in construction. Others: The final removal of the MESA-2 battery (estimated cost \$3.9M - unbudgeted) is complete.

**Telecom:**

The South County fiber diversity and Stanwood-to-Camano fiber projects were completed early Q1 2024 and the AMI network deployment is on track to be completed by the end of Q1 2025. Telecom completed phase one of the new Next Generation transport network and will install 9 of 17 sites for the Radio Replacement project by Q4 2024. The old 900 MHz radios system has been completely decommissioned. A critical fiber transport system between the Operations center and ARDC (Arlington Data Center) will be upgraded by Q4 2024 to provide additional bandwidth for IT Networks.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$42,121	\$50,385	\$45,950	\$53,489

**Transmission and Distribution Projects:**

Approximately 499 bad order poles including 86 transmission poles and 5.6 miles of depreciated cable have been replaced to date in 2024. New transmission line associated with Jennings Park Substation has been completed. Underground relocation associated with the County's Larch Way/Locust Way roundabout project was completed in Q1 2024, as was the final segment of the Ballinger Substation 5th Feeder. The facility relocations tied to Lynnwood's new Poplar Way overpass project were also recently completed. All transmission lines have been inspected. Due to budget concerns, the remaining distribution work associated with Twin City Substation will be deferred until 2025.





# Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$18,052	\$22,291	\$19,693	\$24,516

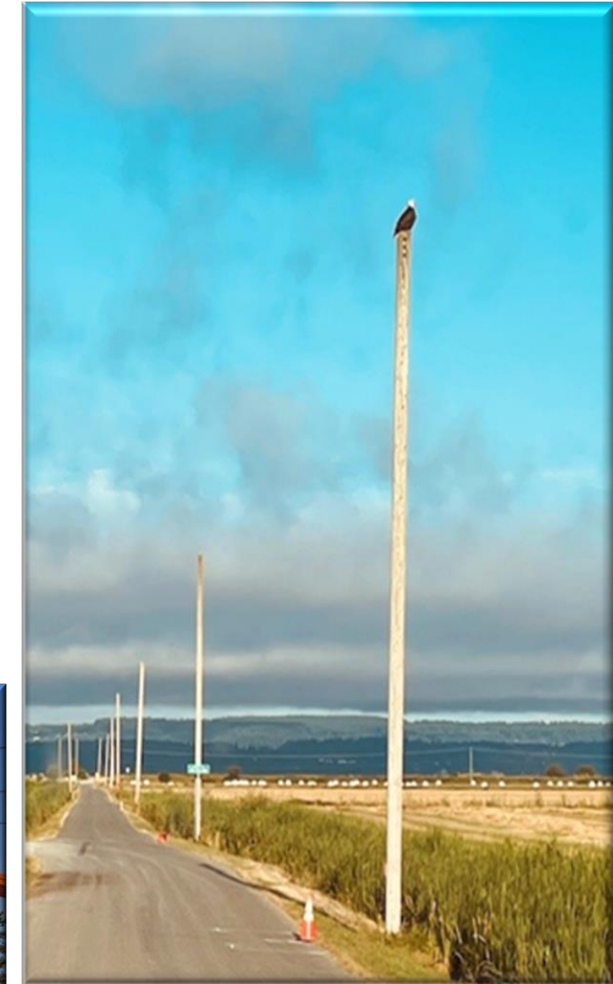
## Regional Design and Construction:

Line Extension work is running higher than budget due to higher labor and material costs as well as a trend of more multifamily connects.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$5,042	\$7,349	\$5,500	\$7,974

## Emergency Work and Major Storms:

\$500K transferred from O&M storm costs not in budget. Larger than planned increases in labor and material costs.



# Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$15,983	\$12,037	\$17,439	\$12,475

## Deployment, Program:

The AMI Network deployment remains at 95% with final sites expected to finish by early 2025. Electric meter deployment is approaching 40k meters (~10% of total) and remains focused on the Hwy 2 corridor. Water deployments are over 11.5k meters (~50% of total). Electric meter supply remains the biggest challenge to faster deployment, but staff turnover has impacted progress lately.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$8,068	\$9,149	\$8,801	\$9,801

## Transportation:

The Transportation Services team is striving to maintain budget compliance while continuing to deal with extended manufacture lead times, supply chain issues and unforeseen cost fluctuations.

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$671	\$2,147	\$732	\$2,657

## Information Technology Systems:

The District's network, computer, and storage infrastructure requires regular investments to remain reliable, secure, compliant, and maintainable. IT will spend the entire capital budget by the end of the year to keep infrastructure up to date. The forecast includes strategic and operational technology projects happening across the District such as the KloudGin Schedule & Dispatch and Energy Services Platform, as well as the procurement of additional data storage hardware due to increasing District growth. The variance between the budget and the forecast is primarily due to GASB 96 accounting standards/rules regarding capitalization of cloud/software-as-a-service software.

# Electric System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$15,934	\$12,712	\$17,382	\$14,576

## Facilities - North County Local Office:

The new Community Office is still under construction. We are working cross-functionally with groups across the District for system set up and other functional details. The office is tentatively set to open in March 2025.



YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$1,284	\$662	\$1,401	\$726

## Facilities - Other Projects:

We have several projects in flight including:

- VMB Lift Replacements
- Warehouse repair
- Warehouse painting
- Design for EB HVAC upgrades



# Generation System Budget and Forecast

## Highlights Through November 2024

- Wholesale Sales to Electric are comparable to budget; this is a combination of higher than budgeted Operating and Maintenance expenditures balanced by lower Capital expenditures.



	(\$000's)		(\$000's)	
	YTD Budget through November	YTD Results through November	2024 Budget	2024 Projection
<b>Operating Revenues</b>				
Wholesale Sales	\$ 24,379	\$ 24,772	\$ 26,595	\$ 26,988
Other Operating Revenues	-	335	-	335
<b>Total Operating Revenues</b>	<b>\$ 24,379</b>	<b>\$ 25,107</b>	<b>\$ 26,595</b>	<b>\$ 27,324</b>
<b>Operating Expenses</b>				
Operations & Maintenance	\$ 8,491	\$ 11,866	\$ 9,262	\$ 12,638
Taxes	89	80	98	88
Depreciation	5,648	5,763	6,161	6,276
<b>Total Operating Expenses</b>	<b>\$ 14,228</b>	<b>\$ 17,709</b>	<b>\$ 15,521</b>	<b>\$ 19,002</b>
<b>Net Operating Income</b>	<b>\$ 10,151</b>	<b>\$ 7,398</b>	<b>\$ 11,074</b>	<b>\$ 8,322</b>
Interest Income & Other	913	1,475	996	1,558
Interest Charges	(3,499)	(2,812)	(3,817)	(3,130)
Contributions	46	33	50	37
<b>Net Income</b>	<b>\$ 7,611</b>	<b>\$ 6,095</b>	<b>\$ 8,303</b>	<b>\$ 6,787</b>
Capital Expenditures	6,433	2,806	7,018	3,208



# Generation System Project Status Reports

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$6,433	\$2,807	\$7,018	\$3,208

**Jackson Switchyard:**

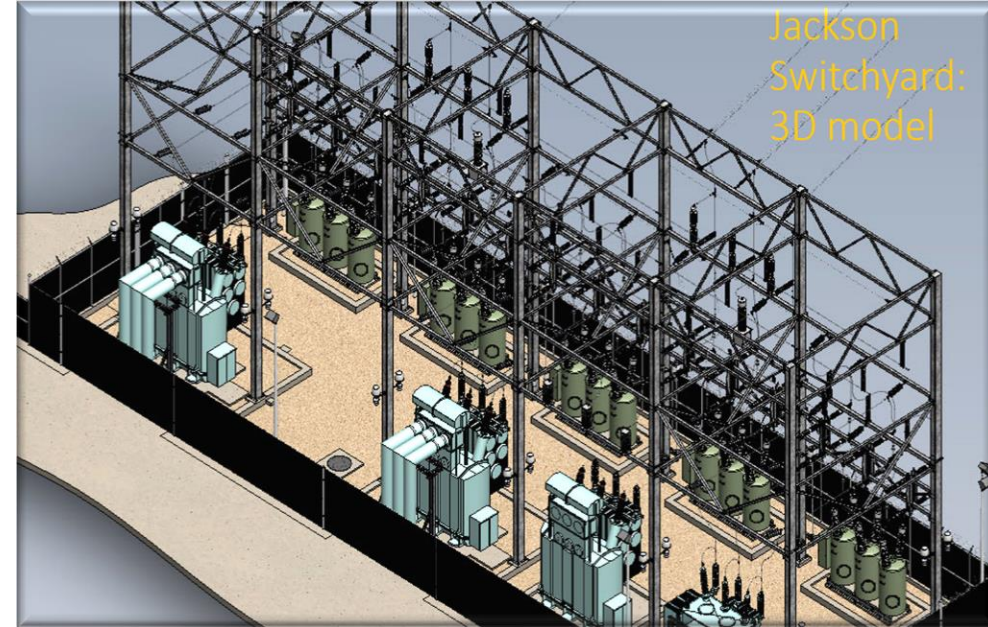
Completed procurement specifications to Contracts for new Transformers. Project was advertised in June 2024, within review and negotiations expected first payment in 2025, delivery and install is expected in 1st Qtr 2028.

**Protective Relays 115kV:**

Generation and Substation Construction have procured relays and completed installation during the 2-week September 2024 shutdown.

**Unit 3 / Unit 4 Valve Replacements:**

Bidding has been postponed as a cost-reduction measure.



# Water System Budget and Forecast

## Highlights Through November 2024

- Water Retail Sales are slightly higher than budget due to dry summer months.
- Water Wholesale Sales are slightly over budget due to City of Granite Falls and other wholesale customers with higher consumption.
- Contributions are lower than budget due to less developer activity in the service area.



	(\$000's)		(\$000's)	
	YTD Budget through November	YTD Results through November	2024 Budget	2024 Projection
<b>Operating Revenues</b>				
Water Retail Sales	\$ 13,295	\$ 14,144	\$ 14,503	\$ 15,352
Water Wholesale Sales	612	666	668	722
Other Operating Revenues	346	399	377	431
<b>Total Operating Revenues</b>	<b>\$ 14,253</b>	<b>\$ 15,209</b>	<b>\$ 15,548</b>	<b>\$ 16,505</b>
<b>Operating Expenses</b>				
Purchased Water	\$ 3,824	\$ 3,426	\$ 4,171	\$ 3,773
Operations & Maintenance	8,971	9,066	9,787	10,054
Taxes	709	765	773	830
Depreciation	3,511	3,418	3,830	3,738
<b>Total Operating Expenses</b>	<b>\$ 17,015</b>	<b>\$ 16,675</b>	<b>\$ 18,561</b>	<b>\$ 18,395</b>
<b>Net Operating Income</b>				
	<b>\$ (2,762)</b>	<b>\$ (1,466)</b>	<b>\$ (3,013)</b>	<b>\$ (1,890)</b>
Interest Income & Other	175	1,965	191	1,981
Interest Charges	(980)	(851)	(1,069)	(940)
Contributions	4,318	2,243	4,711	2,636
<b>Net Income</b>	<b>\$ 751</b>	<b>\$ 1,891</b>	<b>\$ 820</b>	<b>\$ 1,787</b>
Capital Expenditures	13,384	9,152	14,128	9,893



# Water System Project Status Reports (\$000's)

YTD Budget	YTD Results	2024 Budget	2024 Forecast
\$13,384	\$9,152	\$14,125	\$9,893

## Projects in Progress:

- Warm Beach Well #4 treatment facility construction nearing completion. Final electrical and plumbing work underway. Expected completion in January 2025.
- Kayak Reservoir 2 experienced delays receiving building permits. Construction has begun with foundation excavation. Reservoir construction will begin in December and conclude in 2025.
- Lake Stevens Treatment Plant is with Contracts and currently working on permitting with the City of Lake Stevens.
- Marine Drive Water Main Extension has water main installed and connected to the existing system. This project is now complete.
- Soper Hill Road Water Main Replacement is complete pending final restoration work and final pay.
- Jordan Creek Bridge Water Main Relocation's final plan set was sent over to Snohomish County. Project will be bid as an ILA with the Snohomish County project construction likely in 2025.
- Burn Road Reservoir is in design phase at 90% complete with permitting in 2025.
- AMI / Connect Up Water deployment continues to move forward. Project has over 10,000 meters/modules deployed as of November.





**BUSINESS OF THE COMMISSION**

Meeting Date: January 7, 2025

Agenda Item: 9A

**TITLE**

Governance Planning Calendar

**SUBMITTED FOR: Governance Planning**

<u>Commission</u>	<u>Allison Morrison</u>	<u>8037</u>
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

*Governance Process, Agenda Planning, GP-4: To accomplish its job products with a governance style consistent with Board policies, the Board will follow an annual agenda ....*

The Planning Calendar is enclosed for Board review.

*List Attachments:*  
Governance Planning Calendar

# Governance Planning Calendar – 2025

## To Be Scheduled

- Governance Policies Review and DEI Education Workshop

## To Be Scheduled

- Time of Day Rates
- Connect Up Quarterly Update

# Governance Planning Calendar – 2025

## January 7, 2025

### Morning Session:

- Media
- Public Hearing
  - ~~2025 Water Utility General Retail Rates~~  
(Moved to January 21)
  - Revenue Adjustment Options
  - ~~Water Retail Rates – City of Everett Pass Through~~
- Public Hearing and Action
  - First Quarter 2025 Surplus Disposition - Supplemental
- What To Expect in the 2025 Legislative Session
- ~~Organized Markets Update~~ (moved to January 21)
- 2025 Water Utility General Retail Rates
- Governance Planning Calendar

### Afternoon Session:

- New Commissioner Orientation Workshop

## January 21, 2025

### Morning Session:

- Legislative
- Public Hearing
  - 2025 Water Utility General Retail Rates
- Public Hearing and Action
  - ~~2025 Water Utility General Retail Rates~~  
(Moved to February 4)
  - Revenue Adjustment Options
  - ~~Water Retail Rates – City of Everett Pass Through~~
- 2025 IRP Update: Study Scope Proposal
- AI Overview, Governance, and Strategy
- Organized Markets Update
- Resource Remarketing
- Governance Planning Calendar

### Afternoon Session:

- New Commissioner Orientation Workshop

# Governance Planning Calendar – 2025

## February 4, 2025

- Media
- Legislative
- **Public Hearing and Action**  
→2025 Water Utility General Retail Rates
- Governance Planning Calendar
- Open Public Meetings Act (OPMA) Training
- Energy Assistance Annual Update

## February 18, 2025

- Legislative
- Governance Planning Calendar

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*



# Governance Planning Calendar – 2025

## March 4, 2025

- Media
- Legislative
- Governance Planning Calendar

## March 18, 2025

- Legislative
- Public Hearing and Action  
→ Disposal of Surplus Property – 2<sup>nd</sup> Quarter
- Governance Planning Calendar
- Connect Up Quarterly Update
- 2024 Clean Energy Transformation Act (CETA) Report Out
- 2024 Customer Assistance and Energy Burden Reduction Report Out

# Governance Planning Calendar – 2025

## April 8, 2025

- Media
- Legislative
- Governance Planning Calendar
- Legislative Closing Report

## April 22, 2025

- Community Engagement
- Legislative
- Monitoring Report:  
→4<sup>th</sup> Quarter 2025 Financial Conditions and Activities Monitoring Report
- Governance Planning Calendar
- Water Supply Update
- Energy Risk Management Report
- 2025 Audit Results Public Utility District No. 1 of Snohomish County

# Governance Planning Calendar – 2025

**May 13, 2025**

- Media
- Legislative
- Monitoring Report:  
→ 1<sup>st</sup> Quarter 2025 Financial Conditions and  
Activities Monitoring Report
- Governance Planning Calendar
- Strategic Plan – Quarterly Update

# Governance Planning Calendar – 2025

## June 3, 2025

- Media
- Legislative
- Governance Planning Calendar

## June 17, 2025

- Public Hearing and Action:  
→ Disposal of Surplus Property – 3<sup>rd</sup> Quarter
- Governance Planning Calendar
- Connect Up Quarterly Update

# Governance Planning Calendar – 2025

## July 1, 2025

- Media
- Legislative
- Governance Planning Calendar

## July 15, 2025

- Monitoring Report:
  - Asset Protection Monitoring Report
- Governance Planning Calendar
- Water Supply Update
- Energy Risk Management Report

# Governance Planning Calendar – 2025

## August 5, 2025

- Media
- Legislative
- Monitoring Report:  
→2<sup>nd</sup> Quarter Financial Conditions and  
Activities Monitoring Report
- Governance Planning Calendar

## August 19, 2025

- 2026 Preliminary Budget – Report of Filing and  
Notice of Public Hearing
- Governance Planning Calendar
- Strategic Plan – Quarterly Update

# Governance Planning Calendar – 2025

## September 9, 2025

- Media
- Legislative
- Governance Planning Calendar
- Connect Up Quarterly Update

## September 23, 2025

- Public Hearing and Action:
  - Disposal of Surplus Property – 4<sup>th</sup> Quarter
- Governance Planning Calendar



# Governance Planning Calendar – 2025

## October 6, 2025

- Media
- Legislative
- Public Hearing:  
→Open 2026 Proposed Budget Hearing
- Governance Planning Calendar

## October 21, 2025

- Governance Planning Calendar
- Water Supply Update
- Energy Risk Management Report

# Governance Planning Calendar – 2025

## November 4, 2025

- Media
- Strategic Plan – Quarterly Update (Questions Only)
- Public Hearing:
  - Continue Public Hearing on the 2026 Proposed Budget
- Monitoring Report:
  - 3<sup>rd</sup> Quarter Financial Conditions and Activities Monitoring Report
- Adopt Regular Commission Meeting Dates for the Year 2026
- Governance Planning Calendar

## November 18, 2025

- Community Engagement
- Public Hearing:
  - Continue Public Hearing on the 2026 Proposed Budget
- Governance Planning Calendar

# Governance Planning Calendar – 2025

## December 2, 2025

- Media
- Legislative
- Public Hearing and Action:
  - Adopt 2026 Budget
- Monitoring Report:
  - Financial Planning and Budgeting Monitoring Report
- Elect Board Officers for the Year 2026
- Proposed 2026 Governance Planning Calendar
- Connect Up Quarterly Update
- Audit Activity Update

## December 16, 2025

- Public Hearing and Action:
  - Disposal of Surplus Property - 1<sup>st</sup> Quarter 2026
  - Confirm Final Assessment Roll for LUD No. 67
- Adopt 2026 Governance Planning Calendar

# Governance Planning Calendar – 2025

January

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

February

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	

March

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

April

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

May

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

June

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

July

S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

August

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

September

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

October

S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

November

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30						

December

S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30	31			

\*\*For Planning Purposes Only and Subject to Change at any Time\*\*



*Energizing Life In Our Communities*

# 2025 Legislative Session

Legislative Session Preview

January 7, 2025

Ryan Collins

State Government and External Affairs Specialist III



# Agenda

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**Purpose: 2025 Legislative Session Preview**  
**Expectations of the Board: Information Only**

## Agenda

- Snohomish PUD Government Relations
- State Policy Leaders
- Legislative Calendar
- Big Policy Themes for the Majority
- Big Themes in Energy & Environmental
- Impact of State Initiatives
- Biennial Budget
- Commission Reports





# Snohomish PUD State Government Relations

## Ryan Collins

Leads Snohomish County PUD state government relations program.

Works in Olympia during the state legislative session.

Twelve years of government relations experience including policy work in Washington, D.C. and advocacy work.

– Personally –

New member to the family this past July.  
Fan of books, outdoors, and politics.

## Snohomish PUD's State Government Relations Team

Ryan Collins (in-house state lead)

Quinton Harrington (tracking, coordination, analysis)

Marian Dacca (contract lobbyist)

## Snohomish PUD State Government Relations

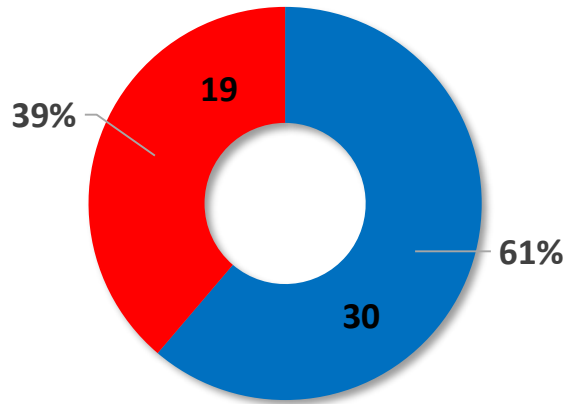
- Tracks all legislative proposals during the legislative session, engages lawmakers when legislation impacts Snohomish PUD and reports on legislative developments.
- Educates policy makers on the implications of potential policy so they can make informed decisions.
- Fosters relationships with Washington state's executive offices, legislative leaders, state agency staff.



# State Policy Leaders

Legislative Make Up

## Senate

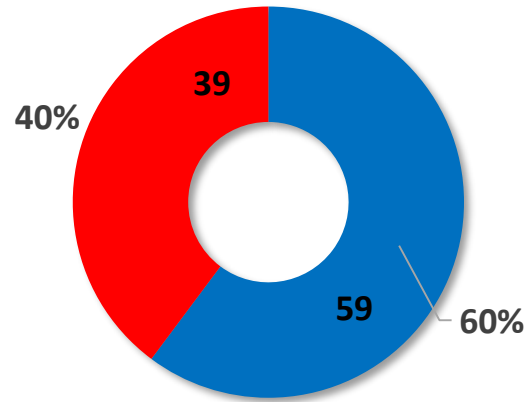


## Legislative Leadership

**Senate Majority Leader**  
Jamie Pedersen - Seattle

**Senate Minority Leader**  
John Braun – Centralia

## House



**Speaker of the House**  
Laurie Jenkins - Tacoma

**House Minority Leader**  
Drew Stokesbary - Auburn

■ Democrat ■ Republican

## New Executive Leadership

**Governor**  
Bob Ferguson



**Attorney General**  
Nick Brown



**Public Lands Commissioner**  
Dave Upthegrove



**Insurance Commissioner**  
Patty Kuderer

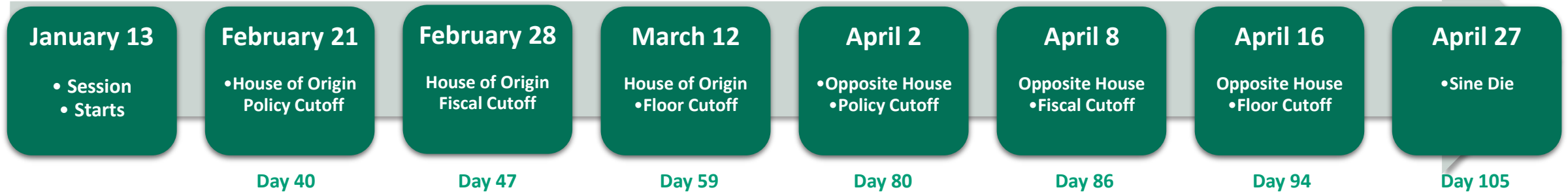


# State Policy Leaders: Snohomish PUD Delegation

District	House	Senate
1 <sup>st</sup> Legislative District (Bothell, Kenmore, Woodinville)	Representative Davina Duerr Representative Shelley Kloba	Senator Derek Stanford
10 <sup>th</sup> Legislative District (Camano Island, Stanwood, Arlington)	Representative Dave Paul Representative Clyde Shavers	Senator Ron Muzzall
12 <sup>th</sup> Legislative District (Southeast County, Monroe)	Representative Mike Steele Representative Brian Burnett	Senator Keith Goehner
21 <sup>st</sup> Legislative District (Edmonds, Mukilteo)	Representative Lillian Ortiz-Self Representative Strom Peterson	Senator Marko Liias
32 <sup>nd</sup> Legislative District (Mountlake Terrace, Lynwood)	Representative Cindy Ryu Representative Lauren Davis	Senator Jesse Salomon
38 <sup>th</sup> Legislative District (Everett, Marysville)	Representative Julio Cortes Representative Mary Fosse	Senator June Robinson
39 <sup>th</sup> Legislative District (Lake Stevens, Darrington, Northeast County)	Representative Sam Low Representative Carolyn Eslick	Senator Keith Wagoner
44 <sup>th</sup> Legislative District (Snohomish, Mill Creek)	Representative April Berg Representative Brandy Donaghy	Senator John Lovick

# Legislative Calendar

2025 = Long Session (105 days)



## What to expect in the long legislative session

- Long sessions mark the start of a biennium where lawmakers will develop and pass the state's biennial budgets: operating, capital, and transportation.
- Long sessions typically see the introduction of more bills.
- The longer duration allows for more time to hold hearings, navigating complex policy challenges, and engage stakeholders as legislation moves through each cutoff period.

# Big Policy Themes for the Majority

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## Affordability

Increased focus on cost of living



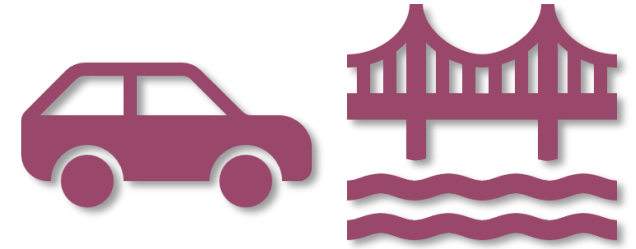
## Housing

Washingtonians have struggled with a lack of affordable housing



## Funding

There is not consensus on the need for additional revenue, increasing competition for program/project funding in 2025



## Transportation

Large and costly projects to fund, and the state gas tax is not sustainable in the long-term

# Big Themes in Energy & Environment

## External Factors

## Potential Outcomes

Political

New state executive with unknown priorities

Initiative eliminating carbon credit markets failed

Democratic majority increases

Funding

Uncertainty around the future of federal clean energy subsidies and grants

State budget forecasts predict a deficit of \$10 - \$12B over next four years

Utility Sector

Resource adequacy

Clean energy targets on near horizon

Opportunities in Energy Efficiency (EE) and Demand Response (DR)

Increasing climate variability

- Support for the energy transition with a focus on implementation of clean energy laws.
- Increased attention to cost and affordability of energy transition.
- Legislative proposals more targeted or narrow in scope.



## Potential Examples



More Generation / Capacity	What are the Bottlenecks?
Behind the Meter Generation	Transmission
Costs	
Energy Efficiency	Siting and Permitting

# Initiatives and Outlook: I-2066

Passed (51% - 48%)

I-2066 prohibits the state from banning or discouraging the use of natural gas. While the initiative did not include a ban, it adds prohibitions that could impede future efforts to curtail its use.


The initiative also repeals provisions codified in a new state law (HB 1589) that passed in the 2024 session, which enabled Puget Sound Energy (PSE) to plan for a future when natural gas is no longer in use on its system.

Impacts on Snohomish PUD	
Energy Efficiency Programs	The initiative lowers the incentive to adopt energy efficiency technology for heating and cooling as customers continue to natural gas.
Electrification Efforts	Removes requirements from HB 1589 that required PSE to coordinate with utilities that share overlapping service areas, making electrification efforts less coordinated.
Clean Building Implementation	Will delay the implementation of state clean building regulations as new rulemaking will likely be required.

## Status of Initiative 2066


### Opponents File Lawsuit

- Single Subject Rule: “No bill shall embrace more than one subject, and that shall be expressed in the title.”




### State Council Moves Forward

- The State Building Code Council (SBCC) voted to review any recently passed code revisions that may run afoul of the initiative but have not formally withdrawn or revised any code after the initiative passed.



### Initiative Backers Demand Compliance

- The Building Industry Association of Washington (BIAW) has [issued letters](#) to the state’s code officials [and sued the SBCC](#) to comply with the initiative.



# Initiatives and Outlook: I-2117

Failed (62% - 38%)


I-2117 would have prohibited all state agencies, counties, and cities from implementing any type of carbon credit trading scheme and would have repealed the 2021 Washington Climate Commitment Act (CCA).

Impacts on Snohomish PUD	
Clean Energy Grants and Funding	Dedicated funding for clean energy projects such as the Department of Commerce’s Clean Energy Fund (CEF) will continue to be available for Snohomish PUD.
Community Transportation	CCA revenue will remain a primary funding source for major transportation projects such as the light rail expansion, the Port of Everett’s electrification, and EV charging infrastructure.
CCA Compliance	Snohomish PUD will continue to comply with the CCA’s greenhouse gas emissions requirements as well as participate in CCA auctions.

## Legislative Outlook


### Clean Energy Transition Is Voter Approved

- Initiative 2117 was supported by only 38% of Washingtonians during the November 2024 election and will not go into effect.
- Democratic lawmakers and supporter of the CCA feel confident to continue regulating carbon emissions and investing in clean energy projects.



### Climate Commitment Act (CCA) Revenue Will Receive More Interest

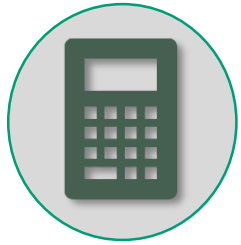
- The CCA is poised to raise significant fund through its auctions in the coming quarters.
- Expect more interest (and competition) for using CCA funds.





# Biennial Budget

## Budget dynamics will impact all policy discussions



To maintain current spending levels, the legislature must identify an additional \$10 billion to \$12 billion for its operating budget over the next four years.



Similarly, the state transportation budget is estimated to be \$8 billion short over the next 10 years due to decreased gas tax revenue.



Addressing these financial challenges will require significant time and focus from lawmakers, as well as political concessions – state leaders say all revenue options are on the table.



Consequently, negotiations are expected to span the entire legislative session, with budget discussions likely to dominate the agenda, leaving limited opportunity for other matters.

# Key Legislation Report

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- Throughout the state legislative session, the Board will receive reports on high impact bills or “key legislation.”
- The key state legislation report typically tracks 10-15 bills throughout the session.
- These reports are intended to help you understand the impacts of high impact legislation, provide transparency on how we are engaging with policy makers, and help track changes to the legislation as bills work their way through the legislative process.
- The Board will receive a key legislation report in your board packet at every meeting through April.
- A formal presentation on all key legislation will be provided to the Board at every other meeting during the legislative session.

# Key Legislation Examples From 2024

# Key Legislation Tracker

	House of Origin			Opposite House			House of Origin Concurrence	Governor Signature
	Policy Cutoff (1/31)	Fiscal Cutoff (2/5)	Floor Vote (2/13)	Policy Cutoff (2/21)	Fiscal Cutoff (2/26)	Floor Vote (3/1)	Floor Vote (3/7)	
<b>GHG Disclosure Repeal</b> HB 1955	✓	✓	✓	✓	✓	✓		✓
<b>PSE Decarbonization</b> SB 5562   HB 1589	✓	✓	✓	✓	✓	✓	✓	✓
<b>Transmission Workforce</b> HB 2082	✓	✗						
<b>Solar Consumer Protections</b> HB 2156	✓	✓	✓	✓	✓	✓		✓
<b>Community Solar</b> HB 2253   SB 6113	✗							
<b>CCA Linkage</b> HB 2201   SB 6058	✓	✓	✓	✓	✓	✓	✓	✓
<b>Failing Water Systems</b> SB 6206	✗							
<b>3<sup>rd</sup> Party Navigator</b> HB 1391	✓	✓	✓	✓	✗			
<b>CCA Tax Exemption</b> HB 2199	✓	✓	✓	✓	✓	✓		✓
<b>Trans. Electrification Strategy</b> SB 6304	✓	✓	✗					

# HB 2156 | SB 6256 – Providing Solar Consumer Protections

## Solar Consumer Protections

### Snohomish PUD Position

Support

### Impacts to Snohomish PUD

Would require standardized solar installer contracts and formalize rules dictating interconnection approval, which should decrease the opportunity for miscommunication between the PUD, our customers, and solar installers.

### Bill Summary

- The legislation would require all solar installers in Washington State to be licensed as an electrical contractor if they sell or install solar energy systems that cost more than \$1,000.
- Would require solar installers selling or installing solar energy systems over \$1,000 to use a standardized solar energy installation contract with customers.
- Details provisions, notices, and disclosures that must be included in a solar installation contract.
- Would create private rights of action by solar customers under the Consumer Protection Act.
- The Department of Commerce held robust stakeholder discussions in advance the legislative session that informed specifics of the bill.

### Commission Update 01/14/2024

- Received a [public hearing](#) in the House Consumer Protections and Business Committee on January 16.
- The PUD signed-in support of the proposal during public testimony on January 16.
- Amended and [voted out](#) of the Consumer Protections and Business Committee on January 19.
- The amendment modifies certain definitions, clarifies the type of installer subject to these provisions, changes the timeline for customer communication during disputes and stipulates what occurs if a utility does not approve a solar system.
- Notable supporters: Department of Commerce, PSE, Avista, Cowlitz PUD, WPUA, Seattle City Lights, Tacoma Power.

### Prior Commission Update

N/A



# SHB 2156 – Providing Solar Consumer Protections

## Solar Consumer Protections

### Snohomish PUD Position

Support

### Impacts to Snohomish PUD

The legislation will require standardized solar installer contracts and formalize rules dictating interconnection approval, which should decrease the opportunity for miscommunication between the PUD, our customers, and solar installers.

### Bill Summary

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- The bill details provisions, notices, and disclosures that must be included in a solar installation contract.
- Will create private rights of action by solar customers under the Consumer Protection Act.
- The Department of Commerce held robust stakeholder discussions in advance the legislative session that informed specifics of the bill.

### Commission Update 04/02/2024

- **Signed by the Governor on March 28.**
- **Effective Date June 6, 2024.**

### Commission Update 03/05/2024

- The House bill will be the vehicle for this policy. As such, the Senate bill will no longer advance.
- Voted off the Senate floor on February 27. (yeas 49; nays 0)
- Not amended in opposite chamber, therefore no need for a concurrence vote.
- The bill is pending delivery to the governor for his consideration.

### Commission Update 02/20/2024

- Voted off the Senate floor on February 7. (yeas 48; nays 0)
- Voted off the House floor on February 8. (yeas 96; nays 0)
- The bill was voted out of the Senate Labor and Commerce Committee on February 15.



# Questions?

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# 2025 Water General Retail Rate Proposal

January 7, 2025

Presented by:

Christina Arndt – Manager, Water Utility

Brooke Tacia – Project Manager, FCS Group

Last Discussed:

December 17, 2024

# Overview

## Purpose

- Brief the Board on additional scenarios for the proposed 2025 Water General Retail Rates Adjustment

## Board Action Items

- No Action required today

# Discussion Outline

- Additional Water General Retail Rates Adjustment Scenarios and Impacts
- Appendix: December 17, 2024, Water General Retail Rates Adjustment Presentation

# Sample Rate Scenario Impacts

Rate Impacts	Existing Rates	Proposed 2025 Rates 8.25%	Water General Retail Rate Scenarios		Change Per Percent
			7.25%	6.25%	
<b>Single Family Residential</b>					
Monthly Customer Charge	\$ 25.18	\$ 27.89	\$ 27.64	\$ 27.38	\$ (0.25)
Commodity Rate (per 100 cu ft)					
Average User - 7 ccf	\$ 26.95	\$ 29.85	\$ 29.58	\$ 29.31	\$ (0.27)
<b>Average User Total</b>	<b>\$ 52.13</b>	<b>\$ 57.73</b>	<b>\$ 57.21</b>	<b>\$ 56.69</b>	<b>\$ (0.52)</b>
Commodity Rate (per 100 cu ft)					
High User - 10 ccf	\$ 38.50	\$ 42.64	\$ 42.25	\$ 41.87	\$ (0.39)
<b>High User Total</b>	<b>\$ 63.68</b>	<b>\$ 70.53</b>	<b>\$ 69.89</b>	<b>\$ 69.25</b>	<b>\$ (0.64)</b>

- Notes:
  - All rates shown above include the 2.50% City of Everett (COE) Pass Through and are for Single Family Residential Customers
  - 82% of Water Utility Single Family Residential customers use less than 10 ccf on average per month

# Days Cash on Hand Scenario Impacts

Days Cash on Hand Target								
	2025	2026	2027	2028	2029	2030	2031	2032
<b>Single Family Residential - 8.25% Water General Retail Rate Increase</b>								
Projected / Est	99	118*	145	143	150*	186	235	278*
<b>Single Family Residential - 7.25% Water General Retail Rate Increase</b>								
Projected / Est	96	108*	128	119	120*	148	191	227*
<b>Single Family Residential - 6.25% Water General Retail Rate Increase</b>								
Projected / Est	94	98*	111	95	90*	111	146	175*
<b>DCOH Target (Current)</b>	<b>90</b>	<b>100</b>	<b>110</b>	<b>130</b>	<b>150</b>	<b>150</b>	<b>150</b>	<b>150</b>

- Notes:
  - Years marked with an "\*" indicate the years we anticipate bond issuances
  - All rates shown above include the 2.50% City of Everett (COE) Pass Through and are for Single Family Residential Customers

# Next Steps – General Rate Adjustment <sup>6</sup>

- January 21, 2025 – Public Hearing on 2025 Water Utility General Retail Rate Adjustment
- February 4, 2025 – Board Action on 2025 Water Utility General Retail Rate Adjustment
- March 1, 2025 – 2025 Water Utility General Retail Rates Take Effect
- Continue To Revisit Cost of Service
- Revisit Connection Charges and Wholesale Rates in 2025
- Revisit Conservation Rates at a Future Date

# Next Steps – City of Everett Pass Through

- January 7, 2025 – Public Hearing on City of Everett Pass Through
- January 21, 2025 - Public Hearing and Action on the City of Everett Pass Through
- February 1, 2025 – City of Everett Pass Through Takes Effect (tentative)





# Appendix

December 17, 2024, Water Rate Adjustment Presentation



# 2025 Water General Retail Rate Proposal

December 17, 2024

Presented by:  
Christina Arndt – Manager, Water Utility  
Brooke Tacia – Project Manager, FCS Group

Last Discussed:  
January 23, 2024

# Overview

## Purpose

- Brief the Board on the proposed 2025 Water Retail Rates

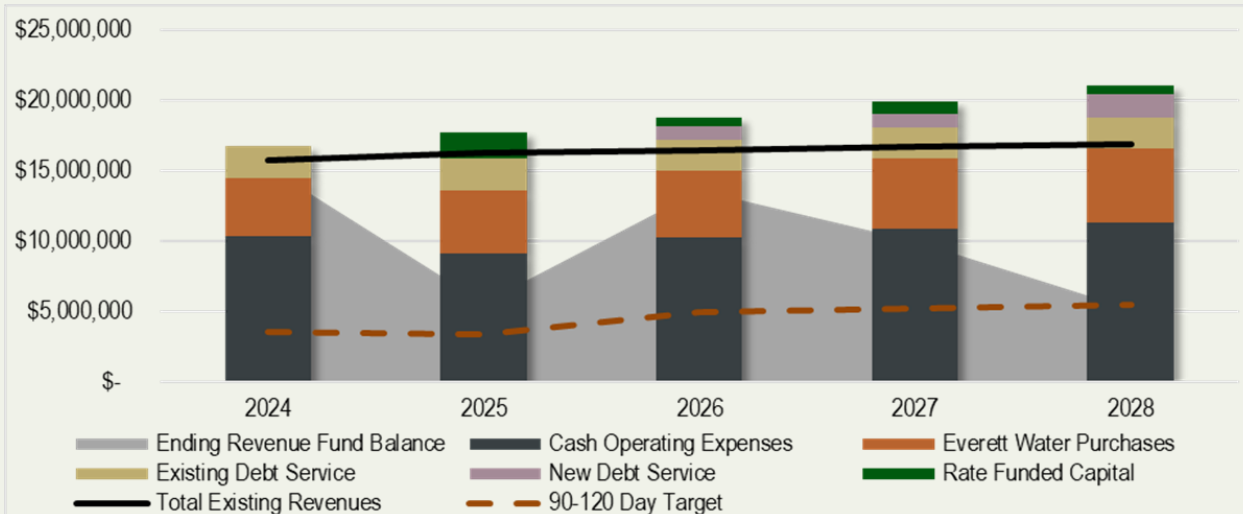
## Board Action Items

- No action today
- Public Hearing and Action in January 2025 on Water General Retail Rate Increase (Effective March 1, 2025)
- Consideration of a Resolution at the January 7, 2025, meeting to pass-through the City of Everett cost increase (Effective February 1, 2025)

# Discussion Outline

- Background
- Drivers impacting water rates
- Summary of findings
  - Revenue requirement
  - Cost-of-Service Analysis (COSA)
  - Rate design
- Water general retail rate recommendation

# January 2024 Revenue & Rate Projection



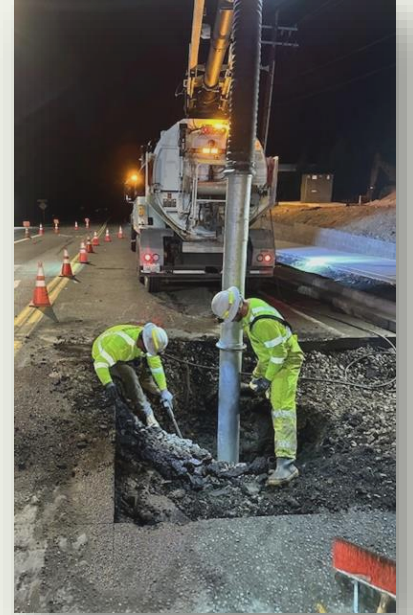
Class	COSA Phase In		Across the Board		
	2024	2025	2026	2027	2028
Single Family	5.26%	5.40%	5.40%	5.40%	5.40%
Multi-Family	6.75%	5.40%	5.40%	5.40%	5.40%
Commercial	6.75%	5.40%	5.40%	5.40%	5.40%
<b>Overall Rate Increase</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>

Recommended Scenario	Existing	Proposed	Forecasted			
		2024	2025	2026	2027	2028
<i>Everett Pass-Through</i>		2.40%	1.36%	1.30%	1.30%	1.32%
<i>PUD Rate Component</i>		3.00%	4.04%	4.10%	4.10%	4.08%
<b>Proposed Increases</b>		<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>	<b>5.40%</b>
Sample Residential Monthly Bill	\$ 49.54	\$ 52.22	\$ 55.03	\$ 58.01	\$ 61.14	\$ 64.44
\$ Difference		\$ 2.68	\$ 2.82	\$ 2.97	\$ 3.13	\$ 3.30

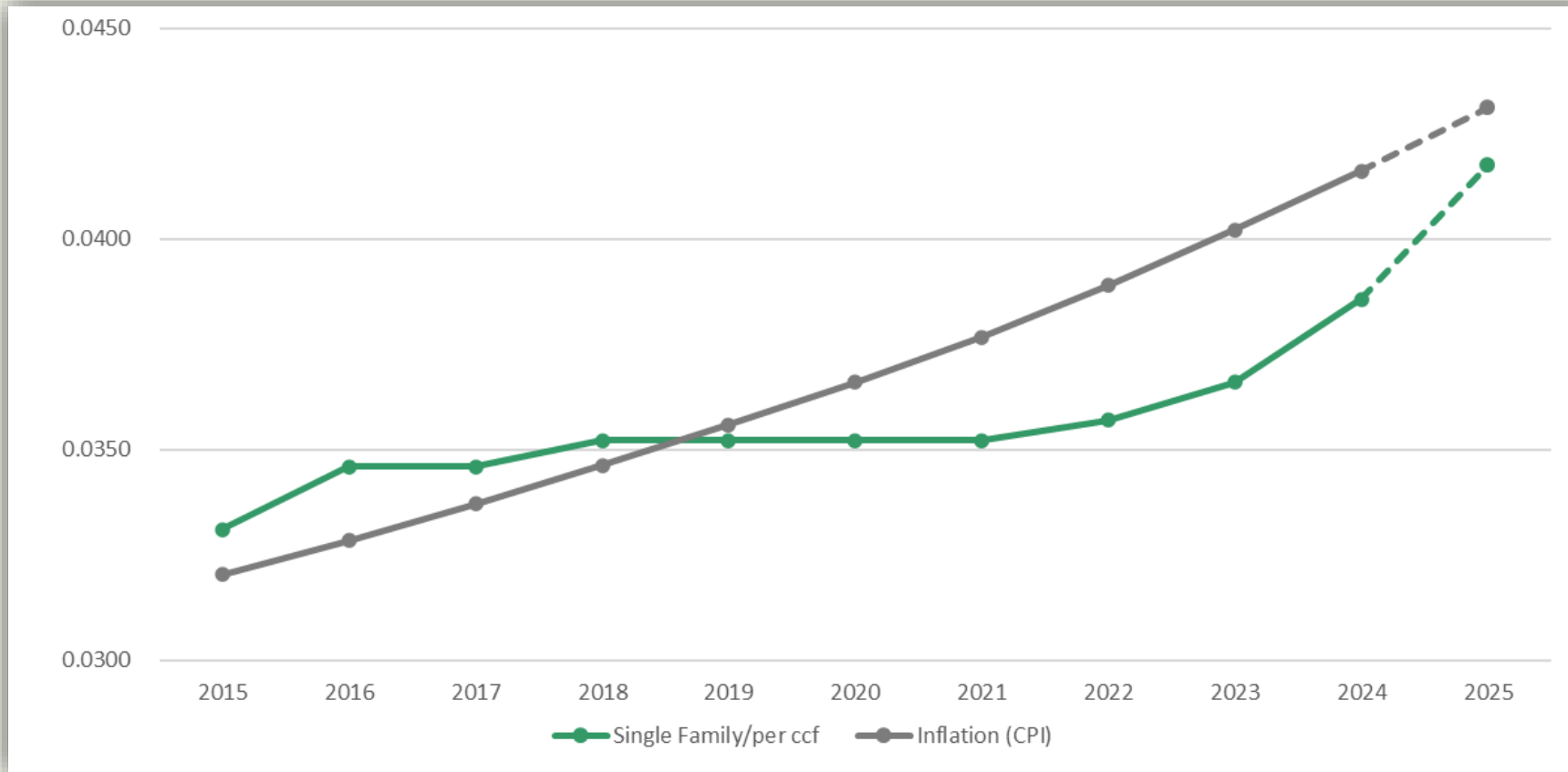
Note: Assumes 5/8" meter and 7 ccf monthly

# Drivers Impacting Water Rates

- Continued increase in purchased water rates from City of Everett
- Supply chain issues, inflation, regulatory requirements, and system growth driving increased costs
- Continued emphasis on the main replacement program
- Labor cost increases (including shared services)
  - New FTEs beginning in 2025
    - No New FTEs in 10+ years
- Continued increase in administrative costs shared with Electric
  - i.e.: Meter Reading, HR, Accounting, IT, Legal, Facilities, etc.
- Enhanced Water Utility fiscal policy targets
  - Adjusted Days Cash on Hand (DCOH)
    - 6-year progression to reach 150 DCOH

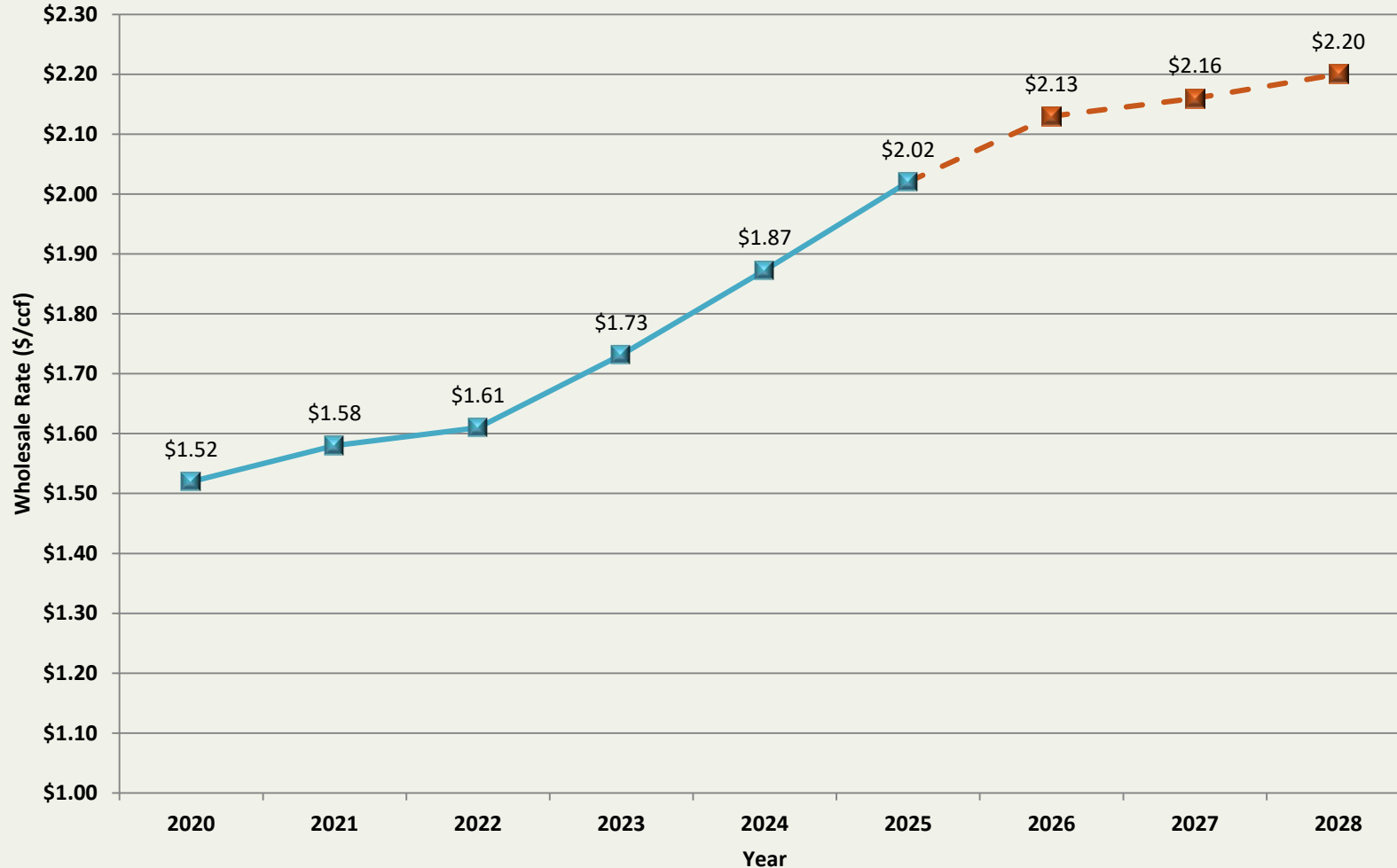


# Water Rates vs. Historical Inflation



- Assumptions:
  - 8.25% Water general retail rate increase
  - 2.50% City of Everett Pass Thru anticipated for 2025
  - 3.50% average inflation assumed from 2025-2030

# City of Everett Wholesale Rate (\$/ccf)



**Spada Lake/City of Everett Source**



# Aging Water Main Replacement

Since 2008, we have replaced approximately 21.5 miles of aging water mains at a cost of \$29.4 million

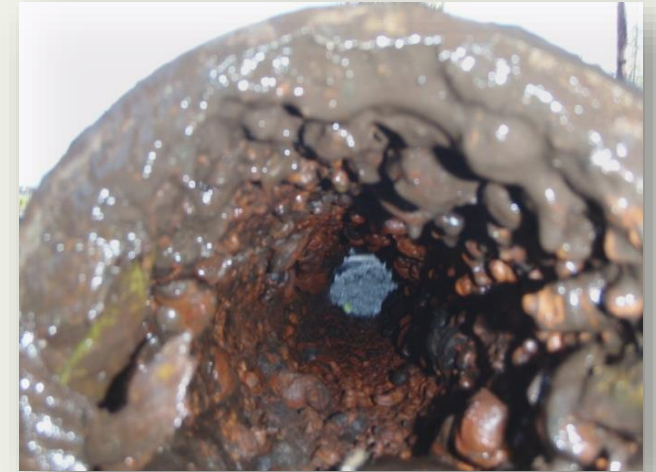
Budgeted and on track to replace another 4,100 feet of aging water main in 2025 at an estimated cost of \$1.561M

Approximately 69% of all aging water mains in our system have been replaced by PUD since 2008

Approximately 13 miles of aging water mains still in need of replacement

Anticipate all aging Asbestos Cement (AC), Steel, and Galvanized Iron water mains replaced by 2031

Since 2008 we've seen a steady increase in the cost of replacement projects



# Lake Stevens Well

LS Well Treatment Plant was completed in September 2012 at a cost of \$1.4M

Since startup, the wells have produced and treated 3.9 billion gallons for distribution into our system or approximately 18.4% of our total Lake Stevens system needs

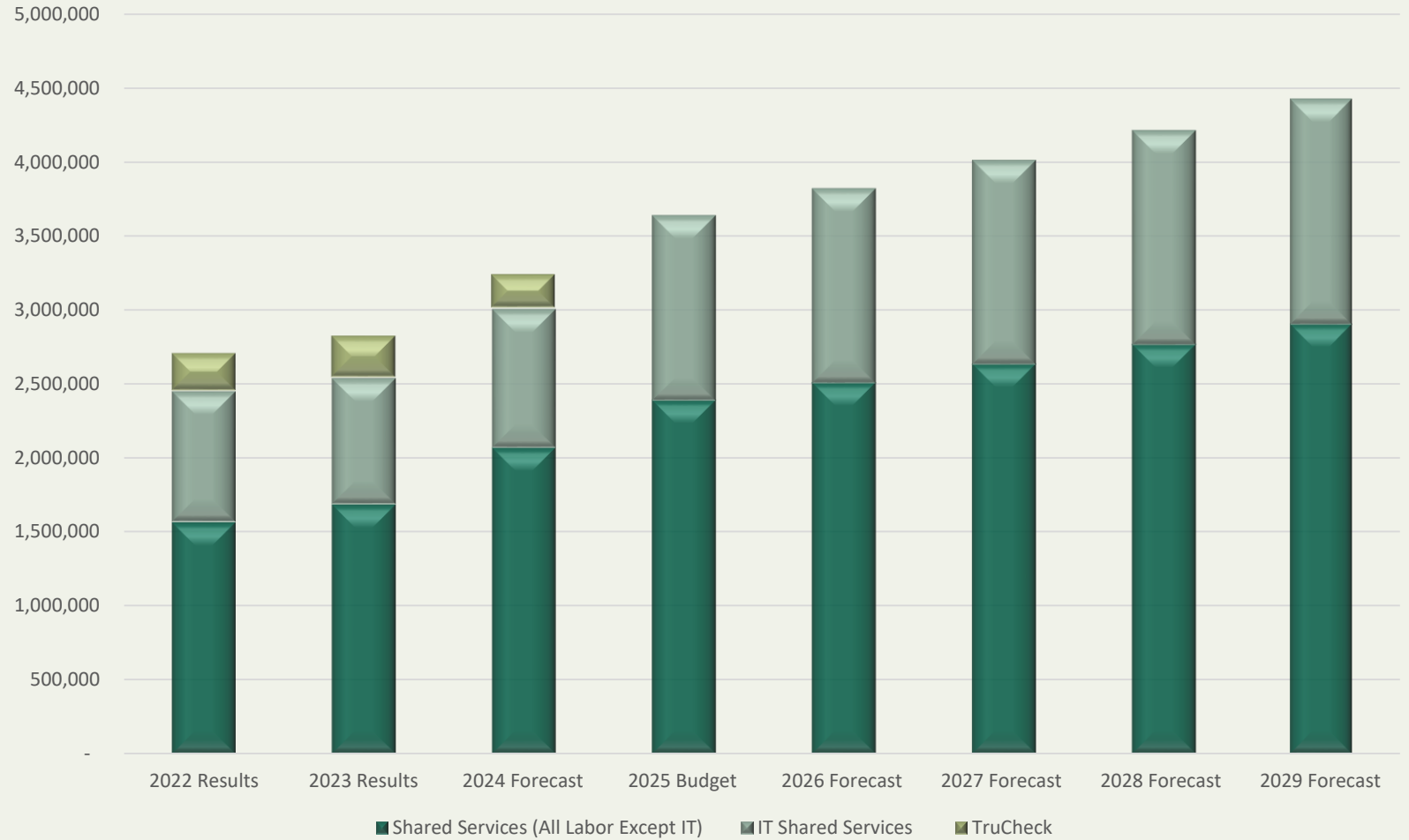
To date the use of the LS wells has saved the District approximately \$7.53M in purchased water costs

Water meets all State and Federal water quality standards

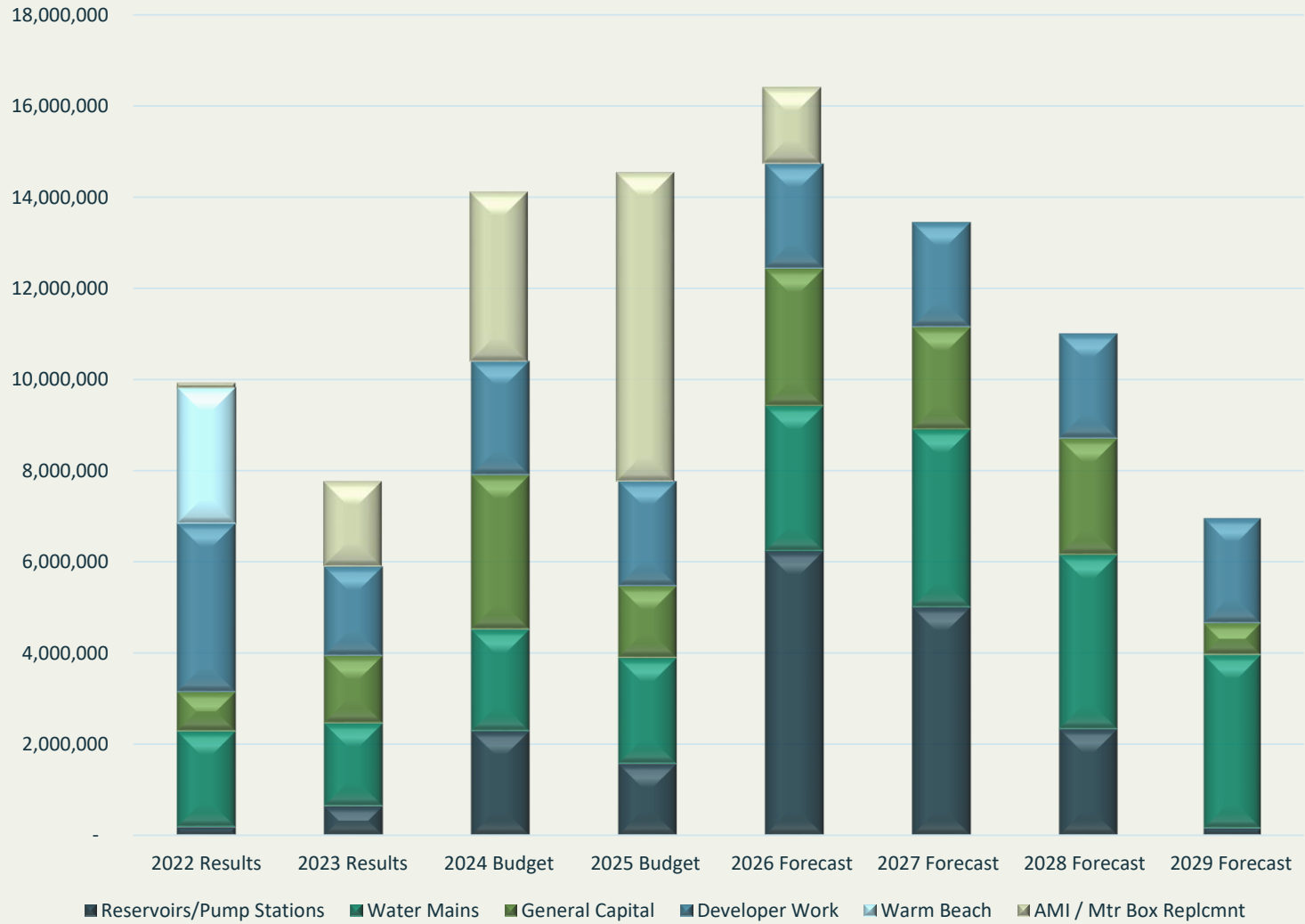




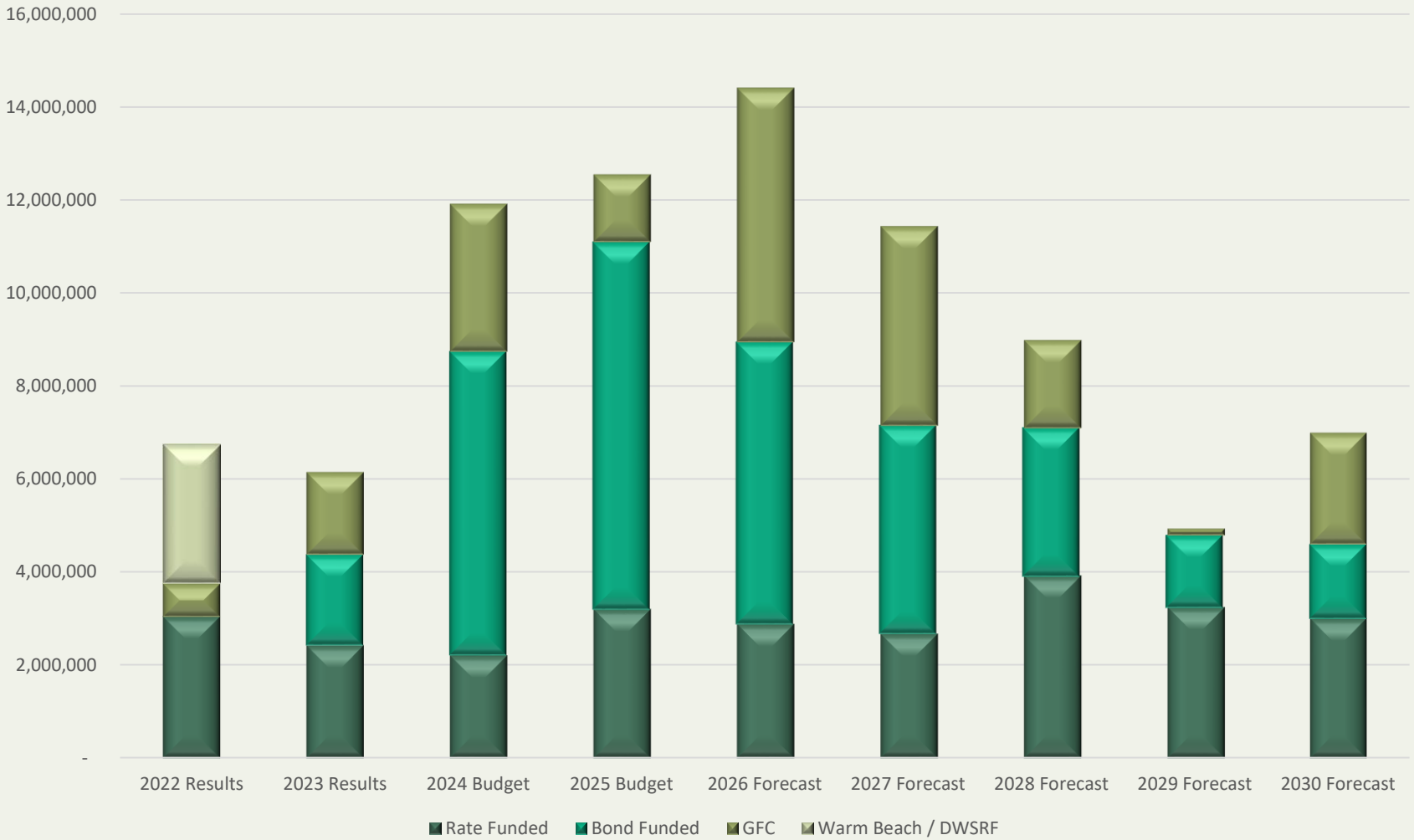
# Administrative Costs Shared with Electric



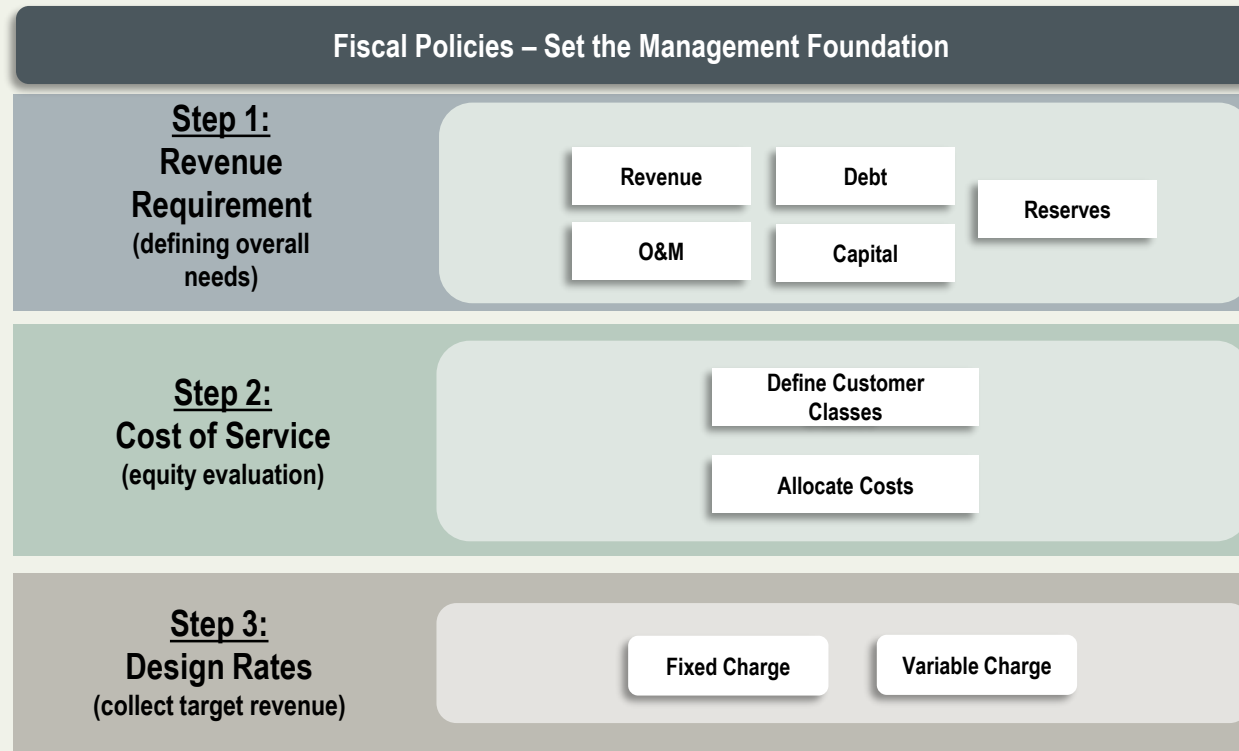
# Water System Capital



# Capital Funding (Excluding Donated Plant)<sup>20</sup>



# Overview of Rate Setting Process





# Rate Strategy Guidelines

Description	2025	2026	2027	2028	2029
General Cost Inflation	3.0%	3.0%	3.0%	3.0%	3.0%
Construction Cost Escalation	2.8%	2.8%	2.8%	2.8%	2.8%
Labor Inflation	5.0%	4.0%	4.0%	4.0%	4.0%
Customer Growth	1.51% (450 new units)	1.31% (400 new units)	1.31% (400 new units)	1.31% (400 new units)	1.31% (400 new units)
Debt Issuance	\$-	\$10.0M	\$-	\$-	\$5.0M
Days Cash on Hand Min Target	90	<b>100</b>	<b>110</b>	<b>130</b>	<b>150</b>
Debt Service Coverage Min	1.75	1.75	1.75	1.75	1.75

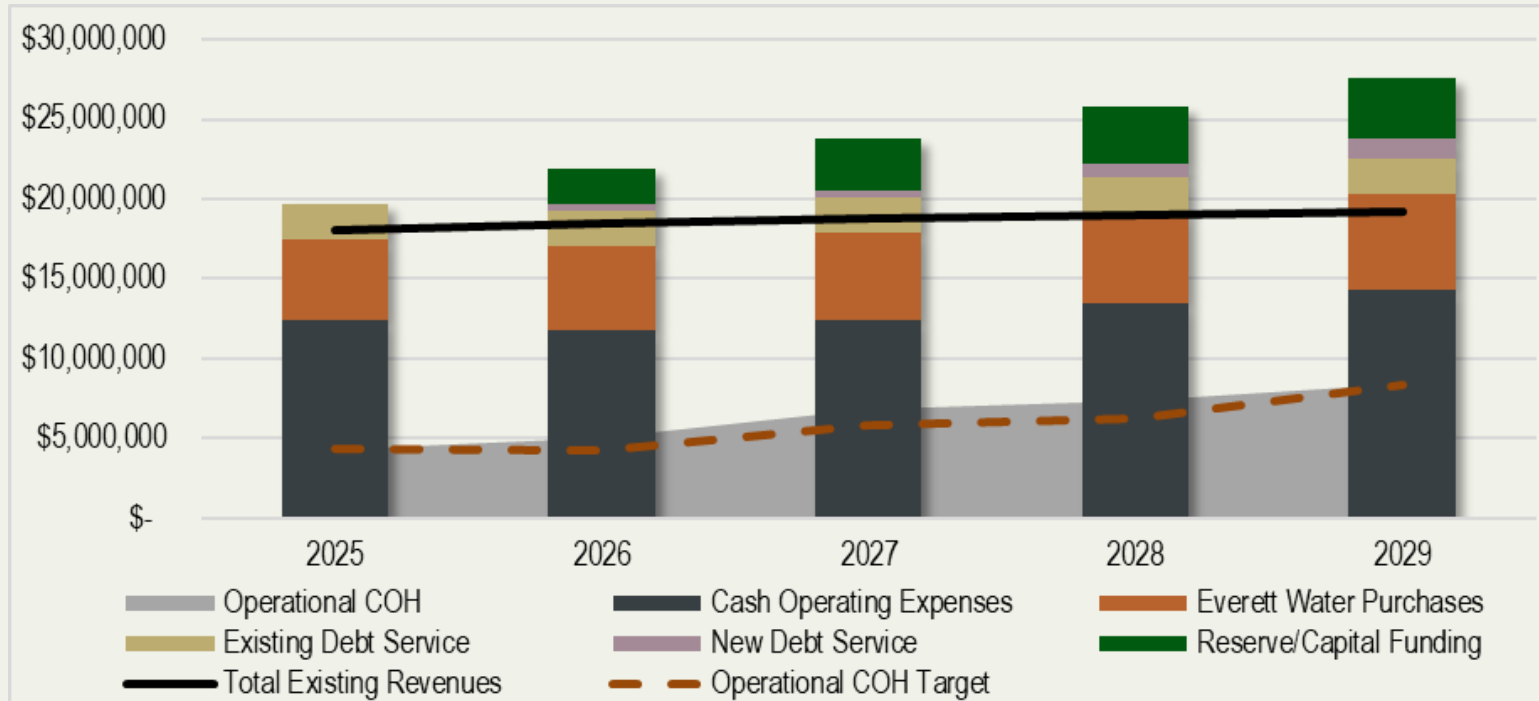
# Rate Strategy Forecast

Description	2025	2026	2027	2028	2029
Water General Rate Increase	8.25%	8.25%	7.25%	7.25%	4.75%
City of Everett Pass-Through	2.50%	2.00%	1.00%	1.00%	1.25%
Total Combined Rate Increase	10.75%	10.25%	8.25%	8.25%	6.00%

- 2026-2029 shows rate increase projections
- Increases are reviewed annually and will include updates to:
  - Revenue generation
  - Expense trending
  - Rate of new FTE hires
  - Regulatory requirements
  - City of Everett increases
  - Capital execution rates



# Revenue Requirement & Rate Scenario



Recommended Scenario	Existing	Proposed	Forecasted				
		2025	2026	2027	2028	2029	
<i>Everett Pass-Through</i>		2.50%	2.00%	1.00%	1.00%	1.25%	
<i>PUD Rate Component</i>		8.25%	8.25%	7.25%	7.25%	4.75%	
<b>Proposed Increases</b>		<b>10.75%</b>	<b>10.25%</b>	<b>8.25%</b>	<b>8.25%</b>	<b>6.00%</b>	
Sample Residential Monthly Bill	\$ 52.13	\$ 57.73	\$ 63.65	\$ 68.90	\$ 74.59	\$ 79.06	
\$ Difference		\$ 5.60	\$ 5.92	\$ 5.25	\$ 5.68	\$ 4.48	

Note: Assumes 5/8" meter and 7 ccf monthly

# March 2025 Water Retail Rate Recommendation

- Progress made towards rate equitability since initial 2018 adjustments
- No Cost-of-Service changes recommended in 2025
- Apply Water general retail rate increase equally to all classes of service
  - Revisit COSA annually

Rate Class	2025 Water General Retail Rate Increase	2025 City of Everett Pass Through	Overall Rate Increase
Residential / Single Family	8.25%	2.50%	10.75%
Multi Family	8.25%	2.50%	10.75%
Commercial / Industrial	8.25%	2.50%	10.75%

# Forecasted Rate Schedule

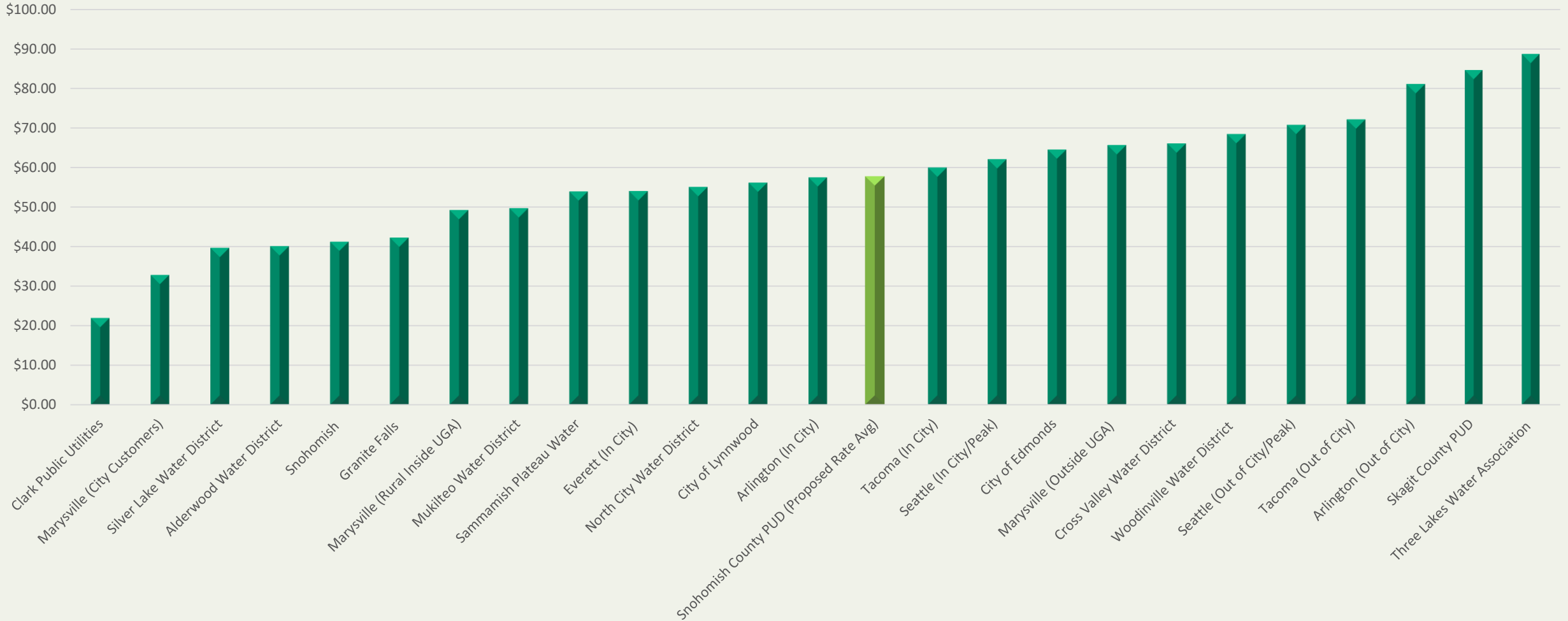
Description	Existing Rates	Proposed Rates 2025	Forecasted Rates			
			2026	2027	2028	2029
<b>Single Family Residential</b>						
Monthly Customer Charge	\$ 25.18	\$ 27.89	\$ 30.75	\$ 33.28	\$ 36.03	\$ 38.19
Commodity Rate (per 100 cu ft)	\$ 3.85	\$ 4.26	\$ 4.70	\$ 5.09	\$ 5.51	\$ 5.84
<b>Multi Family Residential</b>						
Monthly Customer Charge	\$ 26.85	\$ 29.74	\$ 32.79	\$ 35.50	\$ 38.43	\$ 40.74
Commodity Rate (per 100 cu ft)	\$ 3.88	\$ 4.30	\$ 4.74	\$ 5.13	\$ 5.55	\$ 5.88
<b>Commercial / Industrial</b>						
Monthly Customer Charge	\$ 58.35	\$ 64.62	\$ 71.24	\$ 77.12	\$ 83.48	\$ 88.49
Commodity Rate (per 100 cu ft)	\$ 3.77	\$ 4.18	\$ 4.61	\$ 4.99	\$ 5.40	\$ 5.72
<b>Lake Connor Park</b>						
Monthly Customer Charge	\$ 109.69	\$ 121.48	\$ 133.93	\$ 144.98	\$ 156.94	\$ 166.36
Commodity Rate (per 100 cu ft)	\$ 4.44	\$ 4.92	\$ 5.42	\$ 5.87	\$ 6.35	\$ 6.73

# Sample Rate Impacts

Rate Impacts	Existing Rates	Proposed Rates 2025	Forecasted Rates			
			2026	2027	2028	2029
<b>Single Family</b>						
Average User- 7 ccf	\$ 52.13	\$ 57.73	\$ 63.65	\$ 68.90	\$ 74.59	\$ 79.06
<i>Dif</i>		\$ 5.60	\$ 5.92	\$ 5.25	\$ 5.68	\$ 4.48
<b>Multi Family</b>						
Low User - 10 ccf	\$ 65.65	\$ 72.74	\$ 80.19	\$ 86.80	\$ 93.93	\$ 99.54
<i>Dif</i>		\$ 7.09	\$ 7.45	\$ 6.61	\$ 7.13	\$ 5.61
Average User - 20 ccf	\$ 104.45	\$ 115.74	\$ 127.59	\$ 138.10	\$ 149.43	\$ 158.34
<i>Dif</i>		\$ 11.29	\$ 11.85	\$ 10.51	\$ 11.33	\$ 8.91
High User - 40 ccf	\$ 182.05	\$ 201.74	\$ 222.39	\$ 240.70	\$ 260.43	\$ 275.94
<i>Dif</i>		\$ 19.69	\$ 20.65	\$ 18.31	\$ 19.73	\$ 15.51
<b>Commercial</b>						
Low User - 15 ccf	\$ 114.90	\$ 127.32	\$ 140.39	\$ 151.97	\$ 164.48	\$ 174.29
<i>Dif</i>		\$ 12.42	\$ 13.07	\$ 11.58	\$ 12.51	\$ 9.81
Average User - 30 ccf	\$ 171.45	\$ 190.02	\$ 209.54	\$ 226.82	\$ 245.48	\$ 260.09
<i>Dif</i>		\$ 18.57	\$ 19.52	\$ 17.28	\$ 18.66	\$ 14.61
High User - 60 ccf	\$ 284.55	\$ 315.42	\$ 347.84	\$ 376.52	\$ 407.48	\$ 431.69
<i>Dif</i>	<i>Dif</i>	\$ 30.87	\$ 32.42	\$ 28.68	\$ 30.96	\$ 24.21

# Rate Comparison

Average Monthly Bill based on 700 cf/month



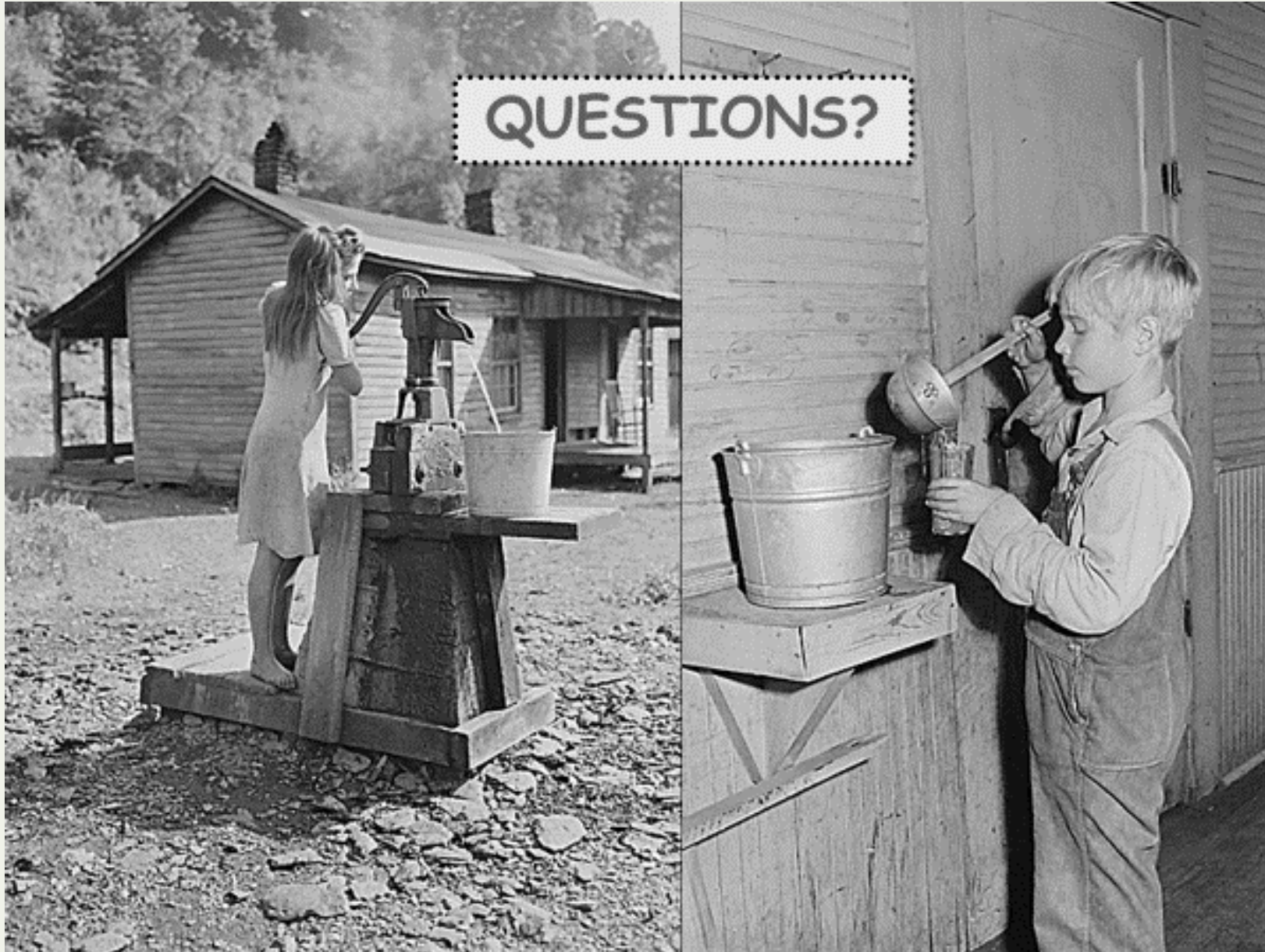
# 2025 Water Retail Rate Recommendation

- City of Everett Pass-Through of 2.50% (Effective February 1, 2025)
- Water General Retail Rate Increase of 8.25% (Effective March 1, 2025)
- Rate increase applied equally for all classes of service

# Next Steps

- January 7, 2025 – Public Hearing 2025 Water Utility General Retail Rate Increase
- January 7, 2025 – Board Action on City of Everett Pass-Through
- January 21, 2025 – Board Action on 2025 Water Utility General Retail Rate Increase
- February 1, 2025 – City of Everett Pass-Through % Increase Takes Effect
- March 1, 2025 – 2025 Water Utility General Retail Rates Take Effect
- Continue To Revisit Cost of Service
- Revisit Connection Charges and Wholesale Rates in 2025
- Revisit Conservation Rates at a Future Date







**BUSINESS OF THE COMMISSION**

Meeting Date: January 7, 2025

Agenda Item: 11

**TITLE**

CEO/General Manager’s Report

**SUBMITTED FOR: CEO/General Manager Report**

CEO/General Manager _____	John Haarlow _____	8473 _____
<i>Department</i>	<i>Contact</i>	<i>Extension</i>
Date of Previous Briefing: _____		
Estimated Expenditure: _____		Presentation Planned <input type="checkbox"/>

**ACTION REQUIRED:**

- Decision Preparation
- Policy Discussion
- Policy Decision
- Statutory
- Incidental (Information)
- Monitoring Report

**SUMMARY STATEMENT:**

Identify the relevant Board policies and impacts:

The CEO/General Manager will report on District related items.

*List Attachments:*  
None



# Legal Department New Commissioner Orientation

Public Utility Districts & Governance

Colin Willenbrock, Chief Legal Officer

January 7, 2025

# Purpose

The significant transition facing public power over the next 10-20 years requires broader knowledge; increased time commitment, more sophisticated planning, decision making, and communication skills; and a higher overall standard of performance by members of public power governing bodies.

*American Public Power Association*

# Washington Law



1930 – Voters passed Initiative No. 1, allowing rural communities to form their own publicly owned utilities.



Title 54 RCW - Authorized establishment of public utility districts to “conserve the water and power resources of the State of Washington for the benefit of the people thereof...”



Powers of the PUD/District are exercised through a commission consisting of three members. RCW 54.12.010



Members serve six-year terms of office. RCW 54.12.010(4)

# Governance Policies



Comply

Comply with legal and fiduciary responsibilities.



Assure

Assure an effective general manager.



Set

Set strategic direction and priorities.



Monitor

Monitor organizational performance.



Evaluate and improve

Evaluate and improve governance performance.

# Public Records & Disclosure



ALMOST ALL DISTRICT COMMUNICATIONS OR DOCUMENTS ARE CONSIDERED PUBLIC RECORDS AND SUBJECT TO PUBLIC INFORMATION REQUESTS.



ALL DATA AND INFORMATION ON DISTRICT SYSTEMS OR STORAGE MEDIA IS THE PROPERTY OF THE DISTRICT.



DO NOT EXPECT ANY FORM OF ELECTRONIC COMMUNICATION TO BE PRIVATE OR CONFIDENTIAL.



NO RIGHT TO PRIVACY WHEN USING DISTRICT COMMUNICATION SYSTEMS.





# Government Relations & Strategy

Kim Johnston

Chief Government Relations & Strategy Officer

January 7, 2025



# Government Relations & Strategy Team

# Key Functions of Government Relations

- We represent Snohomish PUD's interests to government officials and advocate for policies that benefit the District and our community.
- We monitor and track legislative and regulatory developments that could impact the organization.
- We build and maintain trust-filled relationships with elected officials, sovereign nations, government agencies, decision makers, and various stakeholders.
- We analyze proposed policies and regulations and work with various internal subject matter experts to understand and respond to potential impacts on the District.
- We develop strategies to influence public policy and regulatory outcomes.
- We collaborate with staff from area utilities, trade associations, government agencies and departments, and Native nations.
- We educate policy makers on our operations to ensure they make informed policy decisions.
- We coordinate with elected officials and/or government entities during major events or crises.

# Legislative Guiding Principles

**Reliability of Service** – We value our public power heritage and will protect Snohomish PUD’s ability to provide safe and reliable power and water.

**Affordability** – We will similarly protect the PUD’s ability to provide power and water at the lowest reasonable cost.

**Community Safety** – We will prioritize the safety of our employees and communities above all else.

**Local Control** – We will protect our governing body’s local control.

**Environmental Stewardship** – We value our natural environment and will take our stewardship responsibilities seriously.

# Engagement with the Board



## Regular reports and updates

Key state legislation report  
Government relations activities report



## Engagement opportunities for the Board

Strategic engagement with elected officials  
Preparation for community engagements  
(when needed)



## General support

Trade association resolution processes  
Preparation for engagements with elected officials



# Human Resources Overview

Sara Kurtz, Chief Human Resources Officer

January 7, 2025



# HR Management Team

- **Sara Kurtz** (Chief Human Resources Officer)
- **Dana Pollow** (Senior Manager)
  - Benefits, Wellness, HR Operations
- **Amanda Bowman** (Senior Manager)
  - Employee Relations, Talent Development, Labor Relations
- **Sharon Reijonen** (Senior Manager)
  - Human Resources Information Systems, Recruiting, Compensation, Leave Administration





# Human Resources Value Proposition

- Deliver essential people services.
- Support and uplift our current and future employees and help them thrive.
- Enhance organizational success by cultivating a dynamic and inclusive work environment, fostering talent development, and learning, ensuring employee well-being, ultimately creating the culture and capabilities needed for the future.
- Are committed to building trust and respect as consultants, advisors, and partners to employees and organizational leaders.

# Key Department Goals for 2025-2026

## Understand & Enhance Employee Engagement

- Identify and understand factors that drive engagement
- Implement action plans and strategies to boost engagement

## Cultivate Effective Leadership & Positive Cultural Values

- Continued training to develop leadership skills

## Prioritize Employee Well-Being

- Focus on mental and physical health
- Provide support and resources

## Strengthen Development Pathways

- Create clear career progression plans

## Elevate Employee Experience through Technology & Business Process Improvements

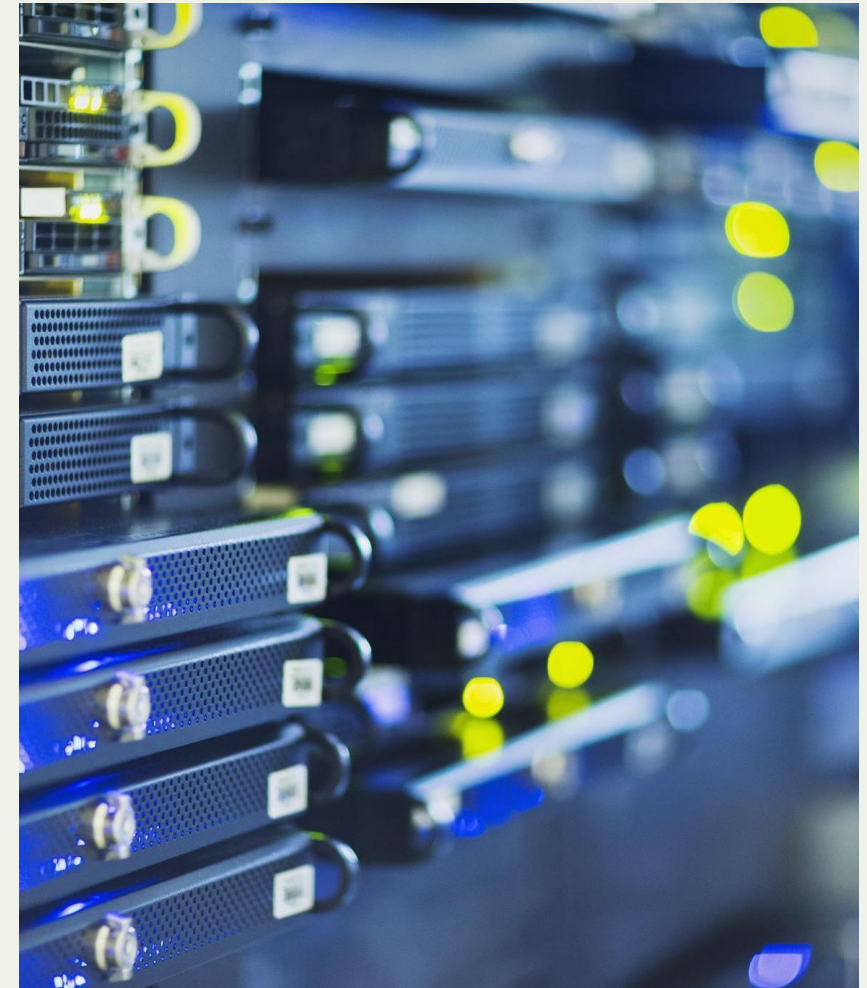
# Commission Interactions

- Consent agenda approval of vendor contracts
- Amendments to the Collective Bargaining Agreement
- Litigation/settlements related to employment matters
- Setting the Compensation Philosophy and related structure



# Information Technology Services Division Overview

Kristi Sterling - Chief Information Officer  
January 7, 2025



# Overview of ITS Division Departments

- **Applications and Operations Management** focuses on developing and supporting District solutions.
- **Information Technology Operations** designs and supports the infrastructure foundation for systems and provides user support.
- **Data & Analytics** drives insights to support decision-making processes.
- **ITS Project Management Office** oversees complex technology projects.
- **Information Security** safeguards our information systems.
- **Enterprise Architecture** aligns IT strategy with business goals.
- **Program Directors** leads initiatives like SnoSMART and Connect Up.
- **Budget & Admin** manages financial, procurement, and administrative tasks within ITS.

# Information Technology Trends

**Cybersecurity** (Commission Update 1/21/25)

**Artificial Intelligence** (Commission Update 1/21/25)

**Grid modernization technology** enhancements

- SnoSMART Grid Resilience and Innovation Partnership (GRIP) grant - Advanced Distribution Management System, Supervisory Control & Data Acquisition & Outage Management, and Outage Management (ADMS/SCADA/OMS upgrades)
- Convergence of Operational Technologies and Information Technologies (IT/OT) incorporating grid operations with technology solutions (e.g., Advanced Metering Infrastructure (AMI), Distribution Automation (DA) devices, energy storage)

**Data as an asset** to maximize the use of vast amounts of data to optimize operations

**Cloud Computing** changing the architecture of technology supporting efficiency and scalability

**Rising cost** of technology while managing budgets

# ITS Budget & Contracts



## ITS Division Budget

The budget for the ITS Division includes salaries, hardware, software costs, maintenance, professional services, and cyber security expenses.

## Strategic Technology Investments

The ITS Division works closely with other departments to ensure that technology investments are aligned with the District's strategic goals.

## Commission Interactions

- Consent agenda approval of contracts
- Program updates (e.g., Connect Up and SnoSMART)
- Core technology upgrade contracts (SAP S4 Rise)



**Thank You!**



# Power Supply Department

January 7, 2025

Garrison Marr, Senior Manager Power Supply

# Power Supply Responsibilities

- **Long-Term Planning**
  - Integrated Resource Planning
- **Regulatory Compliance**
  - Renewable Portfolio Standards
  - Clean Energy Transformation Act
  - Climate Commitment Act
- **Contract/Resource Management**
  - Resource acquisition & resource marketing
  - Management of long-term Power and Transmission contracts
  - BPA contractual process participation
- **Policy & Market Leadership**
  - Public policies can impact PUD obligations
  - Market environment changes can create risks and opportunities

Power Supply relies on and seeks out the collaboration of our peer departments through cross-functional teams.

The Team PUD value in action!

# Key 2025 Projects

- Transition to the BPA Load-Following Product and Network Transmission Product
- Resource remarketing effort coincident with product transition
- 2025 Integrated Resource Plan (IRP) effort
- Negotiation and Execution of 2028-2044 BPA Power Contract
- Leadership on Day-Ahead Market developments in Western United States
- Continued progress on 2023 IRP Action Plan to ensure regulatory compliance and cost containment for customers

# How we interact with the Commission

- IRP development and adoption processes
- Briefings on regional issues affecting the electric industry
- Briefings on organizational strategies to manage power and transmission needs
- Governance processes related to regulatory compliance, contract management, and policy

# Key Figures At a Glance

### Budget Perspective:

\$373M of \$786M annual operating budget (47%).

On track to achieve goal of flat Purchased Power costs relative to CY2020 in CY2026 in real dollars despite significant load growth.

### 2023 RETAIL POWER RESOURCES

